

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-45042
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Bindel 4 Fee
8. Well Number 001H
9. OGRID Number 246289
10. Pool name or Wildcat Purple Sage Wolfcamp Gas Pool
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,126' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **NM OIL CONSERVATION**

2. Name of Operator **ARTESIA DISTRICT**  
 RKI Exploration & Production, LLC

3. Address of Operator **OCT 12 2018**  
 3500 One Williams Center, MD35, Tulsa, OK 74172

4. Well Location **RECEIVED**  
 Unit Letter H : 1795 feet from the North line and 700 feet from the East line  
 Section 4 Township 23S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

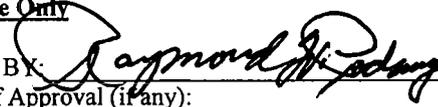
We plan to drill a pilot hole on this well, then plug back before kicking off to drill the lateral. Please find attached our cement plan for plugging back this well.

Spud Date: 10/8/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 10/12/2018

Type or print name Larry E. Rader E-mail address: larry.rader@wpenergy.com PHONE: 539-573-3543

**For State Use Only**  
 APPROVED BY:  TITLE Geo/09137 DATE 10-12-18

Conditions of Approval (if any):

### 8-3/4" Setting Balanced Cement Plug

	<b>Objective: The objective is to set a 500' balanced plug to plug back the pilot and provide a kickoff (KOP = 9,165') point to drill the curve for a lower wolfcamp A</b>
1	P/U muleshoe, 2-7/8" stinger (total 1,067' of 2-7/8", including muleshoe), and 2-7/8" x 5" S-135 4-1/2" IF XO, float sub & float <ol style="list-style-type: none"><li>Verify stinger and XO have been drifted before RIH</li><li>Verify muleshoe sub is ported around OD</li></ol>
2	TIH to 10,100' to set viscous pill. Circulate bottoms up through chokes at 10,100' <ol style="list-style-type: none"><li>Verify kelly down for space-out when we pick up out of pill</li></ol>
3	Verify BBL IN/OUT while spotting viscous-weighted pill and cement plug in following steps
4	Pump 63 bbls of viscous-weighted pill ~ 80-100 visc from slugging pit and displace with 166.5 bbls of mud
5	P/U out of the pill 635-ft, this will place the bottom of the stinger at 9,465' which should be the top of the pill.
6	Rig up cementers, test lines to 5,000 psi, and pump job as follows: <ol style="list-style-type: none"><li>Pump 20 bbls fresh water spacer</li><li>Mix and pump 294.76 sks, 17.5 ppg, 0.9372 ft<sup>3</sup>/sk Class H cement @ 3-4 bpm<ol style="list-style-type: none"><li>Monitor pressure closely as cement approaches and passes through drillpipe float</li></ol></li><li>Displace with 1.28 bbls of FW followed by 151.20 bbls mud from active @ 3-4 bpm<ol style="list-style-type: none"><li>NOTE: Slow down pumps to 2 bpm at 147.20 bbls displaced and pump last 4 bbls of displacement at 2 bpm</li><li>NOTE: Total displacement is 151.20 bbls</li></ol></li></ol>
7	Pull 10 stands at 3 min/stand to place end of stinger at approximately 8,535' (430' above TOC)
8	Circulate full rate while rotating and reciprocating pipe verifying drillpipe, stinger, and backside are clear of cement
9	Discuss plan forward with entire team after circulating at least two bottoms up.
10	WOC 24 Hrs before dressing plug