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Carlsbad Field Office OCD Artesia

Form 3160-3
(June 2015)

OCT 12 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
DISTRICT OF ARTESIA, O.C.D.
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No NMLC0061497
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
5c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No
2. Name of Operator MEWBOURNE OIL COMPANY		8. Lease Name and Well No. FULLER 13/12 W2GB FED COM 3H 322726
3a. Address PO Box 5270 Hobbs NM 88240		9. API Well No. 14744 30-015-45330
3b. Phone No (include area code) (575)393-5905		10. Field and Pool, or Exploratory PURPLE-SAGE WOLFCAMP GAS / WOL
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE / 2500 FNL / 1870 FEL / LAT 32.0427115 / LONG -103.9352557 At proposed prod zone NWNE / 330 FNL / 2185 FEL / LAT 32.0633622 / LONG -103.9362865		11. Sec., T, R, M, or Blk and Survey or Area SEC 13 / T26S / R29E / NMP
14. Distance in miles and direction from nearest town or post office* 25 miles		12. County or Parish EDDY
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) 330 feet		13. State NM
16. No of acres in lease 640		17. Spacing Unit dedicated to this well 240
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 50 feet		20. BLM/BIA Bond No. in file FED: NM1693
21. Elevations (Show whether DF, KDB, RT, GL, etc) 3016 feet		22. Approximate date work will start* 04/16/2018
		23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162 3-3 (as applicable)

1. Well plat certified by a registered surveyor.	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
2. A Drilling Plan	5. Operator certification.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office)	6. Such other site specific information and/or plans as may be requested by the BLM

25. Signature (Electronic Submission)	Name (Printed/Typed) Bradley Bishop / Ph: (575)393-5905	Date 01/16/2018
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 09/10/2018
Title Assistant Field Manager Lands & Minerals CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS
Approval Date: 09/10/2018

RUP 10-15-18,

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: SWNE / 2500 FNL / 1870 FEL / TWSP: 26S / RANGE: 29E / SECTION: 13 / LAT: 32.0427115 / LONG: -103.9352557 (TVD: 0 feet, MD: 0 feet)
PPP: NWNE / 1329 FNL / 2185 FEL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0606215 / LONG: -103.9362919 (TVD: 11487 feet, MD: 17709 feet)
PPP: SWSE / 0 FSL / 2185 FEL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.049557 / LONG: -103.9363136 (TVD: 11474 feet, MD: 13684 feet)
PPP: SWNE / 2326 FNL / 2185 FEL / TWSP: 26S / RANGE: 29E / SECTION: 13 / LAT: 32.0431932 / LONG: -103.9363226 (TVD: 11270 feet, MD: 11311 feet)
BHL: NWNE / 330 FNL / 2185 FEL / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 32.0633622 / LONG: -103.9362865 (TVD: 11490 feet, MD: 18706 feet)

BLM Point of Contact

Name: Tenille Ortiz

Title: Legal Instruments Examiner

Phone: 5752342224

Email: tortiz@blm.gov

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NMLC0061497
WELL NAME & NO.:	FULLER 13/12 W2GB FED COM 3H
SURFACE HOLE FOOTAGE:	2500'/N & 1870'/E
BOTTOM HOLE FOOTAGE:	330'/N & 2200'/E
LOCATION:	SECTION 13, T26S, R29E, NMPM
COUNTY:	EDDY, NEW MEXICO

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP

A. Hydrogen Sulfide

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The 13-3/8 inch surface casing shall be set at approximately 560 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of 8 hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
- Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **7** inch production casing is:
Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.
- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
 - b. Second stage above DV tool: Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.
4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
- Cement should tie-back 100' into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the production casing shoe shall be **10,000 (10M)** psi.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on

which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log (one log per well pad is acceptable) run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the

formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
 - c. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be reported to the appropriate BLM office.
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.
 - g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Waste Minimization Plan (WMP)

In the interest of resource development, submission of additional well gas capture development plan information is deferred but may be required by the BLM Authorized Officer at a later date.

ZS 082918

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NMLC0061497
WELL NAME & NO.:	FULLER 13/12 W2GB FED COM 3H
SURFACE HOLE FOOTAGE:	2500'N & 1870'E
BOTTOM HOLE FOOTAGE:	330'N & 2185'E
LOCATION:	SECTION 13, T26S, R29E, NMPM
COUNTY:	LEA

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Phantom Bank Heronry
 - Cave/Karst
 - Hydrology
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Production (Post Drilling)**
 - Well Structures & Facilities
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Phantom Bank Heronry

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both.

Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Cave Karst

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production:

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:

- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)

- Following a rain event, all fluids will be vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

Tank Battery Liners and Berms:

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situate valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will

assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Hydrology:

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

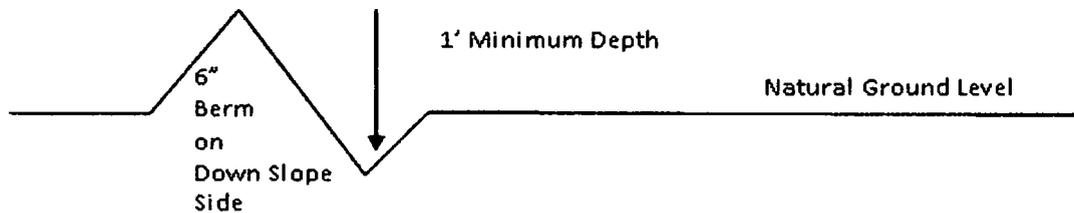
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill out sloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

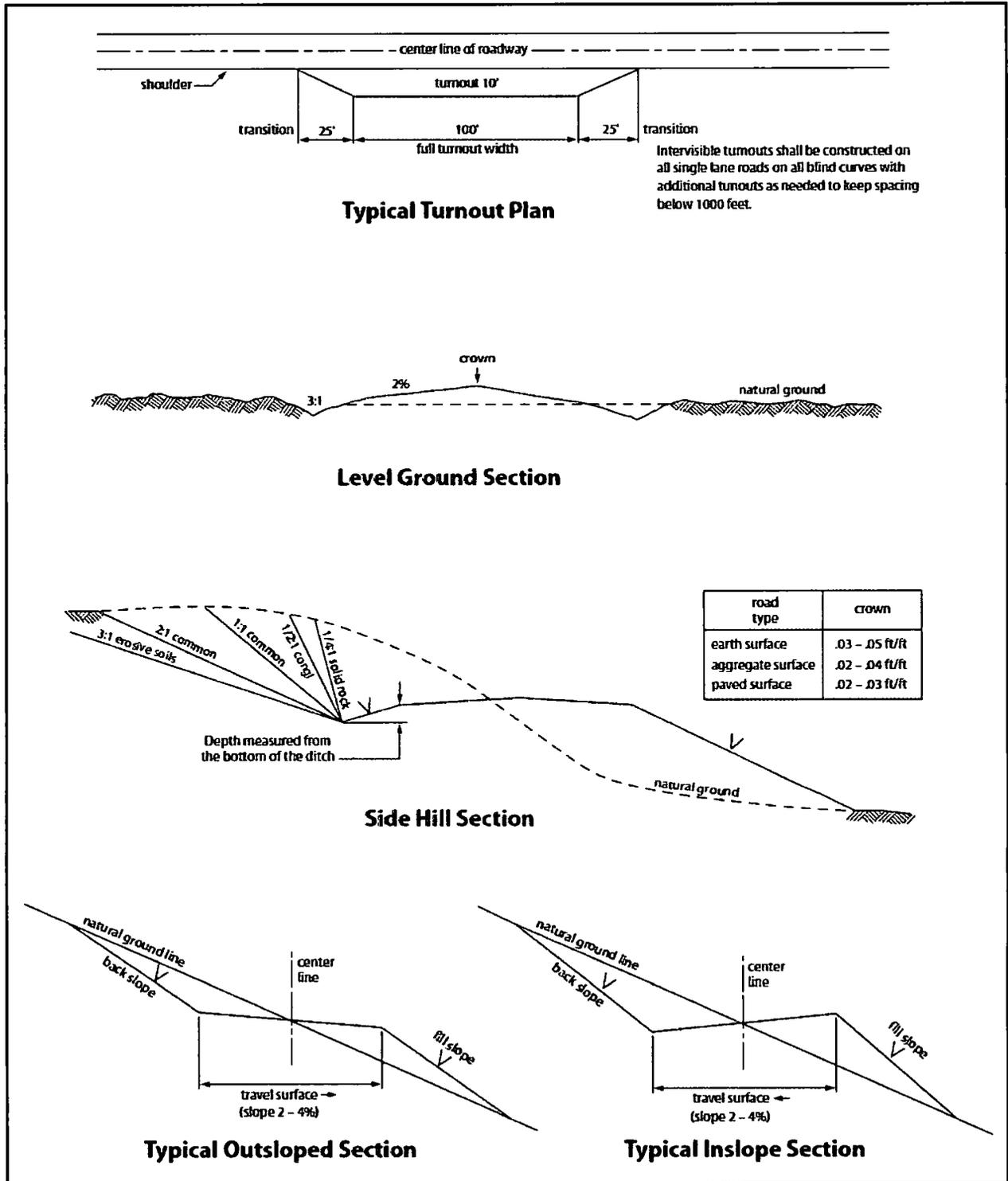


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

09/10/2018

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Bradley Bishop

Signed on: 01/16/2018

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs

State: NM

Zip: 88240

Phone: (575)393-5905

Email address: bbishop@mewbourne.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



APD ID: 10400017621

Submission Date: 01/16/2018

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - General

APD ID: 10400017621

Tie to previous NOS?

Submission Date: 01/16/2018

BLM Office: CARLSBAD

User: Bradley Bishop

Title: Regulatory

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC0061497

Lease Acres: 640

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: MEWBOURNE OIL COMPANY

Operator letter of designation: Fuller13_12W2GBFedCom3H_Operatorletterofdesignation_20180116125736.pdf

Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY

Operator Address: PO Box 5270

Zip: 88240

Operator PO Box:

Operator City: Hobbs

State: NM

Operator Phone: (575)393-5905

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: PURPLE-SAGE
WOLFCAMP GAS

Pool Name: WOLFCAMP

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** YES **New surface disturbance?** Y

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: **Number:** 8

Well Class: HORIZONTAL

FULLER 14/11 ED & FULLER 14/
23 HA WELL PAD

Number of Legs:

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: APPRAISAL

Describe sub-type:

Distance to town: 25 Miles

Distance to nearest well: 50 FT

Distance to lease line: 330 FT

Reservoir well spacing assigned acres Measurement: 240 Acres

Well plat: Fuller13_12W2GBFedCom3H_wellplatwsig_20180116142142.pdf

Well work start Date: 04/16/2018

Duration: 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	250 0	FNL	187 0	FEL	26S	29E	13	Aliquot SWNE	32.04271 15	- 103.9352 557	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061497	301 6	0	0
KOP Leg #1	245 0	FNL	218 5	FEL	26S	29E	13	Aliquot SWNE	32.04281 11	- 103.9363 268	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061497	- 788 0	109 03	108 96
PPP Leg #1	232 6	FNL	218 5	FEL	26S	29E	13	Aliquot SWNE	32.04319 32	- 103.9363 26	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMLC0 061497	- 825 4	113 11	112 70

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	0	FSL	2185	FEL	26S	29E	12	Aliquot SWSE 7	32.049557	-103.9363136	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 121953	-8458	13684	11474
PPP Leg #1	1329	FNL	2185	FEL	26S	29E	12	Aliquot NWNE 15	32.0606215	-103.9362919	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 057261	-8471	17709	11487
EXIT Leg #1	330	FNL	2185	FEL	26S	29E	12	Aliquot NWNE 22	32.0633622	-103.9362865	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 057261	-8474	18706	11490
BHL Leg #1	330	FNL	2185	FEL	26S	29E	12	Aliquot NWNE 22	32.0633622	-103.9362865	EDD Y	NEW MEXI CO	NEW MEXI CO	F	NMNM 057261	-8474	18706	11490

APD ID: 10400017621

Submission Date: 01/16/2018

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3015	27	27		NONE	No
2	RUSTLER	2075	940	940	DOLOMITE, ANHYDRITE	USEABLE WATER	No
3	SALADO	1815	1200	1200	SALT	NONE	No
4	CASTILE	1525	1490	1490	SALT	NONE	No
5	BASE OF SALT	-10	3025	3025	SALT	NONE	No
6	LAMAR	-200	3215	3215	LIMESTONE	NATURAL GAS, OIL	No
7	BELL CANYON	-230	3245	3245	SANDSTONE	NATURAL GAS, OIL	No
8	CHERRY CANYON	-1120	4135	4135	SANDSTONE	NATURAL GAS, OIL	No
9	MANZANITA	-1295	4310	4310		NONE	No
10	BRUSHY CANYON	-2405	5420	5420	SANDSTONE	NATURAL GAS, OIL	Yes
11	BONE SPRING	-4030	7045	7045	LIMESTONE, SHALE	NATURAL GAS, OIL	No
12	BONE SPRING 1ST	-4950	7965	7965	SANDSTONE	NATURAL GAS, OIL	No
13	BONE SPRING 2ND	-5585	8600	8600	SANDSTONE	NATURAL GAS, OIL	No
14	BONE SPRING 3RD	-6850	9865	9865	SANDSTONE	NATURAL GAS, OIL	No
15	WOLFCAMP	-7220	10235	10235	LIMESTONE, SHALE, SANDSTONE	NATURAL GAS, OIL	Yes

Section 2 - Blowout Prevention

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Pressure Rating (PSI): 5M

Rating Depth: 18706

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. Anchors are not required by manufacturer. A multibowl wellhead is being used. See attached schematic.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Choke Diagram Attachment:

Fuller_13_12_W2GB_Fed_Com_3H_5M_BOPE_Choke_Diagram_20180115160333.pdf

Fuller_13_12_W2GB_Fed_Com_3H_Flex_Line_Specs_20180115160345.pdf

BOP Diagram Attachment:

Fuller_13_12_W2GB_Fed_Com_3H_5M_BOPE_Schematic_20180115160401.pdf

Fuller_13_12_W2GB_Fed_Com_3H_Multi_Bowl_WH_20180115160443.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	560	0	560	3042	2482	560	H-40	48	STC	1.62	3.64	DRY	6.61	DRY	11.1
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3140	0	3140	3042	-98	3140	J-55	36	LTC	1.24	2.16	DRY	4.01	DRY	4.99
3	PRODUCTION	8.75	7.0	NEW	API	N	0	11801	0	11469	3042	-8427	11801	P-110	26	LTC	1.38	1.76	DRY	2.1	DRY	2.71
4	LINER	6.125	4.5	NEW	API	N	10903	18706	10896	11490	-7854	-8848	7803	P-110	13.5	LTC	1.37	1.6	DRY	3.21	DRY	4

Casing Attachments

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W2GB_Fed_Com_3H_Csg_Assumptions_20180115162150.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W2GB_Fed_Com_3H_Csg_Assumptions_20180115162159.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W2GB_Fed_Com_3H_Csg_Assumptions_20180115162208.pdf

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Casing Attachments

Casing ID: 4 String Type: LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Fuller_13_12_W2GB_Fed_Com_3H_Csg_Assumptions_20180115162216.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	825	550	2.12	12.5	1166	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		825	560	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	2506	500	2.12	12.5	1060	25	Class C	Salt, Gel, Extender, LCM
INTERMEDIATE	Tail		2506	3140	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	4310	2940	3635	65	2.12	12.5	138	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		3635	4310	100	1.34	14.8	134	25	Class C	Retarder
PRODUCTION	Lead	4310	4310	9322	450	2.12	12.5	954	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		9322	1180 1	400	1.18	15.6	472	25	Class H	Retarder, Fluid Loss, Defoamer
LINER	Lead		1089 6	1870 6	320	2.97	11.2	950	25	Class C	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud scavengers in surface hole

Describe the mud monitoring system utilized: Pason, PVT, visual monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1015	SPUD MUD	8.6	8.8							
1015	3140	SALT SATURATED	10	10							
3140	1089 6	WATER-BASED MUD	8.6	9.7							
1089 6	1149 0	OIL-BASED MUD	10	12							Mud weight up to 13.0 ppg may be required for shale control. The highest mud weight needed to balance formation is expected to be 12.0 ppg.

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from KOP (10896') to surface

List of open and cased hole logs run in the well:

CNL,DS,GR,MWD,MUDLOG

Coring operation description for the well:

None

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7170

Anticipated Surface Pressure: 4642.2

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Fuller_13_12_W2GB_Fed_Com_3H_H2S_Plan_20180115163518.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Fuller_13_12_W2GB_Fed_Com_3H_Dir_Plan_20180115163553.pdf

Fuller_13_12_W2GB_Fed_Com_3H_Dir_Plot_20180115163600.pdf

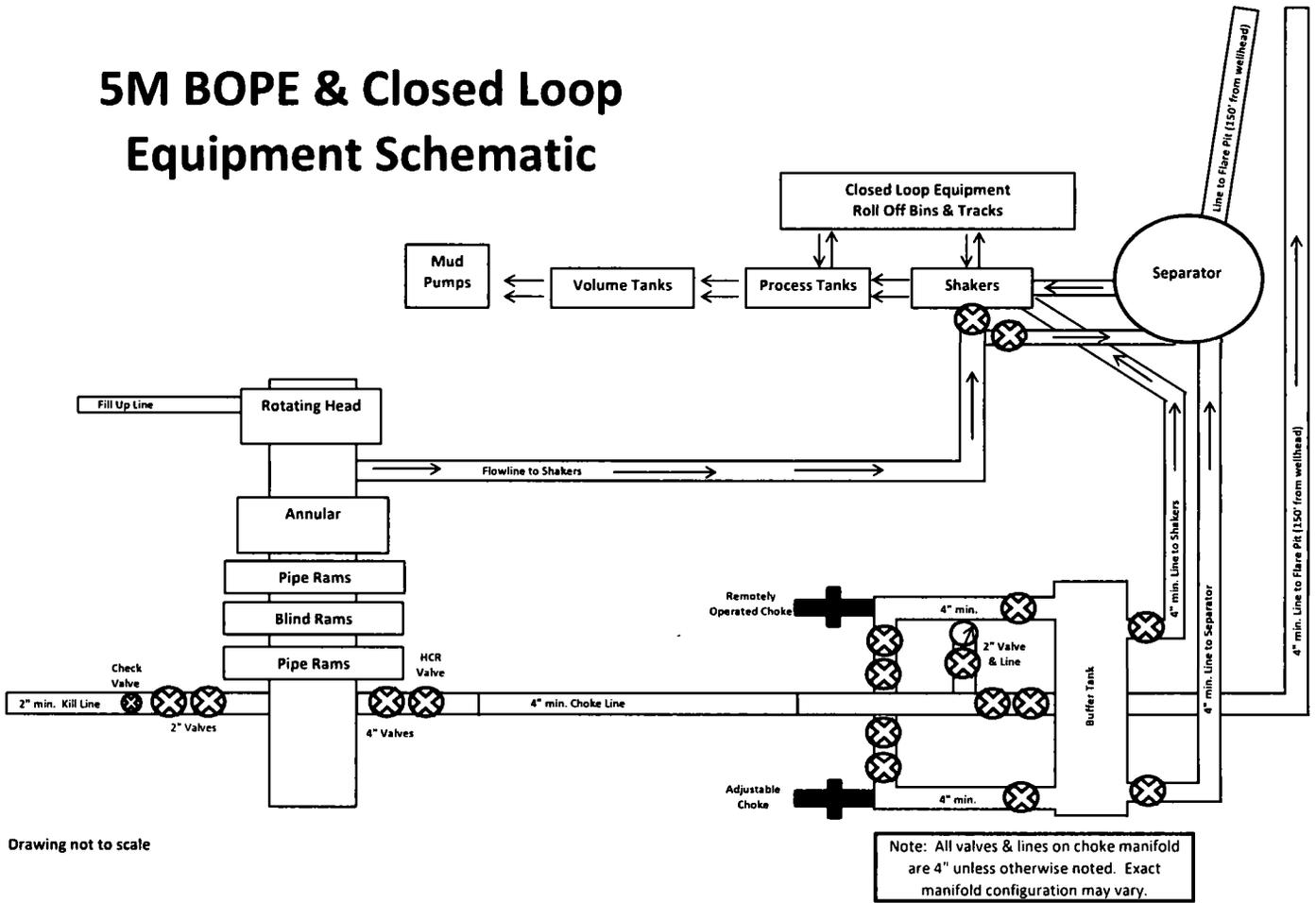
Other proposed operations facets description:

Other proposed operations facets attachment:

Fuller_13_12_W2GB_Fed_Com_3H_Drlg_Program_20180115163611.docx

Other Variance attachment:

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale



GATES E & S NORTH AMERICA, INC.
 134 44TH STREET
 CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: Tim.Cantu@gates.com
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description: 10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

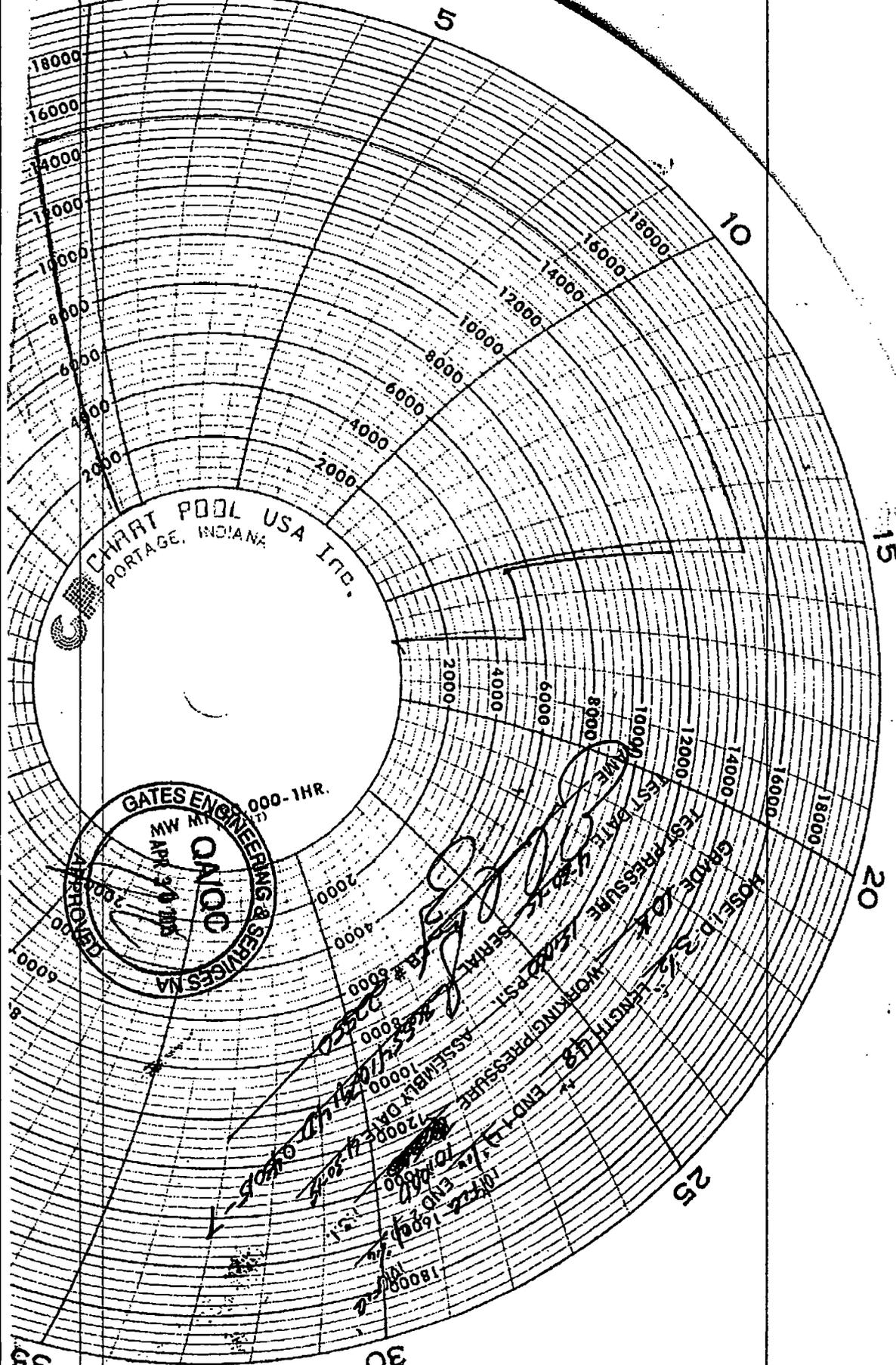
Quality Manager : **QUALITY**
 Date : 4/30/2015
 Signature : *Justin Cropper*

Production: **PRODUCTION**
 Date : 4/30/2015
 Signature : *[Signature]*

Form PTC - 01 Rev.02



60 MIN.



3

30

25

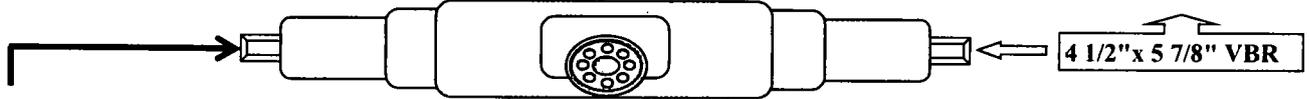
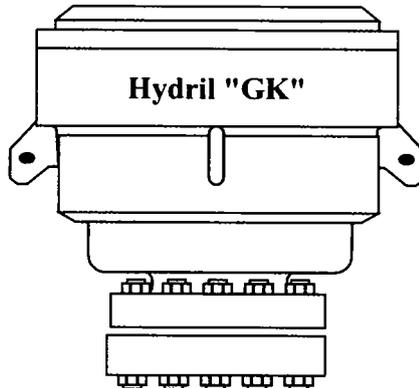
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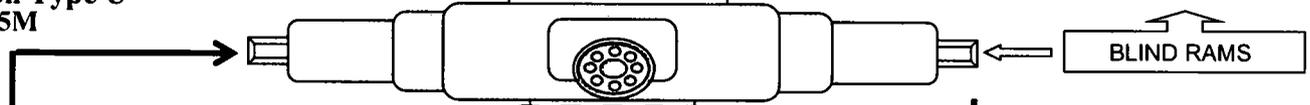
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Hydril "GK"
13 5/8" 5M

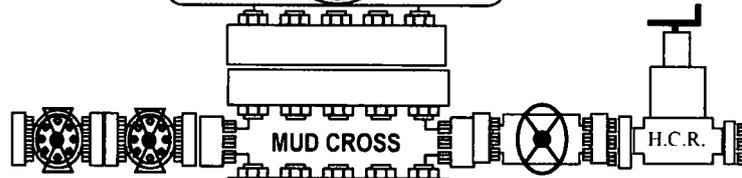


4 1/2" x 5 7/8" VBR

Cameron Type U
13 5/8" 5M

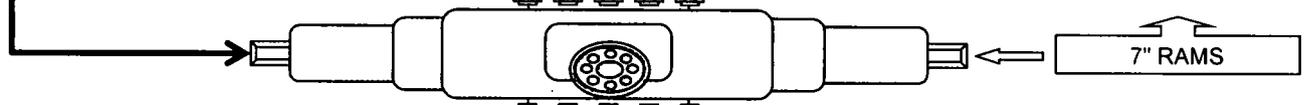


BLIND RAMS

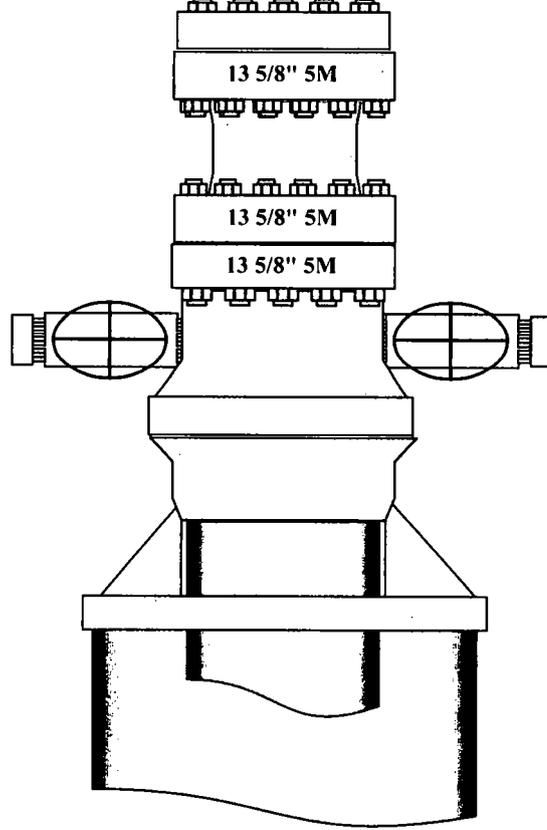


MUD CROSS

H.C.R.



7" RAMS



13 5/8" 5M

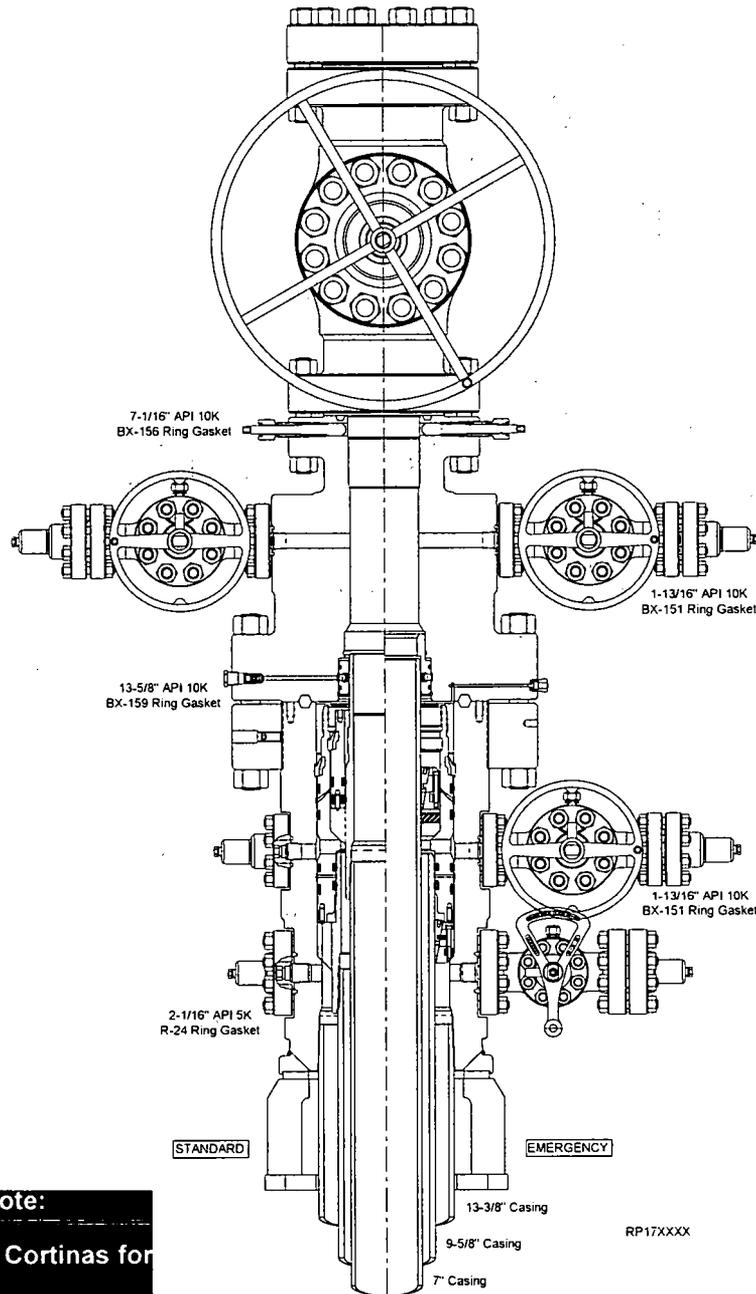
13 5/8" 5M

13 5/8" 5M

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RUNNING PROCEDURE

Mewbourne Oil Co



Publication Status Note:
Draft A sent to John Cortinas for review; RA 04/29/17

Surface Systems Publication



13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

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Rev 01 Draft A

Safety Hazard Indicators

The Safety Hazard Indicators listed below will be used throughout this procedure to indicate potentially hazardous and/or personnel risks that may be encountered during the performance of the tasks outlined in this procedure.



Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury



Indicates a hazardous situation which, if not avoided, could result in death or serious injury



Indicates a hazardous situation which, if not avoided, will result in death or serious injury



Preferred to address practices not related to personal injury

ES-000175-02

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To confirm the correct version is in use, make sure the revision and release date match those on the controlled version of the document in SAP. Refer to the Document Control page for the document revision history.

NOTE This document alone does not qualify an individual to Install/Run the Equipment. This document is created and provided as a reference for Qualified Cameron Service Personnel and does not cover all scenarios that may occur.

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FIELD SERVICE SAFETY HAZARD GENERAL WARNING

READ AND UNDERSTAND SAFETY WARNINGS. Failure to follow warnings will result in serious personal injury and damage not only to the equipment but also to the environment.

1. Only a person with an understanding of the mechanics and experience with the oil field equipment and services should be allowed to work on the equipment during the operating and installing phases. Be familiar with the correct installation of all the equipment.
2. This document is the field service installation guidance. The field service manual shall be fully trained and capable of handling procedure, caution equipment as well as of the job hazard analysis to perform. Any of the procedures and policies listed in this procedure cannot be followed, contact a Cameron Representative for the best practice solution.
3. Proper Personal Protective Equipment (PPE) shall be utilized according to Company policies. Always use proper tools when working on equipment.
4. A Job Hazard Analysis (JHA) must be performed prior to beginning any work on a well location. A JHA review meeting will be held with all affected personnel PRIOR to the commencement of work to review the results of the JHA, work on the well, emergency contacts, etc. All meeting attendees and a Company Representative will sign off on the JHA to acknowledge that the JHA has taken place.
5. Be aware of hazards and physical stress that may arise when operating or servicing the equipment. Utilize the Drop Block when necessary to reduce the hazards posed before, during, and after the servicing of equipment under pressure with the potential of hazardous chemicals present. Be familiar with the company's and facility's Lockout/Tagout program in order to ensure all sources of energy (electrical, pneumatic, pressure) are isolated and locked out prior to beginning work.
6. All government and/or company safety requirements shall be met before working on the equipment. These include, but are not limited to, wearing proper eye protection, avoiding the equipment's moving parts, observing Cameron safety trends (the two most common are safety glasses, the preferred practice. Additional precautions should be taken such as wearing a hard hat when the head is in the functioning borehole prior to any work being carried out on the selected equipment.
7. Always relieve the well bore pressure before servicing the equipment. All valves down stream of the pressure barrier must be closed and bled to release any trapped pressure.
8. Identify the chemical and physical properties of the fluid flow produced by the equipment and know the safe handling and disposal of the fluids (HSDS) for commonly encountered chemicals such as hydrogen sulfide, carbon dioxide, etc. Always use the appropriate PPE to use, emergency, procedures and methods of control, control.
9. Always use proper lifting procedures with low safety rules in handling heavy products. The actual weight may vary for the system and product. Never attempt to lift the equipment by hand.
10. Cameron manufactures a variety of oil field equipment with different features and operating requirements. Be certain of the equipment's features prior to the appropriate procedure, before commencing any operation or service on the equipment. All products will be clearly labeled personnel in the operation and installation of the equipment. Refer to field manual. Different procedures are available for various oil field products.

SD-000000-01-13-0000-10K MN-DS (9/2011) 001-000000-000000-0000



CAMERON
A Schlumberger Company

13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

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HSE Hand Safety Rules



1. No Hands on Loads

Select the appropriate device to control the load



2. Hands on Handles Only

Use manufacturers handles or safe alternatives



3. Permission to Touch

Use lifting assistance/technology for loads > 20kg or 44 lbs



4. Hands Off...Energy On

Remove hands from load BEFORE setting in motion



5. Safe Cargo Handling

Use pallets & crates designed to prevent tip over or loss of load



6. Use the Correct PPE

Use the right glove for the job (chemical, hot work, impact, etc.)

HSE VISION: NO ONE GETS HURT; NOTHING GETS HARMED

HEALTH, SAFETY & ENVIRONMENT

HSE Tenets of Operation



Stop Work

Stop work immediately until unsafe behaviors and conditions are addressed.



Report ALL Incidents

Immediately report incidents, including injuries, illnesses, property damage, near misses, and environmental releases.



Leadership & Accountability

Hold each other accountable for working safely and complying with applicable regulations.



Equipment Operations

Always operate equipment and vehicles with safety devices enabled, and never beyond their capabilities, environmental limits, or designed purposes.



Follow Procedures

Maintain all training and follow established HSE policies and practices.



HSE Observations

Recognize safe behaviors and conditions, and address those at-risk.



PPE

Always wear the correct Personal Protective Equipment for the task.



Ask

Ask questions when in doubt, and for assistance when dealing with new or unusual situations.

HSE VISION: NO ONE GETS HURT; NOTHING GETS HARMED

HEALTH, SAFETY & ENVIRONMENT

Valve Removal Plugs



For Installation and Removal of Valve Removal Plugs Refer to:

Publication: RP-001558

(Assembly Procedure for VR Plugs and Recommended Torque Values)

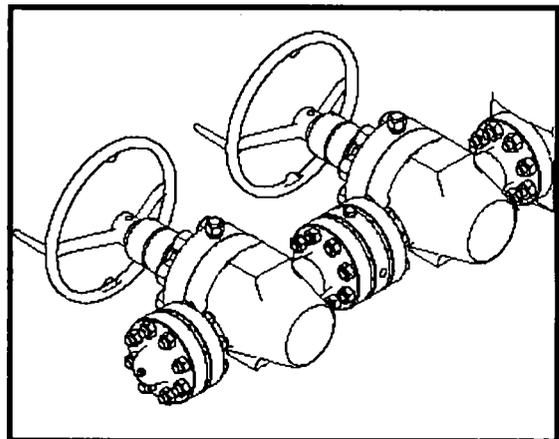


Make-up Requirements for API Flange Connections



For Make-up Requirements for API Flange Connections Refer to:

Publication: RP-002153



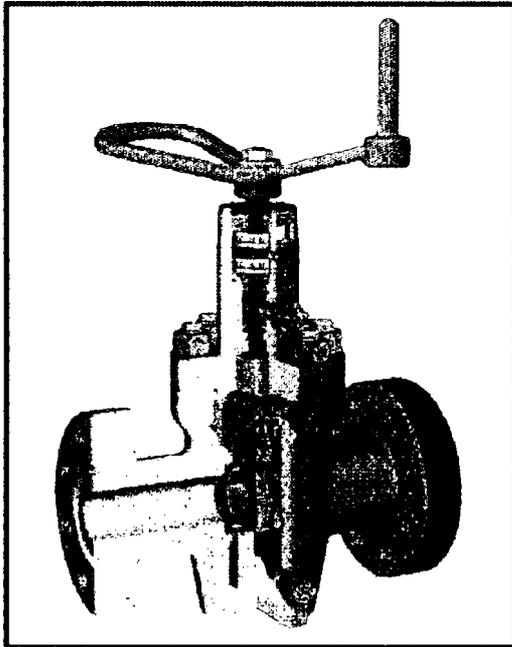
WKM Model M Power R- Seal Gate Valves



**For Operation and Maintenance
refer to:**

Publication: TC9084-2

(Operation and Maintenance
Manual)



TC9084-2

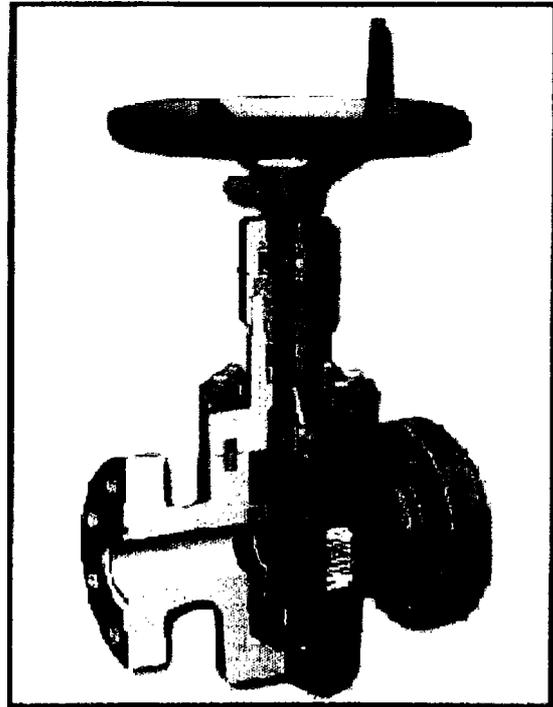
Cameron Type FL & FLS Gate Valves



**For Operation and Maintenance
refer to:**

Publication: TC148-2

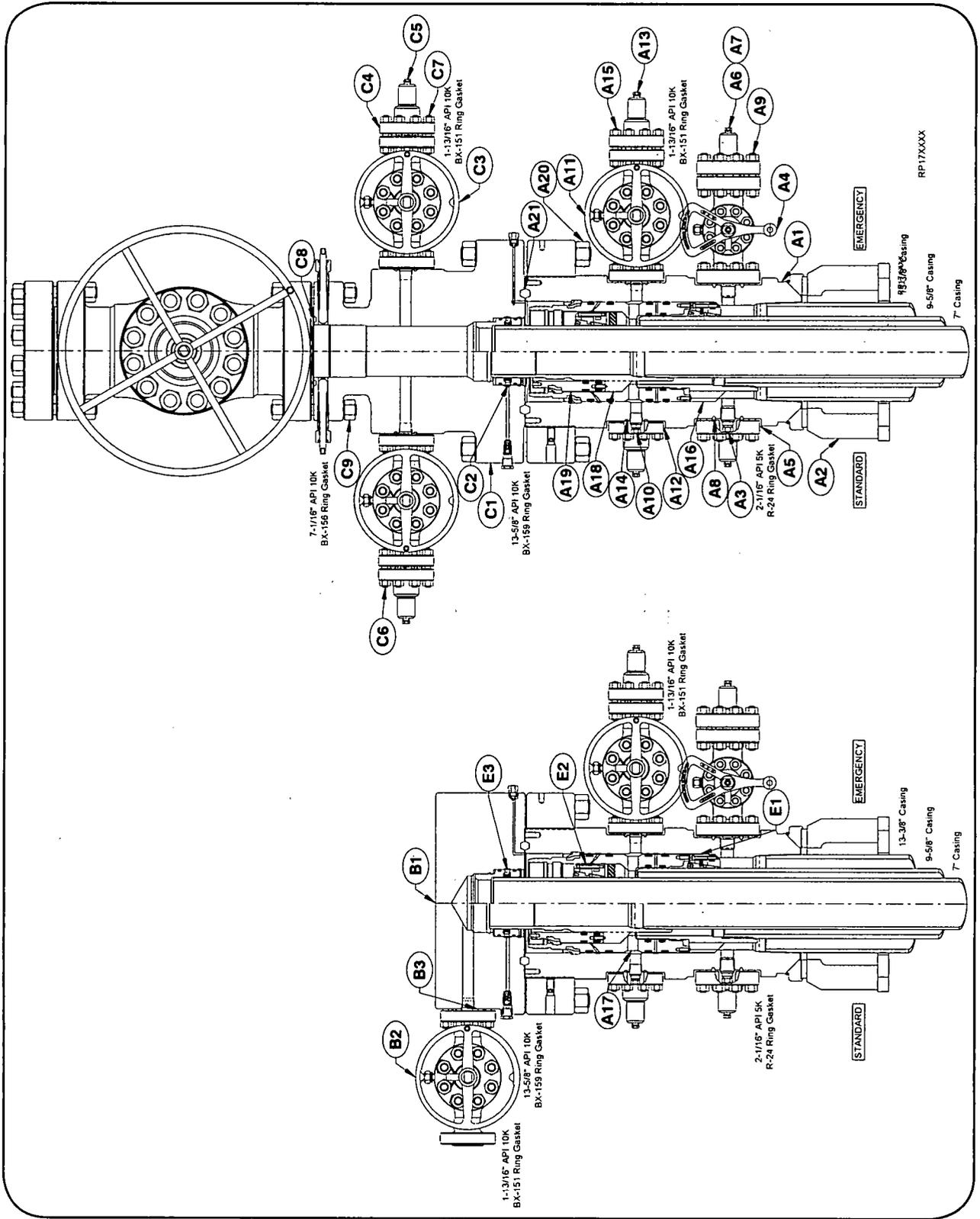
(FL & FLS Gate Valves
Operation and Maintenance
Manual)



TC148-2

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System Drawing



13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

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Bill of Materials

NOTE Contact your Cameron representative for replacement part inquiries. Cameron personnel can check the latest revision of the assembly bill-of-material to obtain the appropriate and current replacement part number.

MN-DS HOUSING		
Item Qty	Description	
A1 1	Assy; Casing Head Housing, MN-DS 10K,13-5/8" Nom 10K OEC BX-159 w/ 20.500"-4TPI LH Stub Acme Top f/ Thd'd Flg andPrep f/ Internal Snap Ring x 13-3/8" BC Box Thd Btm, w/(2) Upper 1-13/16" API 10K BX-151 Outlets w/1-13/16" API VR Thds and(2) Lower 2-1/16" API 5KR-24 Outlets w/2-1/16" API VR Thds, w/ 4 Grout Ports, Min Bore: 12.615" Part# 2345472-10-01	
A2 1	Assy, Landing Base f/ 'MN-DS' Thd'd Housings 13-5/8" Csg, 24" OD Base Plate w/ 3" Flow-by Slots, 850K Lbs Capacity Part# 2057661-06-01	
A3 1	VR Plug 1-1/2" 11-1/2 TPI-3/4 TPF 'Vee' Tubing Thd, 2-1/16" 2K - 10K Part# 2222164-02-01	
A4 1	Gate Valve, Manual, Model Aop Distributed, 2-1/16" Bore, 5K Psi, 2-1/16" API Flg x Flg Part# 2737400-01-01	
A5 2	Companion Flange, 2-1/16" API 5K x 2" API LP Part# 142362-01-03-02	
A6 2	Bull Plug 2" LP w/1/2" NPT x 3-3/4" Lg Part# 007481-01	
A7 2	Bleeder Fitting, Plug 1/2" NPT, 10K Psi Max Part# 2738068-02	
A8 3	Ring Gasket, R-24 Part# 702001-24-02	
A9 8	Stud W/(2) Nuts, 7/8" x 6" Lg Part# Y51201-20220301	

MN-DS HOUSING		
Item Qty	Description	
A10 1	VR Plug 1-1/4" LP Thd, 1-13/16" 2K - 10K Part# 2222164-01-01	
A11 1	Gate Valve, Manual, Model FLS, 1-13/16" Bore, 10K Psi, 1-13/16" API Flg x Flg Part# 141510-41-91-01	
A12 2	Companion Flange, 1-13/16" API 10K w/ 2" API LP, 5K Psi WP Part# 142359-01-03-02	
A13 1	Nipple, API 2" LP x 6" Lg Part# 021013-12	
A14 3	Ring Gasket, BX-151 Part# 702003-15-12	
A15 8	Stud w/ (2) Nuts, 3/4" x 5-1/4" Lg Part# Y51201-20120201	
A16 1	Casing Hanger, Mandrel, Type 'MN-DS', 13-5/8" Nom x 9-5/8" API LC Box Thd Btm x 10.000"-4TPI LH Stub Acme Running Thd, Min Bore: 8.835", Max WP: 8K Psi, Max Hanging Load: 800KLbs Part# 2345509-04	
A17 1	Assy; Packoff Support Bushing, Type 'MN-DS', 13-5/8" 10K, w/ 13-5/8" Nom Dovetail Seal, and 9-5/8" Nom 'T' Seal and w/ Internal and External-lock Ring Prep, Min Bore: 8.835" Part# 2161673-01-01	
A18 1	Mandrel Hanger, Type 'MN-DS', 11" Nom x 7" 29 Lb/Ft API Buttress Thd Btm x 7.500"-4TPI LH Stub Acme Running Thd w/ 7" Nom Slick Neck Top w/ Flow-by Slots, Min Bore: 6.169" Part# 2345649-36-01	

MN-DS HOUSING		
Item Qty	Description	
A19 1	Assy; Seal Packoff f/ 11" Nom Type 'MN-DS', w/ 9.875"-4TPI LH Stub Acme Thd w/ 7-3/4" Dbl 'T' Seals At ID and Dovetails At OD Part# 2217588-05-03	
A20 20	Stud w/ (2) Nuts, 1-7/8" x 17-3/4" Lg Part# 621650-15	
A21 1	Ring Gasket, BX-159 Part# 702003-15-92	
ABANDONMENT CAP		
Item Qty	Description	
B1 1	Assy; Capping Flg, 7-1/16" API 10K BX-156 Std'd Blind Top x 13-5/8" API 10K BX-159 Std'd Btm, w/ (1) 1-13/16" API 10K BX-151 SSO, w/ 1-13/16" API VR Thd, w/ 11" 'NX' Btm Prep, Oal: 12" Part# 2392883-03-01	
B2 1	Gate Valve, Manual, Model FLS, 1-13/16" Bore, 10K Psi, 1-13/16" API Flg x Flg Part# 141510-41-91-01	
B3 1	Ring Gasket, BX-151 Part# 702003-15-12	
TUBING SPOOL		
Item Qty	Description	
C1 1	Assy; Tbg Spl, Type 'C', 13-5/8" API 10K Flg Btm x 7-1/16" API 10K Flg Top, w/ (2) 1-13/16" API 10K SSO's w/ 1-13/16" API VR, w/ Spcl 11" 'NX' Btm Prep Part# 2329584-01-02	
C2 1	Assy; 'NX' Bushing Nom 11" w/ 7" OD Csg Part# 608783-17	

Bill of Materials

NOTE Contact your Cameron representative for replacement part inquiries. Cameron personnel can check the latest revision of the assembly bill-of-material to obtain the appropriate and current replacement part number.

TUBING SPOOL		
Item Qty	Description	
C3 2	Gate Valve, Manual, Model FLS, 1-13/16" Bore, 10K Psi, 1-13/16" API Flg x Flg Part# 141510-41-91-01	
C4 2	Companion Flange, 1-13/16" API 10K w/ 2" API LP, 5K Psi WP Part# 142359-01-03-02	
C5 1	Nipple, API 2" LP x 6" Lg Part# 021013-12	
C6 3	Ring Gasket, BX-151 Part# 702003-15-12	
C7 16	Stud w/ (2) Nuts, 3/4" x 5-1/4" Lg Part# Y51201-20120201	
C8 1	Ring Gasket, BX-156 Part# 702003-15-64	
C9 12	Stud w/ (2) Nuts, 1-1/2" x 11-1/4" Lg Part# 621650-07	

EMERGENCY EQUIPMENT		
Item Qty	Description	
E1 1	Assy; Type MN-DS-IC-1, Casing Slip, 13-5/8" Nom x 9-5/8" Csg, w/ Holes f/ Anti-Rotation Pins Part# 2161741-08-01	
E2 1	Casing Hanger, IC-2, 11" x 7" Part# Y15001-21303801	
E3 1	Assy; 'NX' Bushing, 11" Nom x 7" Csg w/ Integral Bit Guide Part# 2161829-01-01	

SERVICE TOOLS		
Item Qty	Description	
ST1 1	Conversion Assy; Casing Head Torque Tool, f/ 'Mn-Ds' w/ Lift Plate, 13-3/8" API 8Rnd Short Thd Casing Box Thd Top x .750"-10Unc (16) Bolt Pattern Btm (8) Torque Pins, Min Bore: 12.605" Safe Hanging Load: 290K Lbf Max Rated Torque: 20K Lbf-Ft Max Rated Pressure: 3K Psi Part# 2143701-75	
ST2 1	Assy; Test Plug, Type 'C', 13-5/8" Nom f/ Use In Cactus Head w/ 'WQ' Seal 4-1/2" IF Box X 4-1/2" IF Pin Btm, w/ Weep Hole On Top Portion Of Test Plug Part# 2247044-01-01	
ST3 1	Running Tool, 13-5/8" Nom, w/ Dbl Lead Pin Thd Btm x 4-1/2" IF Box Thd Top, w/ 6-1/2" OD Ext'D Neck Part# 608536-19	
ST4 1	Assy; Wear Bushing, f/ 13-5/8" Nom MN-DS, w/ 4 O-Rings f/ Use w/ Thd'D Running Tool, Min Bore: 12.615" Part# 2394103-01-01	
ST5 1	Assy; Running Tool, 13-5/8" Nom, w/ 9-5/8" API 8Rd LC Box Thd Top x 10.000"-4TPI LH Stub Acme Running Thd Btm, w/ Single O-Ring and (3) Centralizing Ribs, Min Bore: 8.73" Part# 2161757-69-01	
ST6 1	Assy; Jetting Tool, 13-5/8" Nom Compact Housing, Type 'SSMC' Part# 2125914-01	

SERVICE TOOLS		
Item Qty	Description	
ST7 1	Running Tool, Type 'MN-DS' f/ 13-5/8" Nom Packoff Support Bushing w/ 4-1/2" API IF Thd Top x 4-1/2" API IF Thd Btm and 12.375" 4-TPI LH Stub Acme Thd, Working Load: 275K Lbf Part# 2017712-10-01	
ST8 1	Assy; Test Plug, Type 'IC', 11" Nom, 4-1/2" IF Box Top x Pin Btm, w/ Weep Hole On Top Portion of Test Plug, w/ (2) Dovetail Seal Grooves Part# 2247042-10-01	
ST9 1	Tool f/ Running & Retrieving Wear Bushing 11" Nom x 4-1/2" API IF Thd w/ Dbl Lead Thd Part# 661822-06	
ST10 1	Assy; Wear Bushing, f/ 11" Nom Type 'MN-DS', Dbl Lead Thd, Min Bore: 8.910" Part# 2125720-10-01	
ST11 1	Assy; Running Tool f/ Fluted Mandrel Hanger, 'MN-DS', 11" Nom x 7.500"-4 TPI LH Stub Acme Thd Btm x 7" API Buttress Box Thd Top, Min Bore: 6.66", Max Lifting Load Capacity: 500K Lbs Part# 2161757-87-01	
ST12 1	Assy; Weldment, Wash-Tool, 11" Nom x 23.00" Lgw/ NC50 (4-1/2" If) Box Thd Top Part# 2017726-05-01	
ST13 1	Running Tool, f/ 11" Nom Seal Assembly w/ 4-1/2" API IF Thd Top x 2-7/8" API IF Thd Btm and 9.875"-4TPI LH Stub Acme Thd, Oal: 21.60" Part# 2017712-07-01	



13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

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Bill of Materials

NOTE Contact your Cameron representative for replacement part inquiries. Cameron personnel can check the latest revision of the assembly bill-of-material to obtain the appropriate and current replacement part number.

MN-DS HOUSING

Item Qty	Description
ST14 1	Lockring Installation Tool Part# 2360305-48
ST15 1	Assy, 13-5/8" Nom Combo Tool, Running & Testing, 3-1/2" IF API Box Thd Top & Btm w/ 2.485" OD 4-TPI LH Type 'H' BPV Thd Part# 2247068-03-01
ST16 1	Assy, 13-5/8" Nom MN-DS Bit Guide, f/ 7" Csg w/ (4) Communication/ Weep Holes, (4) Welded Stop Lugs, Min Bore: 6.34" Part# 2254334-06

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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program



Stage 1.0 — 13-3/8" Casing

Always wear proper PPE (Personal Protective Equipment) such as safety shoes, safety glasses, hard hat, gloves, etc. to handle and install equipment.



1.1. Install the Casing Head Housing

1.1.1. Run the 13-3/8" casing and space out as required. Retrieve the landing joint.

NOTE Lift plate, Running Tool, Landing Joint, Casing Head Housing, and Lower Pup Joint (Steps 1.1.2. - 1.1.9.) will be made up offline and shipped to location as one assembly.

1.1.2. Examine the *MN-DS Housing (Item A1)*. Verify the following:

- bore is clean and free of debris
- ring groove and seal areas are clean and undamaged
- all threads are clean and undamaged
- pup joint and all outlet equipment are properly installed, clean and undamaged
- outlet equipment removed and flush plugs are installed
- *Landing Base (Item A2)* is properly installed, clean and undamaged

1.1.3. Orient the assembly as illustrated on page 14.

1.1.4. Examine the *Casing Head Torque Tool assembly (Item ST1)*. Verify the following:

- bore is clean and free of debris
- all threads are clean and undamaged
- o-rings are properly installed, clean and undamaged
- all torque pins are properly installed, retracted, clean and undamaged

1.1.5. Make up a landing joint to the top of the Torque Tool assembly.

NOTE Landing joint may be made up to the Running Tool in advance.

1.1.6. Lubricate the o-rings of the Lift Plate and the ID of the Housing with a light coat of oil or grease.

NOTE Excessive oil or grease may prevent a positive seal from forming.

1.1.7. Lift and suspend the Torque Tool assembly over the Housing.

1.1.8. Lower the Torque Tool assembly into the Housing and align the capscrew holes on the Lift Plate and the threaded holes on the Housing.

1.1.9. Run in all (16) capscrews to a positive stop to hold the Torque Tool assembly and the Housing together.

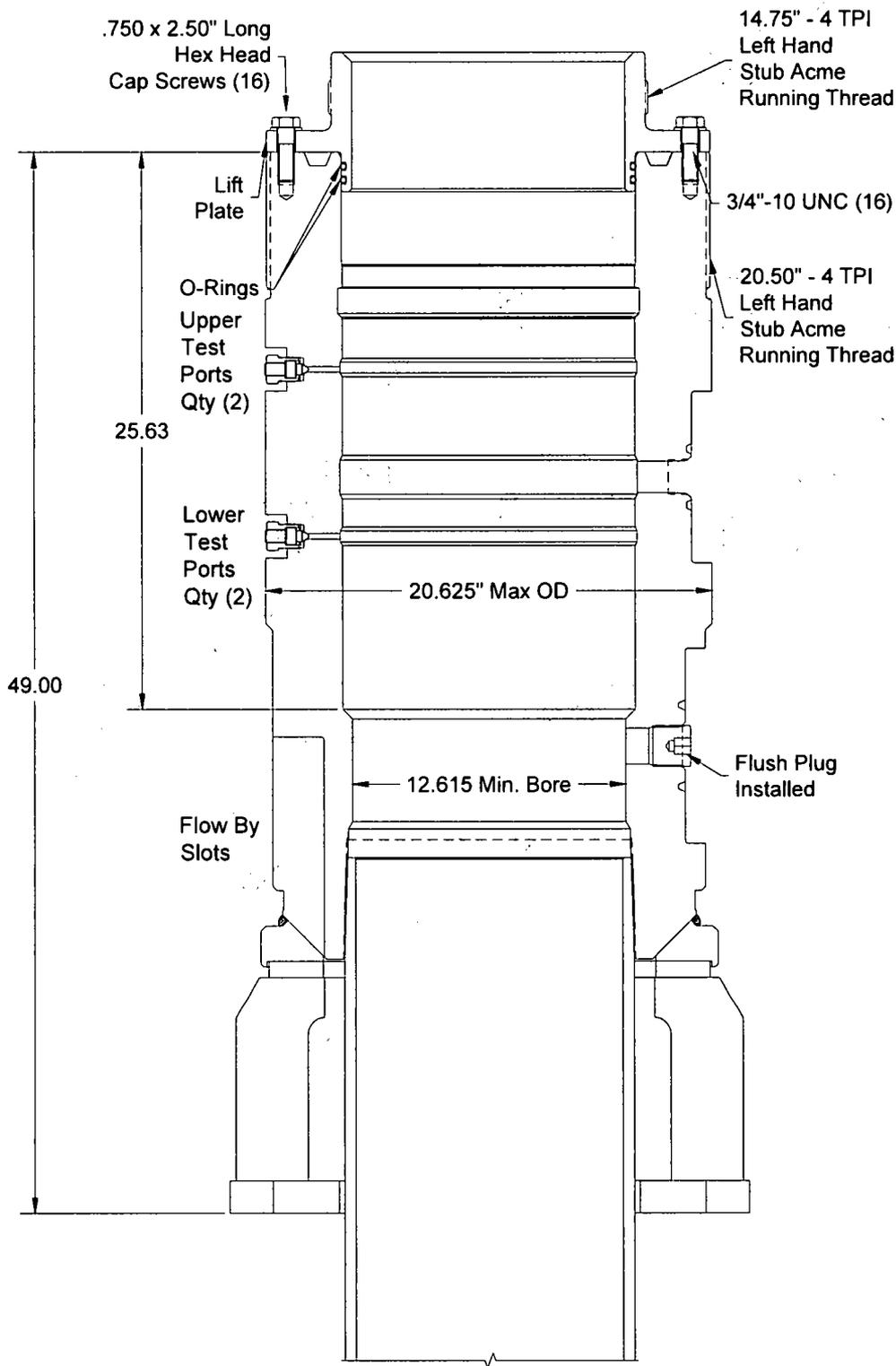
NOTE Capscrews will be made up and torqued offline per API 6A (referenced in the torque chart at the back of this manual).

OFFLINE

OFFLINE

Stage 1.0 — 13-3/8" Casing

MN-DS Casing Head Housing
 13-5/8" 10K OEC Top x 13-3/8" Threaded Bottom



Stage 1.0 — 13-3/8" Casing

- 1.1.10. Carefully lower the Housing assembly until the mating threads of the 13-3/8" casing and the pin threads of the pup joint make contact. Make up the connection to the thread manufacturer's recommended optimum torque.

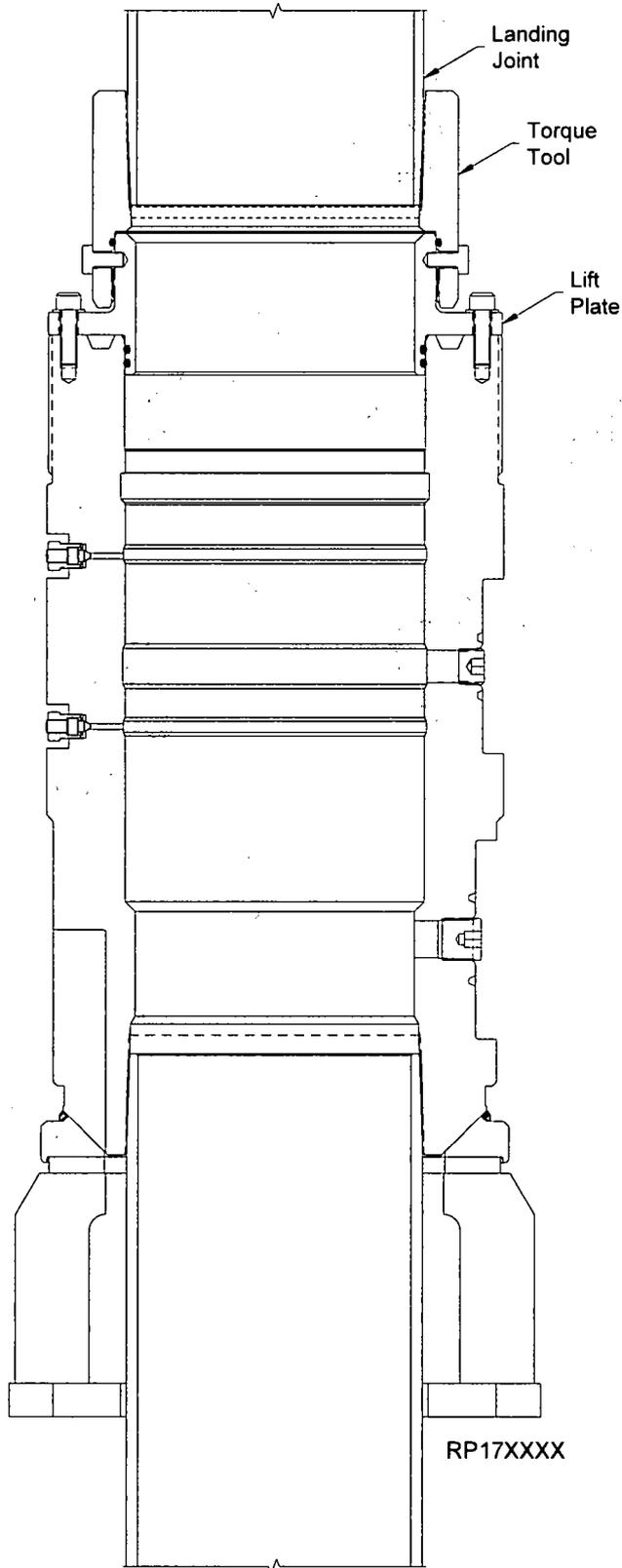
NOTE Max torque 20,000 ft/lbs.

- 1.1.11. Pick up and release Casing from floor slips. Turn and orient outlets as required.
- 1.1.12. Carefully lower the Housing assembly and land as required.
- 1.1.13. Rig should chain down landing joint during cement to prevent the Housing from rising during the cement operations.

NOTE Make sure landing joint remains level after it is chained down.

- 1.1.14. With the Housing properly landed and oriented, cement the casing as required.

NOTE Cement returns may be taken through the Flow-by Slots of the Housing.

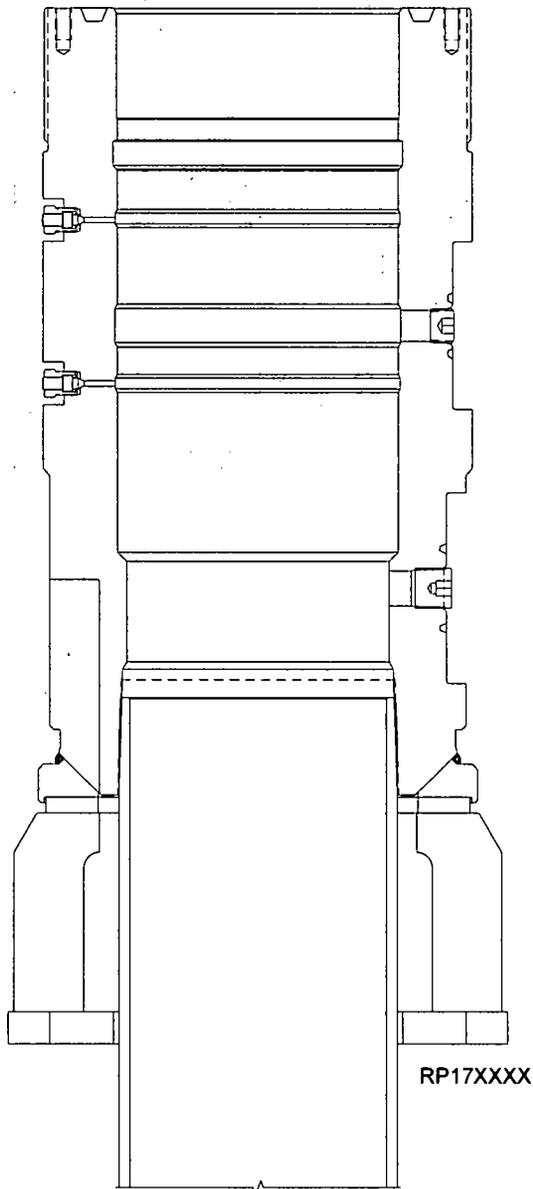
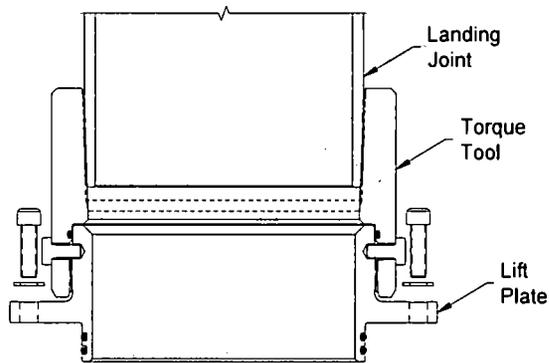


Stage 1.0 — 13-3/8" Casing

- 1.1.15. With cementing complete, remove the Torque Tool assembly from the top of the Housing by removing the capscrews and washers of the Lift Plate and lifting straight up.
- 1.1.16. Retrieve the Torque Tool assembly to the rig floor.
- 1.1.17. Remove all (8) Torque Pins from the Torque Tool.
- 1.1.18. Turn the landing joint clockwise to remove the Torque Tool from the Lift Plate, approximately 6-1/2 to 7 turns.

NOTE Running Tool may be made up to landing joint permanently.

- 1.1.19. Clean, grease and store the Lift Plate and Torque Tool as required.



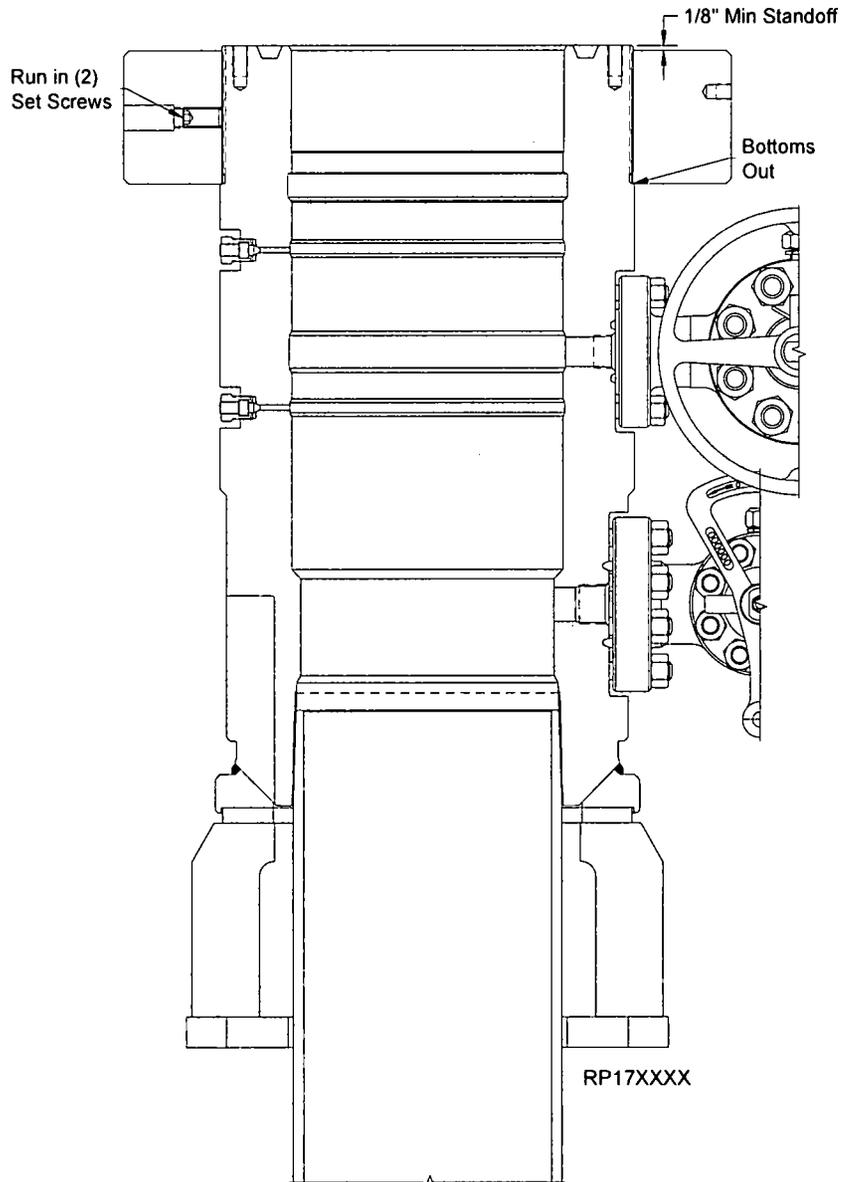
Stage 1.0 — 13-3/8" Casing

- 1.1.20. Install the Threaded Flange to the top of the Casing Head Housing.

Assemble the Threaded Flange

1. Rotate the threaded flange clockwise until it fits to a point where the bottom of the flange and the top of the casing head housing flange meet.
2. Verify that the top of the casing head housing flange is 1/8" from the top of the casing head housing.

Threaded flange should remain secured during installation.



- 1.1.21. Remove Flush Plugs and install upper and lower Housing outlet equipment.

- 1.1.22. Install VR Plugs, and test the outlet valves to:
- Lower Valves to 5,000 psi
 - Upper Valves to 10,000 psi

- 1.1.23. Remove VR Plugs, and close Upper and Lower outlet valves.

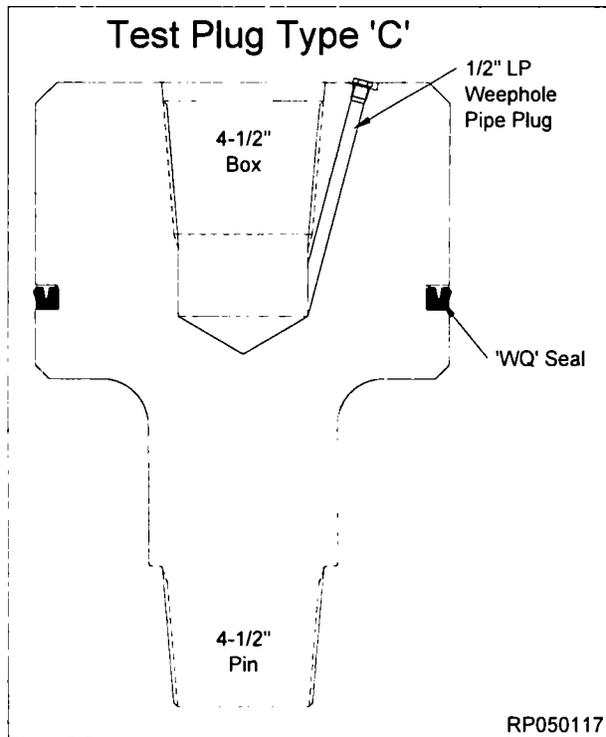
Stage 2.0 — 9-5/8" Casing

2.1. Test the BOP Stack

NOTE Immediately after making up the BOP Stack and periodically during the drilling of the hole for the next casing string, the BOP Stack (connections and rams) must be tested.

WARNING Previously used BOP Test Plug must be inspected for damage due to wear. Where warranted such as highly deviated wells the Test Plug must be checked periodically to insure integrity.

2.1.1. Make up the BOP Stack using a spare **BX-159** ring gasket.



2.1.2. Examine the **Test Plug (Item ST2)**. Verify the following:

- seal is in place and undamaged
- 1/2" pipe plug is installed, if required
- all threads are clean and undamaged

2.1.3. Orient the Tool as illustrated.

2.1.4. Make up a joint of drill pipe to the top of the Tool.

WARNING A minimum of one joint of Drill Pipe is required on the bottom of the BOP Test Plug to ensure BOP Test plug remains centralized.

2.1.5. Lubricate the seal of the Tool with a light coat of oil or grease.

WARNING Excessive oil or grease may prevent a positive seal from forming.

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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

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Stage 2.0 — 9-5/8" Casing

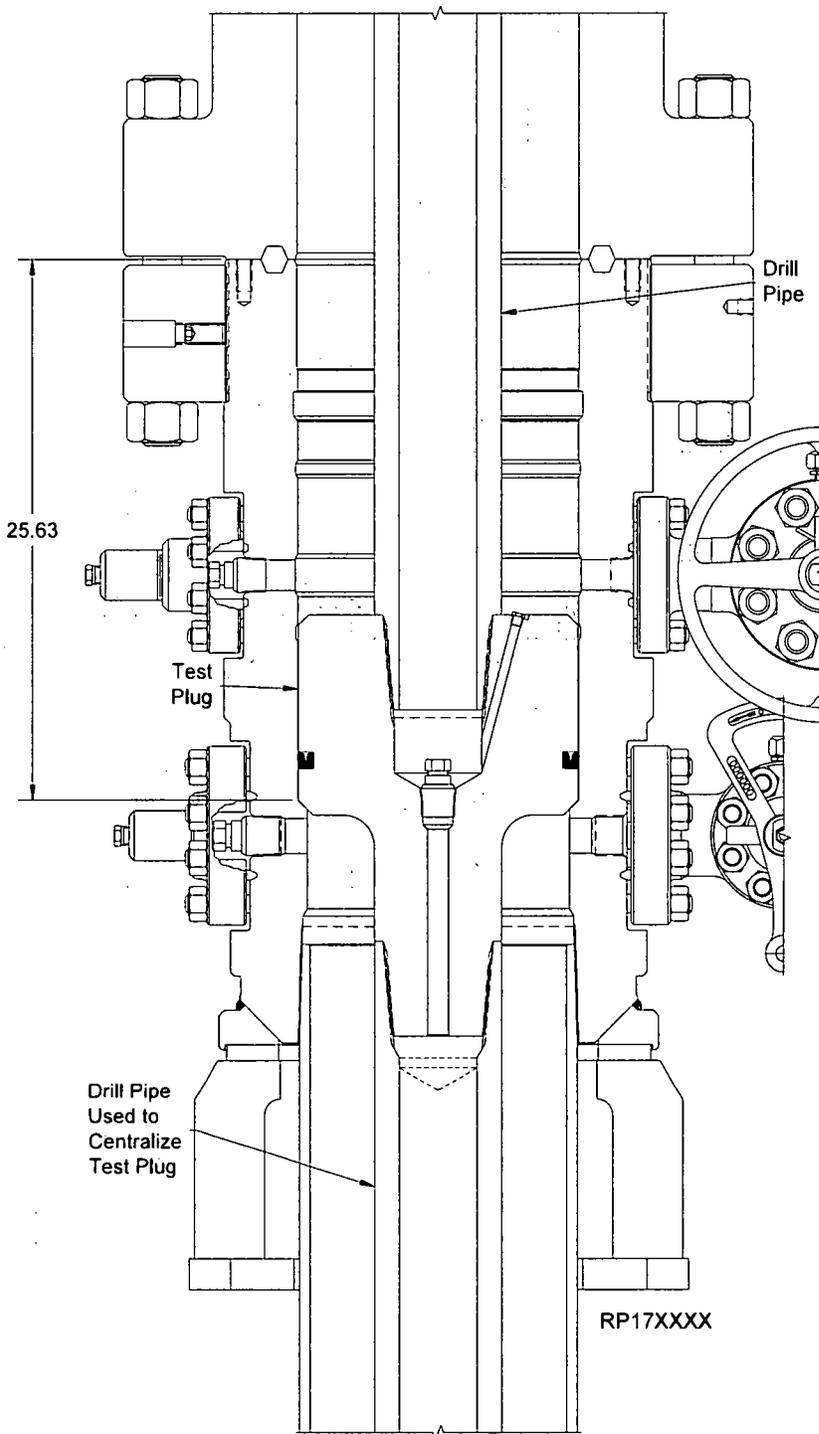
- 2.1.6. Open the lowermost annulus valve of the Housing and drain fluid to land the Test Plug. Leave valve open.
- 2.1.7. Slowly lower the Tool through the BOP Stack, measure and record, until it lands on the load shoulder in the Housing.

NOTE Distance from the Housing load shoulder to the face of the BOP flange is 25.63".

- 2.1.8. Close the BOP rams on the drill pipe and test to **10,000 psi maximum**.
- 2.1.9. Monitor the annulus valve for signs of pressure.
- 2.1.10. After a satisfactory test is achieved, release pressure, close the annulus valve and open the rams.
- 2.1.11. Remove as much fluid from the BOP as possible.
- 2.1.12. Retrieve the Test Plug slowly to avoid damage to the seal.

NOTE It may be necessary to open the annulus valve when starting to retrieve the Test Plug to relieve any vacuum that may occur. Leaving annulus valve open during testing insures safety of surface casing.

- 2.1.13. Close lower annulus valve.



Stage 2.0 — 9-5/8" Casing

NOTE Always use a Wear Bushing while drilling to protect the load shoulder from damage by the drill bit or rotating drill pipe. The Wear Bushing must be retrieved prior to running the casing.

WARNING Previously used Wear Bushings must be inspected for damage and significant reduction in wall thickness due to wear. Where warranted such as highly deviated wells the Wear Bushing must be checked periodically to insure integrity.

2.2. Run the Wear Bushing Before Drilling

2.2.1. Examine the *Wear Bushing Running Tool (Item ST3)*. Verify the following:

- all threads are clean and undamaged
- bore is clean and free of debris
- pup joint is properly installed for tonging

2.2.2. Orient the Tool as illustrated.

2.2.3. Examine the *Wear Bushing (Item ST4)*. Verify the following:

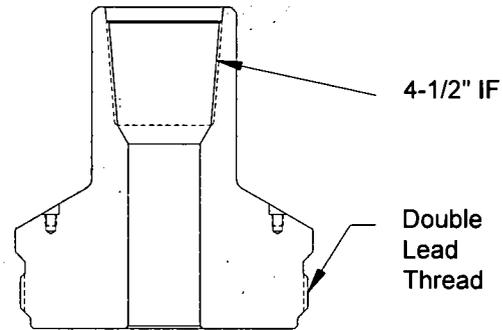
- bore is clean and free of debris
- threads are clean and free of debris
- o-ring seals are in place, clean and undamaged

2.2.4. Orient the Wear Bushing as illustrated.

WARNING Do NOT cut o-rings.

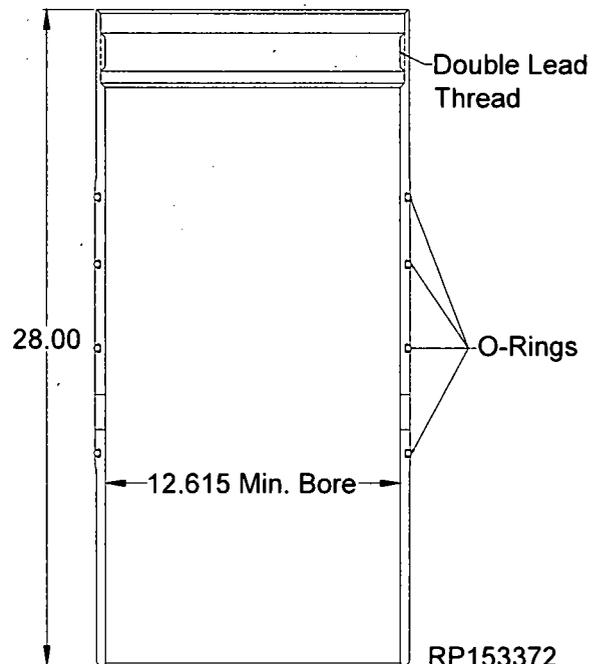
WARNING This Wear Bushing has no mechanical retention device. Care must be exercised when tripping out the hole to avoid dislodging the Wear Bushing which could compromise safety if it becomes lodged in the BOP.

Wear Bushing Running Tool



RP120744

Wear Bushing 13-5/8" Nom.



RP153372

Stage 2.0 — 9-5/8" Casing

- 2.2.5. Lubricate the o-ring seals of the Wear Bushing with a light coat of oil or grease.

CAUTION Excessive oil or grease may prevent a positive seal from forming.

- 2.2.6. Make up a joint of drill pipe to the top of the Tool.

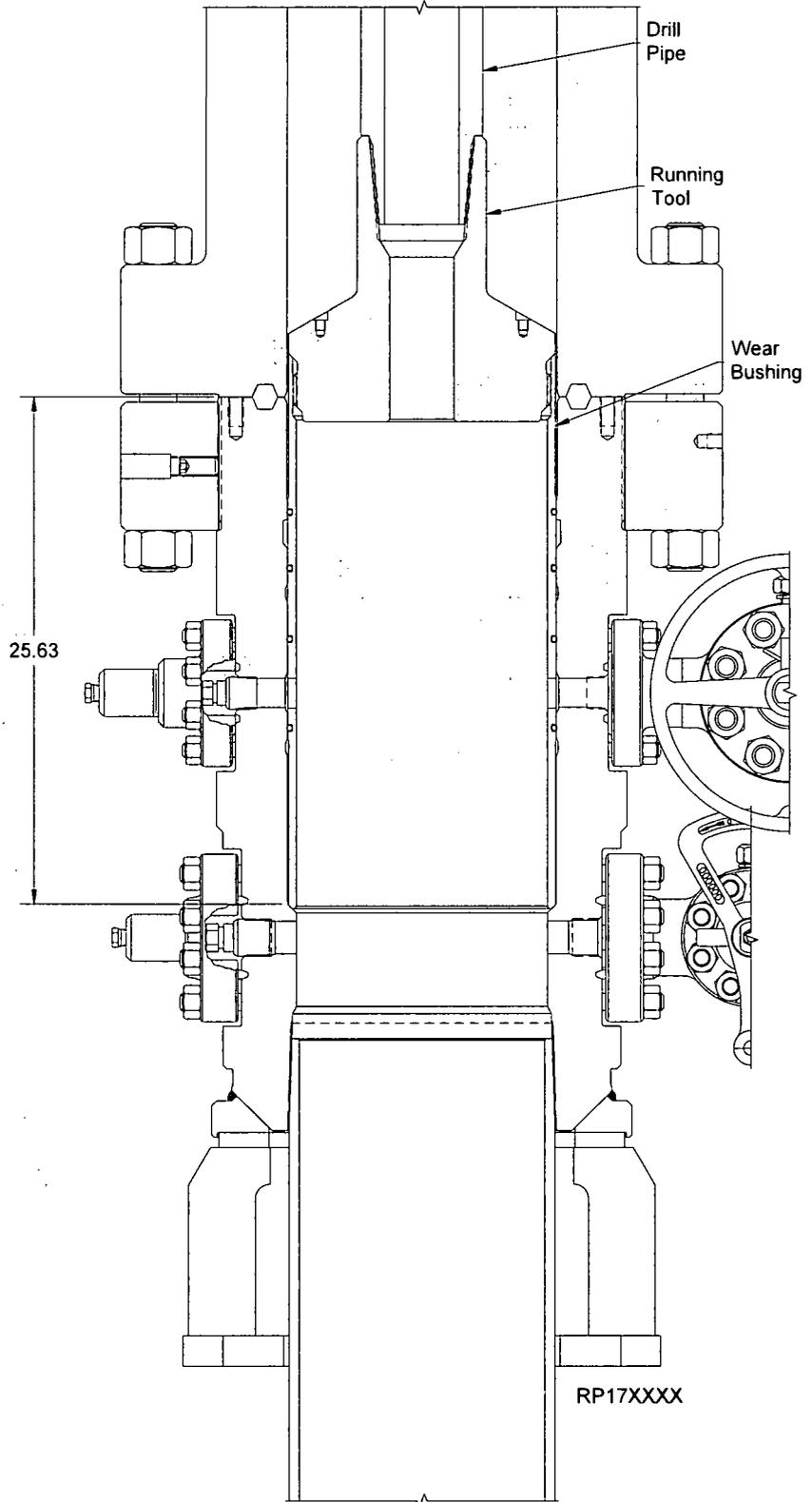
- 2.2.7. Lower the Tool into the Wear Bushing and turn the drill pipe counterclockwise until thread 'jump' can be felt, then clockwise to a positive stop to thread the Tool into the Wear Bushing.

CAUTION Do NOT overtighten the Tool/ Wear Bushing connection.

- 2.2.8. Carefully lower the Tool/ Wear Bushing assembly through the BOP, measure and record, until it lands on the load shoulder of the Housing.

NOTE Distance from the Housing load shoulder to the face of the BOP flange is 25.63".

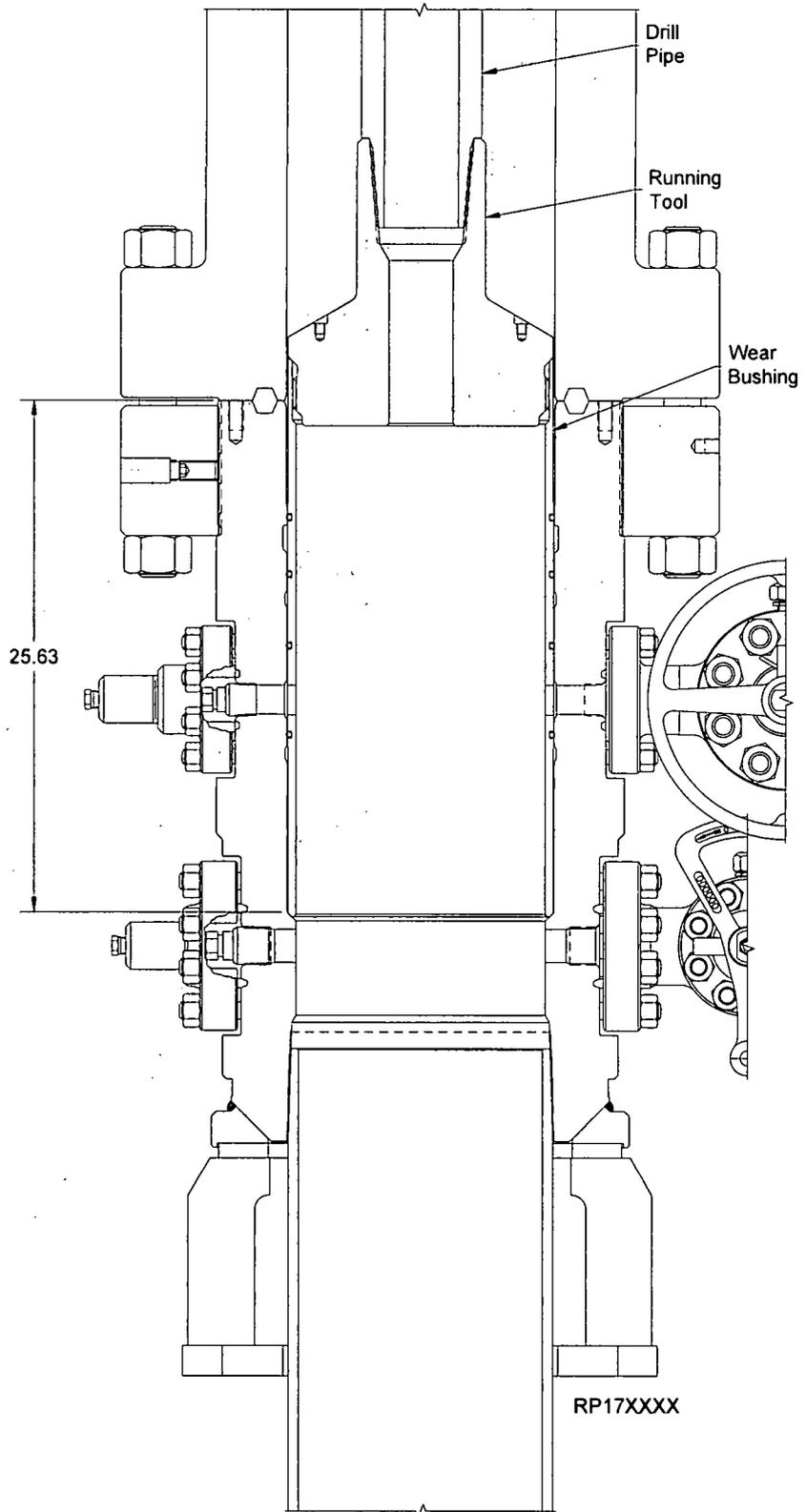
- 2.2.9. Disengage the Tool from the Wear Bushing by turning the drill pipe counterclockwise and lifting straight up.
- 2.2.10. Remove the Tool from the drill string.
- 2.2.11. Clean, grease, and store the Tool as required.
- 2.2.12. Drill as required.



Stage 2.0 — 9-5/8" Casing

2.3. Retrieve the Wear Bushing After Drilling

- 2.3.1. Make up the Tool to the drill pipe with the threads down.
- 2.3.2. Slowly lower the Tool into the Wear Bushing.
- 2.3.3. Turn the Tool counter clockwise until thread jump can be felt. Slack off all weight to make sure the Tool is down. Then turn clockwise to a positive stop.
- 2.3.4. Slowly retrieve the Wear Bushing to the rig floor and remove it and the Tool from the drill string.
- 2.3.5. Clean, grease and store the Tool and Wear Bushing as required.



Stage 2.0 — 9-5/8" Casing

2.4.7. Make up a landing joint to the top of the Running Tool.

2.4.8. Lubricate the running threads of both the Tool and the Hanger and the seal of the Tool with a light coat of oil or grease.

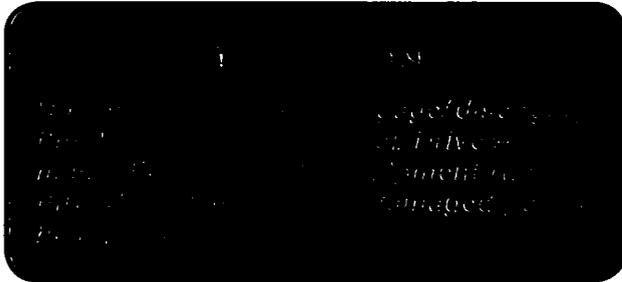
Excessive oil or grease may prevent a positive seal from forming.

2.4.9. Lift and suspend the Tool over the Hanger.

2.4.10. Lower the Tool onto the Hanger until the mating threads make contact.

2.4.11. While balancing the weight, turn the Tool clockwise until the thread 'jump' can be felt then counterclockwise to a positive stop. Approximately 8-1/2 turns.

Do NOT torque the connection.



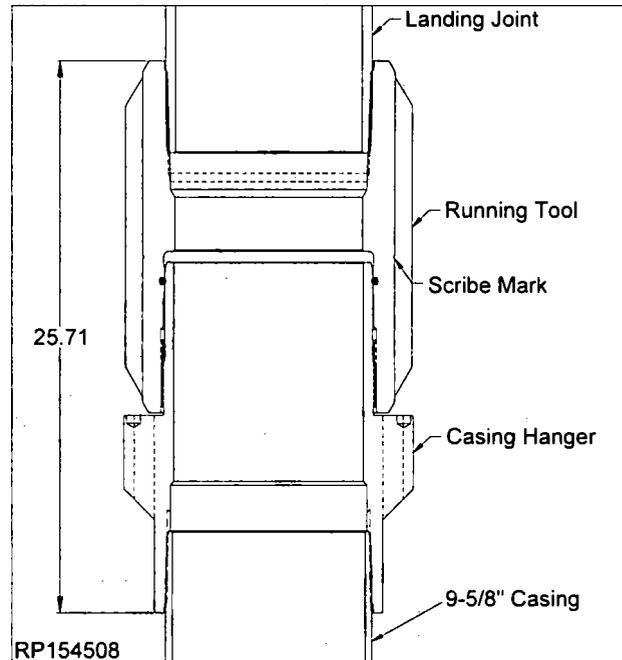
2.4.12. Back the Tool off 1/2 a turn clockwise to keep the threads from binding up.

2.4.13. Lift the Hanger above the casing hung off in the floor.

2.4.14. Lower the Hanger assembly until the mating threads of the casing and the pin threads of the pup joint make contact.

NOTE When making up the Hanger to the casing do not use the seal neck area for back up.

2.4.15. While balancing the weight, turn the Hanger assembly counterclockwise until the thread 'jump' can be felt then clockwise to the thread manufacturer's recommended optimum torque.



Stage 2.0 — 9-5/8" Casing

- 2.4.16. Open the lowermost side outlet valve of the Housing.
- 2.4.17. Release the casing from the floor slips and lower it into the well, measure and record, until the Hanger lands on the load shoulder in the Housing.

NOTE Distance from the Housing load shoulder to the face of the BOP flange is 25.63".

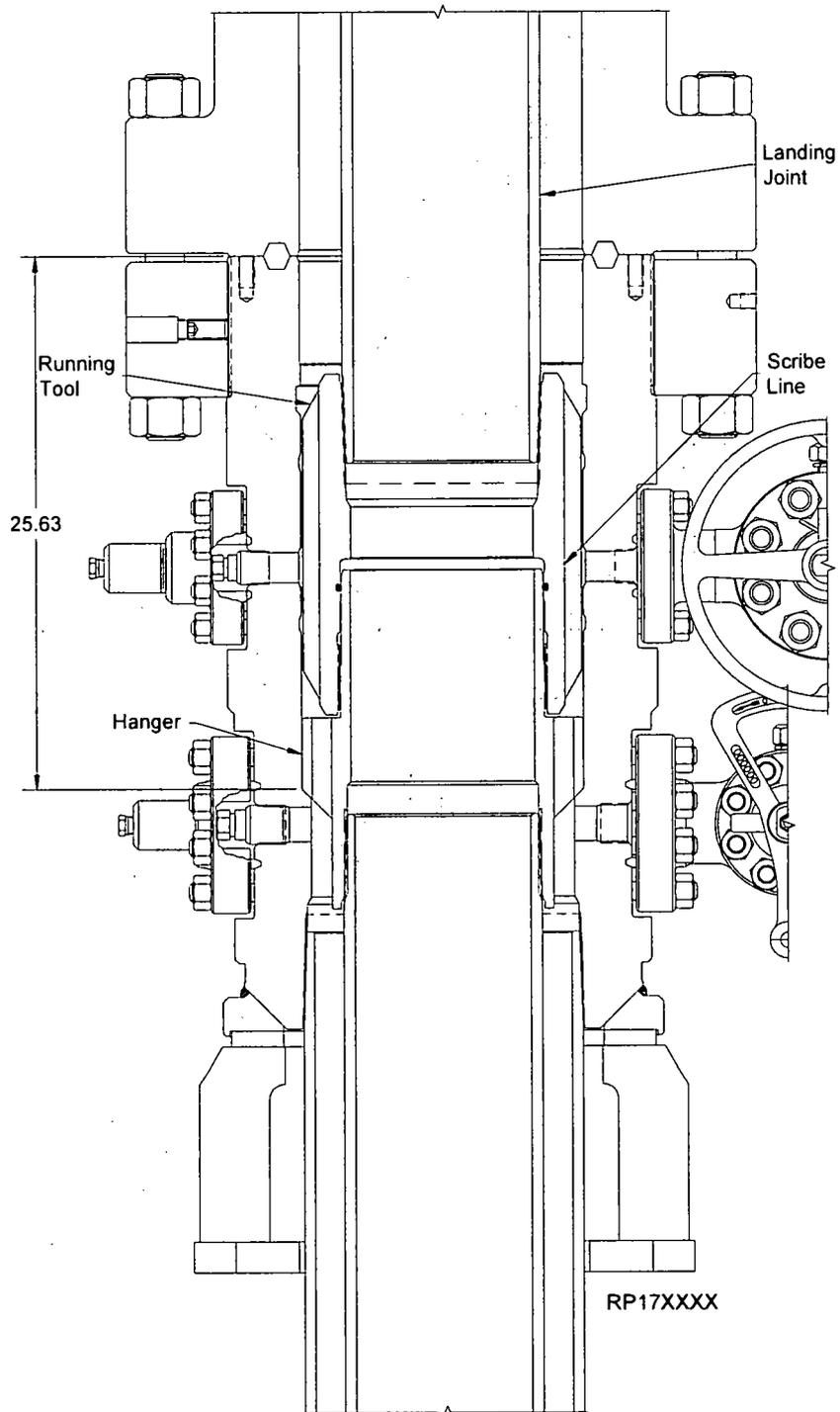
- 2.4.18. Ensure Hanger is centered in well bore.
- 2.4.19. Slack off all weight on the casing.
- 2.4.20. Verify through the open outlet on the MN-DS Housing that the Hanger has landed properly. Ensure the scribe line on the Tool is in the middle of the uppermost outlet of the MN-DS Housing.
- 2.4.21. Cement as required.

NOTE Cement returns may be taken through the flow-by slots of the Hanger and out of the BOP Stack.

- 2.4.22. With cementing completed, turn the landing joint clockwise 8-1/2 turns to release the Tool from the Hanger.

NOTE Only use chain tongs to turn the landing joint. Do NOT use top drive or CRT as this will damage the Hanger and Tool threads.

- 2.4.23. Retrieve the Tool to the rig floor.
- 2.4.24. Clean, grease and store the Tool as required.



Stage 2.0 — 9-5/8" Casing

Always wear proper PPE (Personal Protective Equipment) such as safety shoes, safety glasses, hard hat, gloves, etc. to handle and install equipment.



NOTE

1. Reconfirm the Casing OD and grade. Remove and clean loose scale from Casing OD.
2. Verify Slip Bowl taper is smooth, clean with no corrosion and damage free.
3. Disassembly of the Hanger to re-orient the slips is not required.

2.5. Hang Off the Casing (Emergency)

NOTE The following procedure should be followed ONLY if the casing should become stuck. If the Mandrel Casing Hanger was used, skip this stage.

2.5.1. Run the Casing and cement as required.

NOTE Ensure that the Casing is centralized. Hanger clearances are small and centering must be accurate.

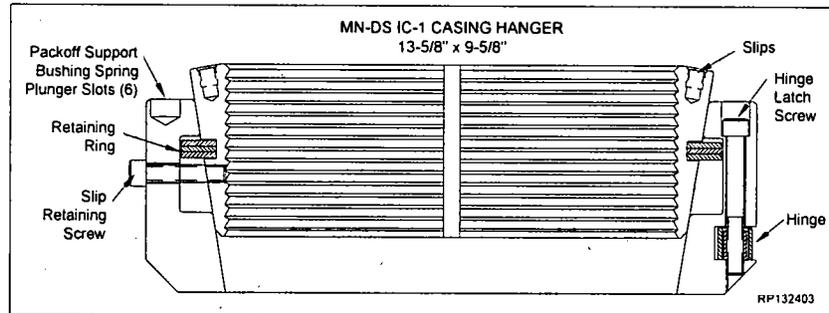
2.5.2. Drain the BOP and Housing bowl through the lowermost valve of the Housing. Leave the valve open until the Casing Hanger is set.

2.5.3. Ensure the well is safe and under control.

NOTE Ensure hang off weight desired is picked up before installing slips around casing.

2.5.4. Separate the BOP Stack from Housing and suspend it above the Housing high enough to facilitate installation of the Slip Casing Hanger.

2.5.5. Washout as required.

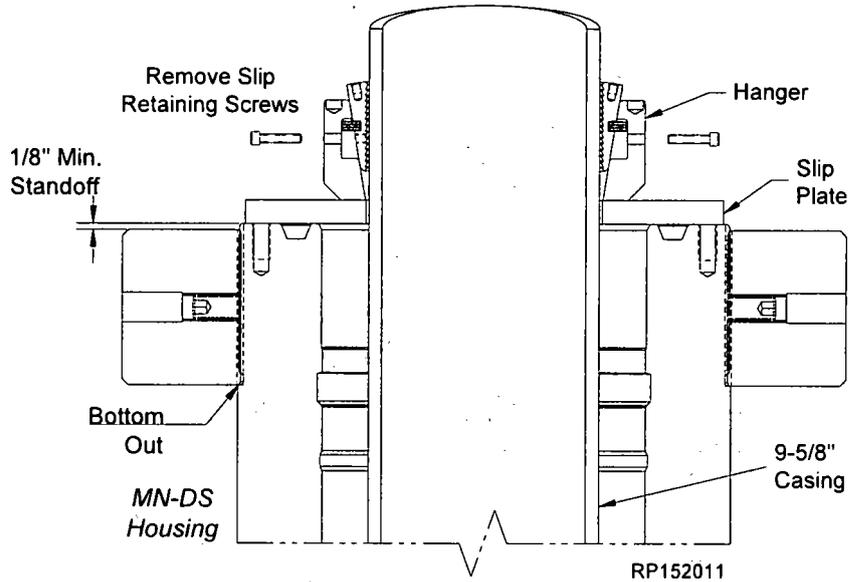


2.5.6. Examine the *MN-DS-IC-1 Slip Type Casing Hanger (Item E1)*. Verify the following:

- segments are clean, undamaged and secure
- all screws are in place and snug

Stage 2.0 — 9-5/8" Casing

- 2.5.7. Remove the latch screw and separate the Hanger halves.
- 2.5.8. Place a slip plate on the Housing flange against the casing to support the Hanger.
- 2.5.9. Ensure the casing is centered in well bore.
- 2.5.10. Wrap the Hanger around the casing and replace the latch screw.
- 2.5.11. Remove the four slip retainer screws on the OD of the slip bowl. These screws hold the slips in retracted position. Slips will **NOT** set unless these screws are removed before Hanger is placed in the Housing.
- 2.5.12. Grease the Hanger's body.
- 2.5.13. Remove the slip plate and carefully lower the Hanger into the Housing bowl, using a cat-line to center the casing, if necessary. Measure and record.



Do NOT drop the Casing Hanger!

Stage 2.0 — 9-5/8" Casing

2.5.14. When the Hanger is down pull tension on the casing to the desired hanging weight (no minimum weight is required).

2.5.15. Slack off the casing.

NOTE: A sharp decrease on the weight indicator will signify that the Hanger has taken weight and is supporting the Casing.

2.5.16. Rough cut the casing approximately 5-1/2" above the top flange of the Housing and move the BOP and excess casing out of the way.

2.5.17. Using an internal cutter, final cut the casing at 15-1/4" +/- 1/8" below the Housing flange.

2.5.18. Place a 3/8" x 3/16" bevel on the casing stub and remove all burrs and sharp edges.

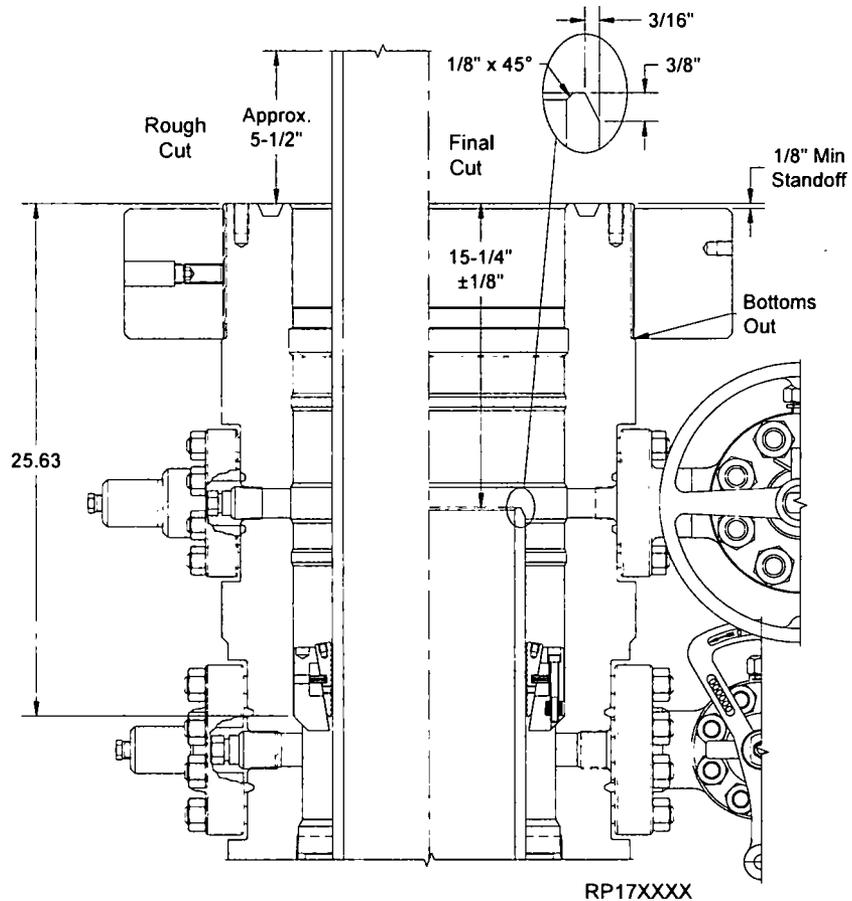
NOTE: There must not be any rough edges on the casing or the seals of the Packoff will be damaged.

2.5.19. Remove and discard the used ring gasket from the Housing flange.

2.5.20. Clean the mating ring grooves of the Housing and BOP Stack.

2.5.21. Install the spare **BX-159 Ring Gasket** in the Housing ring groove.

2.5.22. Reconnect the BOP Stack to the Housing using the **Studs and Nuts (Item A20)** and tightening the studs and nuts in an alternating cross pattern to the torque referenced in the chart in the back of this manual.



CAUTION

1. Ensure and verify if threaded flange is properly installed to the Casing Head.

2. Rotate the threaded flange counter-clockwise (left hand thread) to a positive stop and back out threaded flange from Casing Head flange threads.

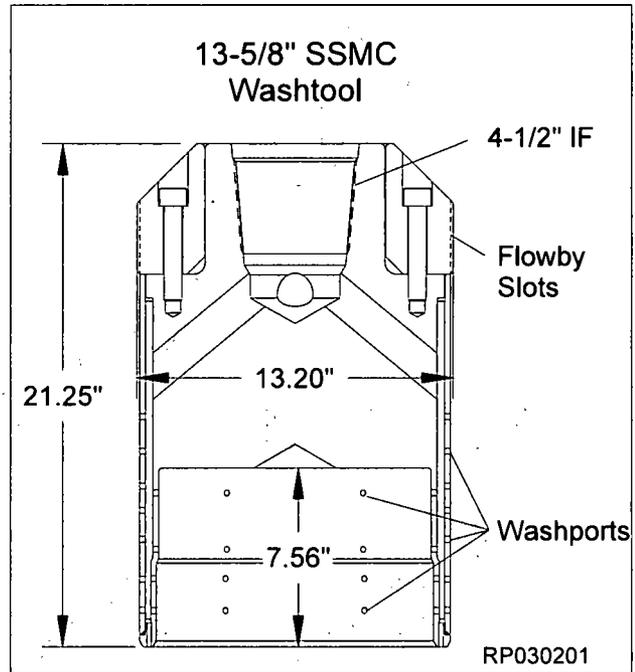
3. Verify make up condition. Dimension from the top of the threaded flange to the top of the casing head must be 1/8" or greater.

4. Threaded flange must remain shoulder to shoulder during installation.

Stage 2.0 — 9-5/8" Casing

2.6. Washout the Housing

- 2.6.1. Examine the *Wash Tool (Item ST6)*. Verify the following:
- bore is clean and free of debris
 - threads are clean and undamaged
 - washports are clean and unobstructed
- 2.6.2. Orient the wash tool with the box connection up.
- 2.6.3. Make up a joint of drill pipe to the top of the Tool.



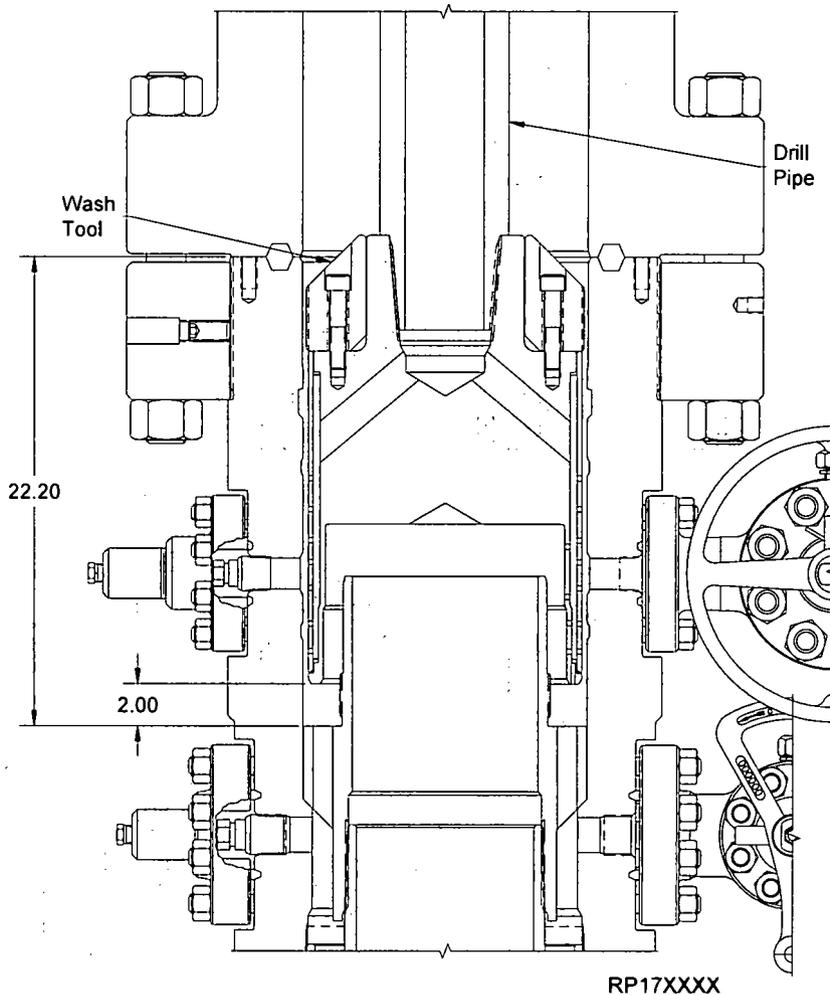
Stage 2.0 — 9-5/8" Casing

- 2.6.4. Ensure lowermost outlet valve or Housing is open.
- 2.6.5. Carefully lower the Tool into the well until it lands on the top of the 9-5/8" Casing Hanger. Measure and Record.
- 2.6.6. Lift the Tool approximately 2" and supply pressure through the drill pipe. At the same time the pressure is being supplied, turn the Tool.

NOTE The maximum pressure rating for the Wash Tool is 1,000 PSI, at the flow rate of 75 GPM.

NOTE Do NOT reciprocate the Wash Tool.

- 2.6.7. Monitor the outlet valve for returns.
- 2.6.8. Once the returns are clean and free of debris, stop the rotation and the pump.
- 2.6.9. Retrieve the Tool to the rig floor.
- 2.6.10. Clean, grease and store the Tool as required.



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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

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Stage 2.0 — 9-5/8" Casing

2.7. Install the Packoff Support Bushing

2.7.1. Examine the **Packoff Support Bushing Running Tool (Item ST7)**. Verify the following:

- bore is clean and free of debris
- all threads are clean and undamaged
- required pin x pin crossover stub is properly installed

2.7.2. Orient the Running Tool as illustrated.

2.7.3. Examine the **Packoff Support Bushing (Item A17)**. Verify the following:

- bore is clean and free of debris
- all elastomer seals are in place, clean and undamaged
- all threads are clean and undamaged
- lockring is in place
- scribe line is properly identified with paint as required
- ensure spring plunger pins on the inside of the Packoff Support Bushing are properly installed and spring loaded pins retract properly.

2.7.4. Orient the Packoff Support Bushing as illustrated.

2.7.5. Lubricate the external running threads of the Packoff Support Bushing and threads of the Running Tool with a light coat of oil or grease.

WARNING: Excessive oil or grease may prevent a positive seal from forming.

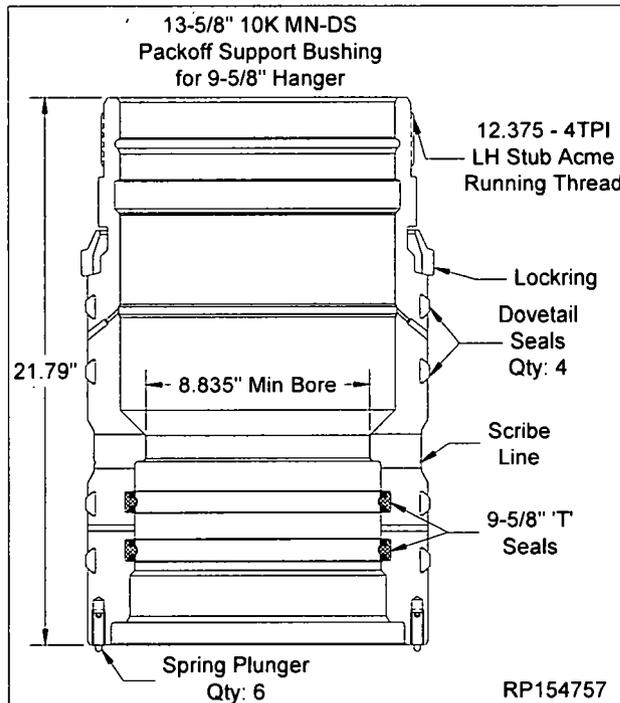
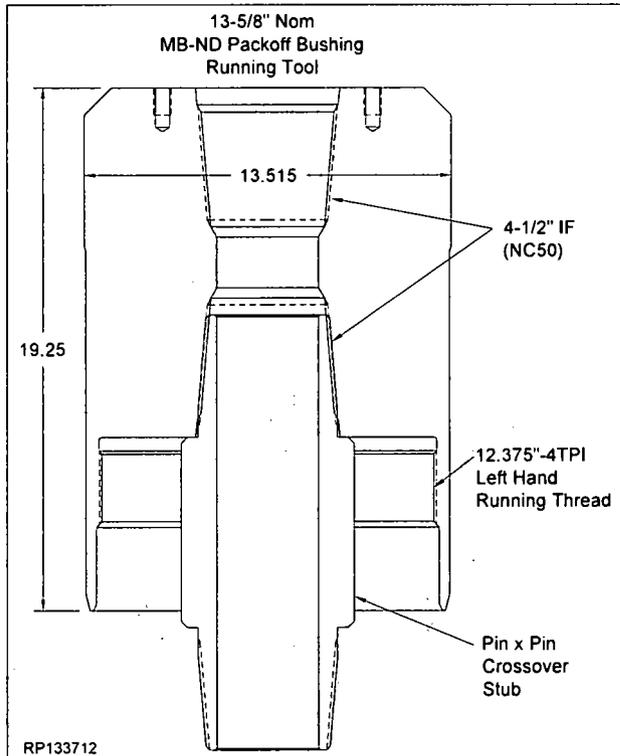
2.7.6. Run drill pipe or heavy weight collars through the rotary table and hang off in the floor slips. This will be used for weight to set the Packoff Support Bushing into position.

NOTE: Heavy weight drill pipe or drill collars are used to aid in landing the Packoff Support Bushing. Weight required to run the Packoff Support Bushing into the Housing is approximately 10,000 lbs.

2.7.7. Make up a stand of drill pipe to the top of the Tool.

2.7.8. Install a **Lockring Installation Tool (Item ST14)** onto the lockring of the Support Bushing.

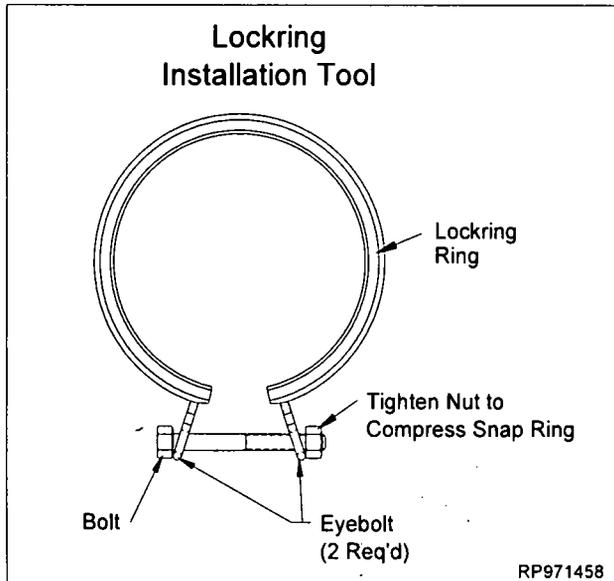
NOTE: See APPENDIX 1 for Optional Lockring Installation Tool on the back of this procedure.



Stage 2.0 — 9-5/8" Casing

2.7.9. Fully compress the locking.

NOTE The Lockring Installation Tool will assist in minimizing the length of time that the locking is compressed.



2.7.10. Carefully lower the Running Tool onto the Packoff Support Bushing Assembly until the threads make contact.

2.7.11. Make up the connection by first turning the Tool clockwise to align the threads then counterclockwise until the Tool engages the locking.

NOTE Approximately 8 turns are required for full make-up. Write down the number of turns to make up the Tool to the Packoff Support Bushing in the Field Service Report.

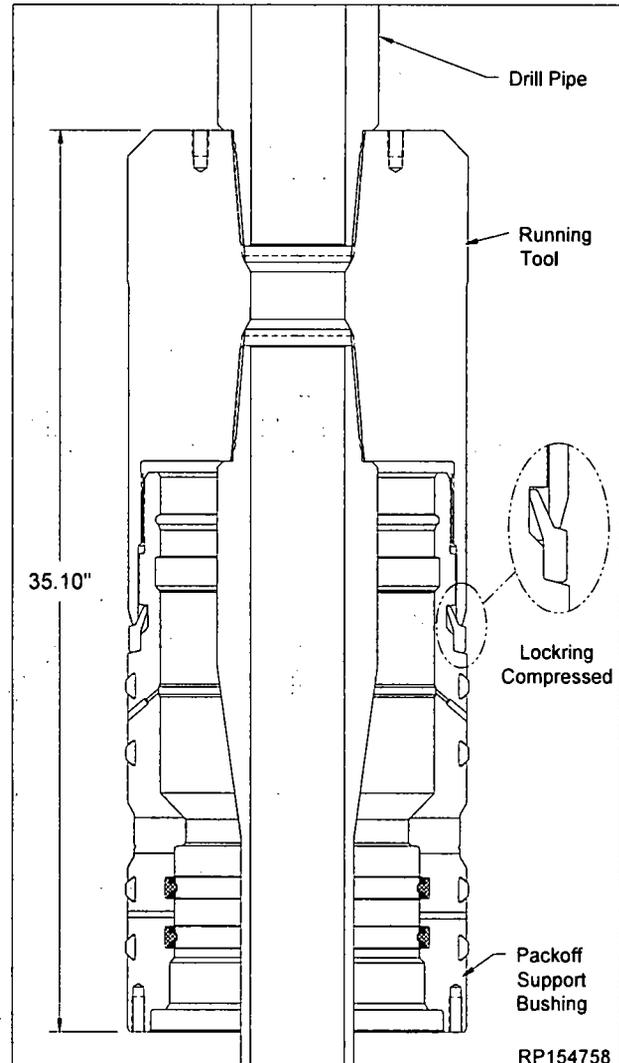
2.7.12. Once the locking is engaged remove the Lockring Installation Tool.

NOTE Ensure the Lockring is flush or below of the OD of the Packoff Support Bushing.

2.7.13. Lift and suspend the assembly over the drill pipe hung off in the rig floor.

2.7.14. Lower the assembly onto the threads of the drill pipe and make up the connection.

WARNING Do NOT damage the internal seals of the Packoff Support Bushing!



2.7.15. Lubricate the ID of the 'T' seals and the OD of the dovetail seals with a light coat of oil or grease. Do NOT use pipe dope.

WARNING Excessive oil or grease may prevent a positive seal from forming.

2.7.16. Open the uppermost and lowermost valves of the Housing.

NOTE The uppermost valve is to remain open during the setting of the Seal Assembly.

Stage 2.0 — 9-5/8" Casing

2.7.17. Center and lower assembly through the BOP Stack, measure and record, until the Support Bushing lands on the Hanger. Mark the landing joint.

NOTE Distance from the Mandrel Casing Hanger landing shoulder or the top of the Emergency Casing Hanger to the face of the BOP flange is 22.20".

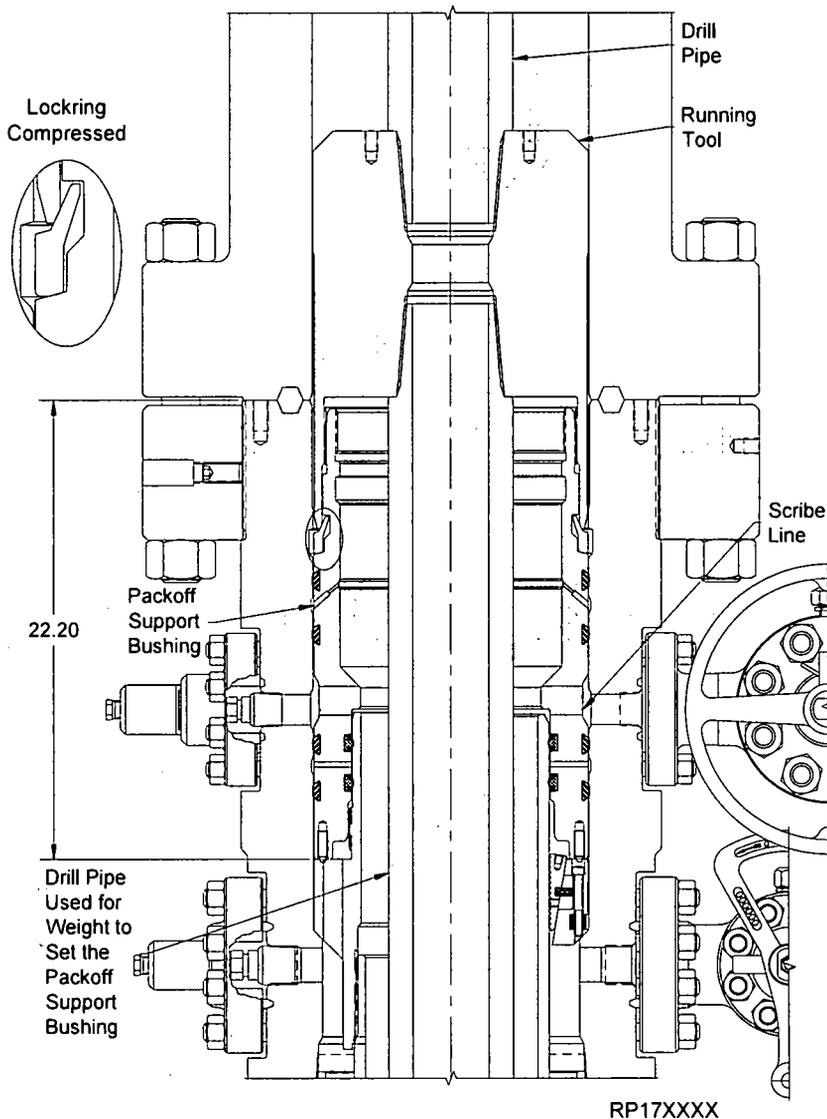
2.7.18. Compare and confirm dimension against BOP stack drilling adapter and Housing.

2.7.19. Verify the Packoff Support Bushing has landed properly through the uppermost outlet valve of the Housing:

- using a flash light, verify the scribe line is visible in the center of the port

2.7.20. Turn the landing joint counterclockwise until the (6) Spring Plunger pins engage the Hanger mating slots. When the pins engage the Hanger, STOP turning when a positive stop is felt.

NOTE Test between the lower seals of the Packoff Support Bushing will be conducted after the Lockdown Ring has been properly engaged/ set into the Housing.



Stage 2.0 — 9-5/8" Casing

2.8. Set the Packoff Support Bushing Lockdown Ring

NOTE Confirm the Packoff Support Bushing has properly landed on Mandrel or Emergency Casing Hanger by (1) confirming dimension (2) viewing through the upper open annulus valve of the Housing. The scribe line should be in the center of the outlet bore.

- 2.8.1. Make a horizontal mark on the landing joint to monitor the number of turns.
- 2.8.2. Using chain tongs, back out the Tool 3-1/2 turns clockwise to allow the Lockring to expand into its mating groove in the Housing.

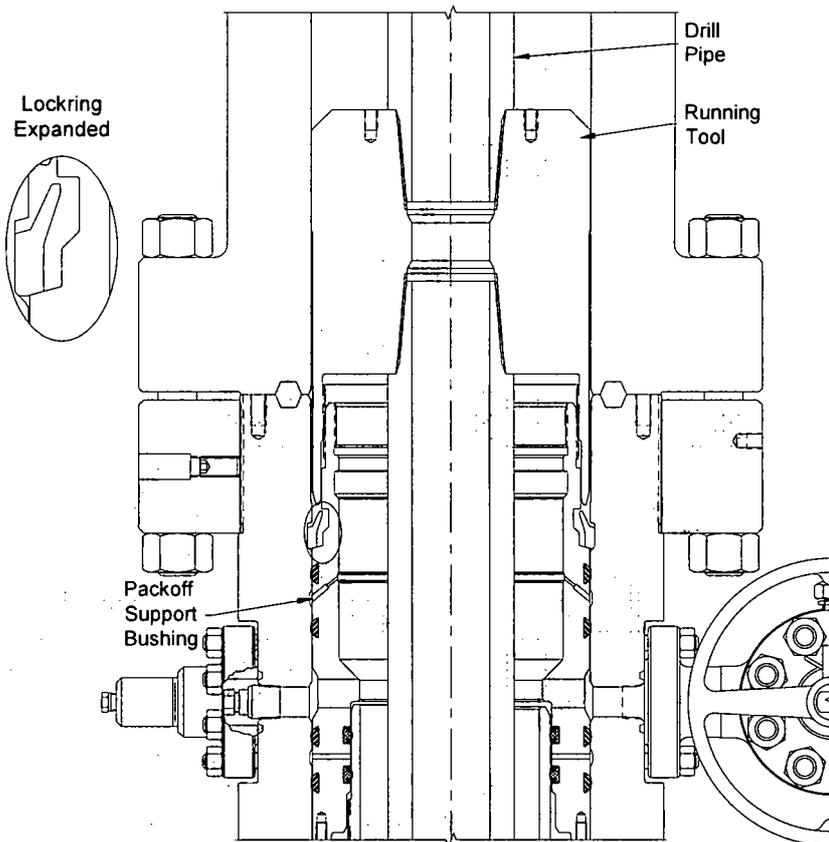
NOTE Horizontal mark should raise no more than .875".

NOTE Do NOT attempt to back out more than 3 turns.

CAUTION
Clear the area around the rig floor before starting work. Precaution must be taken to ensure the safety of the crew.

CAUTION
The maximum of 1000 lbs of movement during the installation of the Packoff Support Bushing by chain tongs. The upper side of the line has the same amount of movement. The Packoff Support Bushing should be back down until it is fully engaged.

- 2.8.3. Perform an over pull 50,000 lbs over block weight to confirm the locking has properly engaged.



- 2.8.4. Once a successful over pull has been achieved, slack off over pull and ensure elevators are well clear of the drill pipe tool joint.

NOTE If initial over pull test is unsuccessful, do not immediately collapse the locking for a second installation attempt. Conduct the following steps prior to Support Bushing retrieval:

- Ensure Packoff Support Bushing Running Tool is backed off 3-1/2 turns.
- Re-apply the installation load (10,000 - 20,000 lbs) to force the Packoff and Lockring down into the groove of the housing.
- Re-attempt 50,000 lbs over pull test.

NOTE Dovetail seals must be replaced prior to re-installing the Packoff Support Bushing.

Stage 2.0 — 9-5/8" Casing

2.9. Test Between the Lower Seals of the Packoff Support Bushing

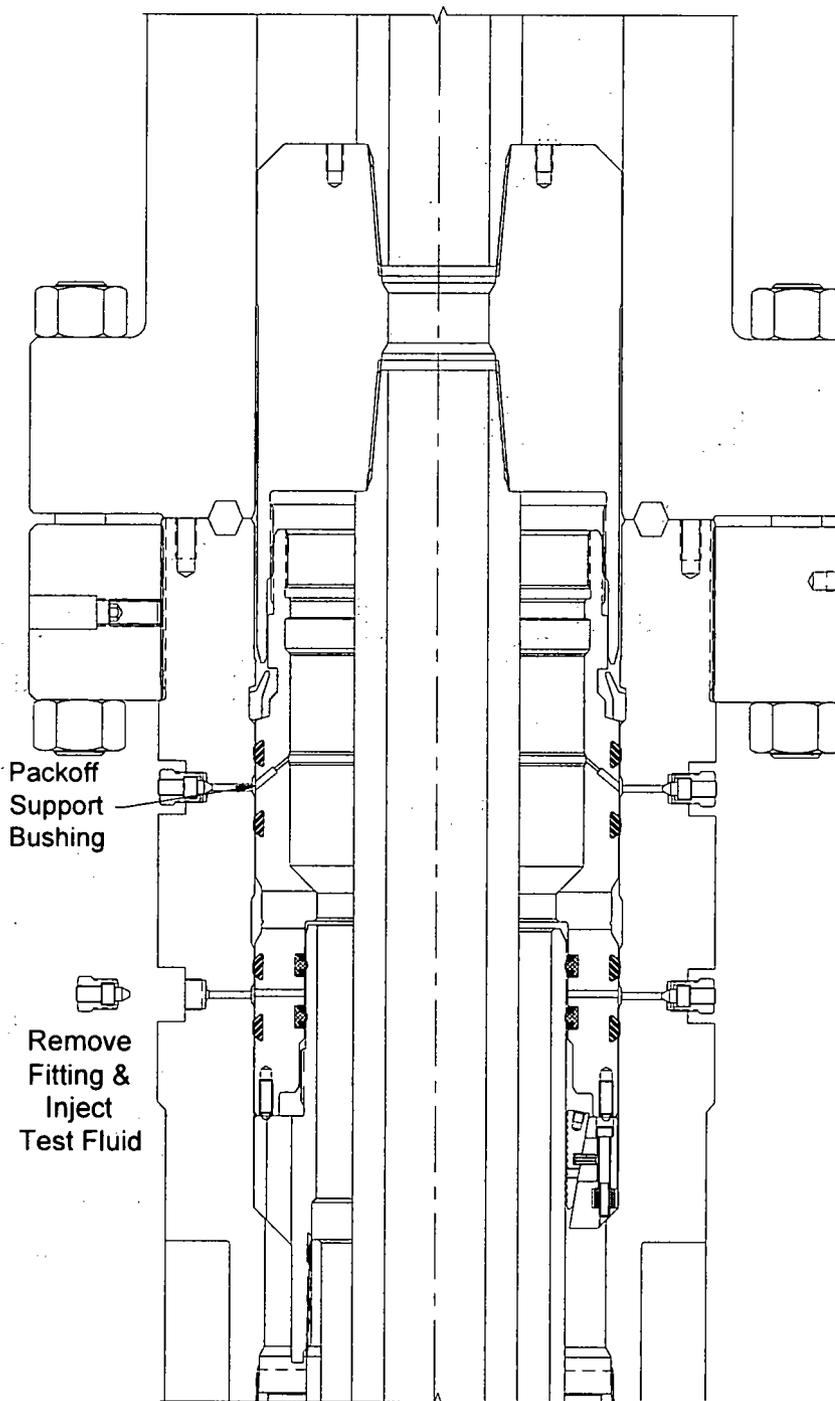
- 2.9.1. Locate the lowermost test port on the OD of the Housing and remove the fitting.
- 2.9.2. Attach a hydraulic test pump to the open test port and inject test fluid into the Packoff Support Bushing to **5,000 psi or 80% of casing collapse—whichever is less.**

NOTE If Emergency Hanger was installed do not exceed 80% of casing collapse.

NOTE Contact the Drilling Supervisor to determine the collapse pressure of the specific grade and weight of the casing used.

WARNING Do NOT over pressurize!

- 2.9.3. Hold and monitor the test pressure for fifteen minutes or as required by the Drilling Supervisor.
- 2.9.4. Once a satisfactory test is achieved, carefully bleed off all test pressure, remove the test pump and re-install the fitting.
- 2.9.5. Release the Tool from the Packoff Support Bushing by turning the drill pipe (with chain tongs) clockwise approximately 4-1/2 turns or until it comes free from the Seal Assembly.
- 2.9.6. Retrieve the Tool to the rig floor and remove it from landing joint.
- 2.9.7. Clean, grease and store the Tool as required.



Stage 2.0 — 9-5/8" Casing

2.10. Test Between the Upper Seals of the Packoff Support Bushing

WARNING Previously used BOP Test Plugs must be inspected for damage due to wear. Where warranted such as highly deviated wells the Test Plugs must be checked periodically to insure integrity.

2.10.1. Examine the *Test Plug (Item ST8)*. Verify the following:

- both upper and lower seals are in place and undamaged
- 1/2" pipe plug is removed
- all threads are clean and undamaged

NOTE Ensure the 1/2" LP pipe plug is removed

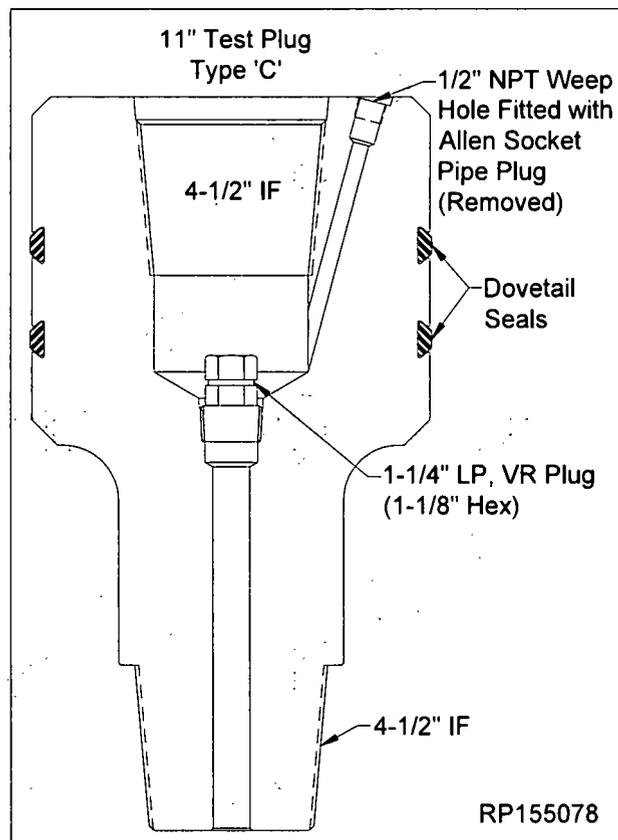
2.10.2. Orient the Tool as illustrated.

2.10.3. Make up a joint of drill pipe to the top of the Tool.

WARNING A minimum of one joint of Drill Pipe is required on the bottom of the BOP Test Plug to ensure BOP Test plug remains centralized.

NOTE A minimum weight of 1,500 lbs is required per dovetail seal to land the Test Plug.

2.10.4. Lubricate the dovetail seal of the Tool with a coat of light oil or grease.

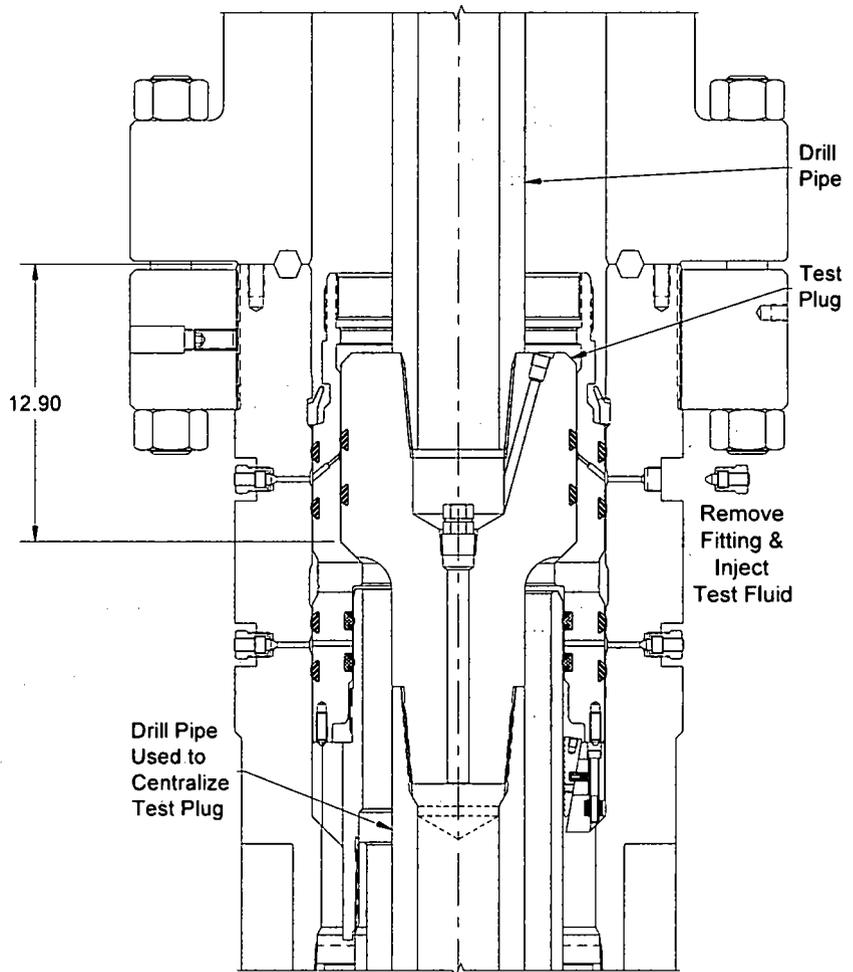


Stage 2.0 — 9-5/8" Casing

- 2.10.5. Open the upper annulus valve of the Housing, and drain fluid to land the Test Plug. Leave valve open.
- 2.10.6. Slowly lower the Tool through the BOP Stack, measure and record, until it lands on the load shoulder in the Packoff.

NOTE Distance from the Pack-off Support Bushing load shoulder to the face of the BOP Flange is 12.90".

- 2.10.7. Locate the uppermost test port on the OD of the Housing and remove the fitting.
- 2.10.8. Attach a hydraulic test pump to the open test port and inject test fluid into the Packoff Support Bushing to **10,000 psi maximum**.
- 2.10.9. Hold and monitor the test pressure for fifteen minutes or as required by the Drilling Supervisor.
- 2.10.10. Once a satisfactory test is achieved, carefully bleed off all test pressure, remove the test pump and re-install the fitting.
- 2.10.11. Retrieve the Test Plug slowly to avoid damage to the seal.
- 2.10.12. Drain BOP stack.



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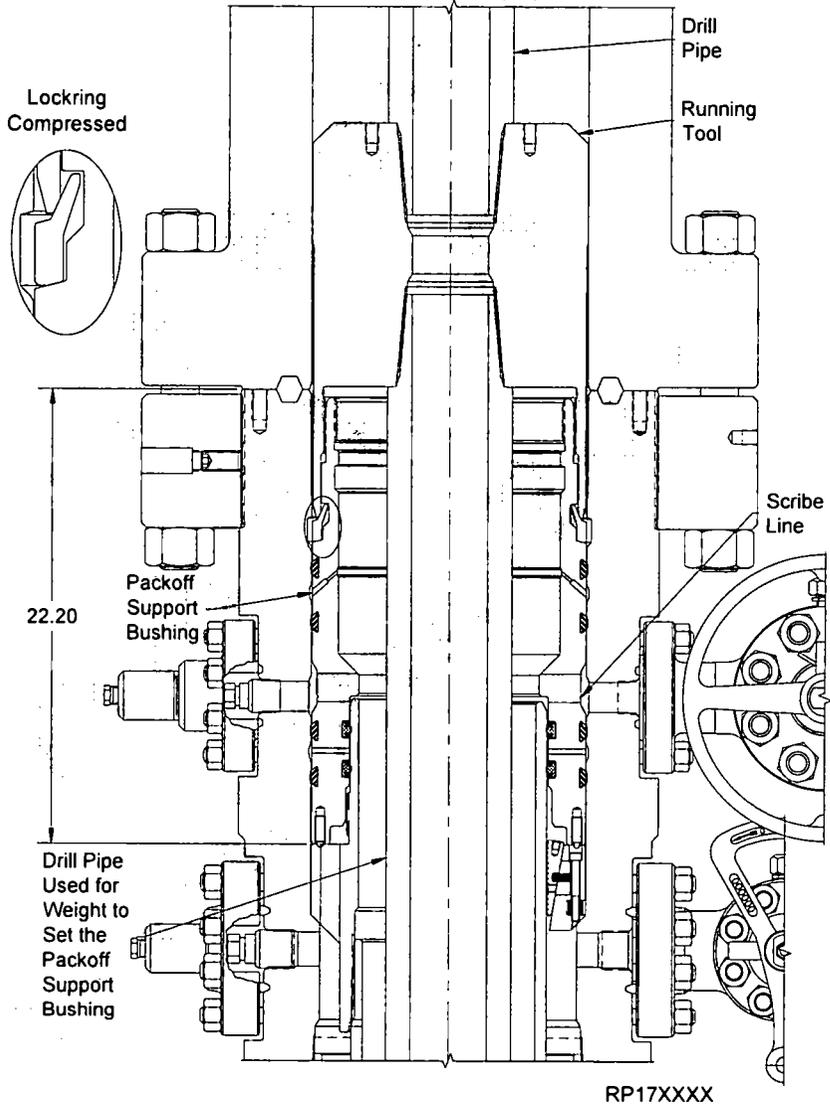
Stage 2.0 — 9-5/8" Casing

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2.11. Retrieval of Packoff Support Bushing Assembly

- 2.11.1. Make up a joint of drill pipe to the top of the **Packoff Support Bushing Running Tool (Item ST7)**.
- 2.11.2. Lower the Tool through BOP stack and land on top of Packoff Support Bushing.
- 2.11.3. Turn the Tool counterclockwise approximately 8 turns or the number of turns documented per Section 2.7, until the Tool fully engages the locking and a firm stop is encountered. Back off from this point a maximum 1/8 of a turn.

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- 2.11.5. Retrieve the Packoff Support Bushing by pulling vertically (approximately 15,000 to 20,000 lbs).

NOTE If overpull exceeds this value, repeat counter-clockwise rotation until a firm stop is encountered and repeat overpull.

- 2.11.6. To remove Packoff Support Bushing from the Tool, install the **Lockring Tool (Item ST14)** and fully compress the locking.

NOTE Dovetail seals must be replaced prior to re-installing the Packoff Support Bushing.

Stage 3.0 — 7" Casing

3.1. Test the BOP Stack

NOTE Immediately after making up the BOP stack and periodically during the drilling of the hole for the next casing string, the BOP stack (connections and rams) must be tested.

WARNING Previously used BOP Test Plugs must be inspected for damage due to wear. Where warranted such as highly deviated wells the Test Plugs must be checked periodically to insure integrity.

3.1.1. Examine the *Test Plug (Item ST8)*. Verify the following:

- both upper and lower seals are in place and undamaged
- 1/2" pipe plug is removed
- all threads are clean and undamaged

NOTE Ensure the 1/2" LP pipe plug is removed

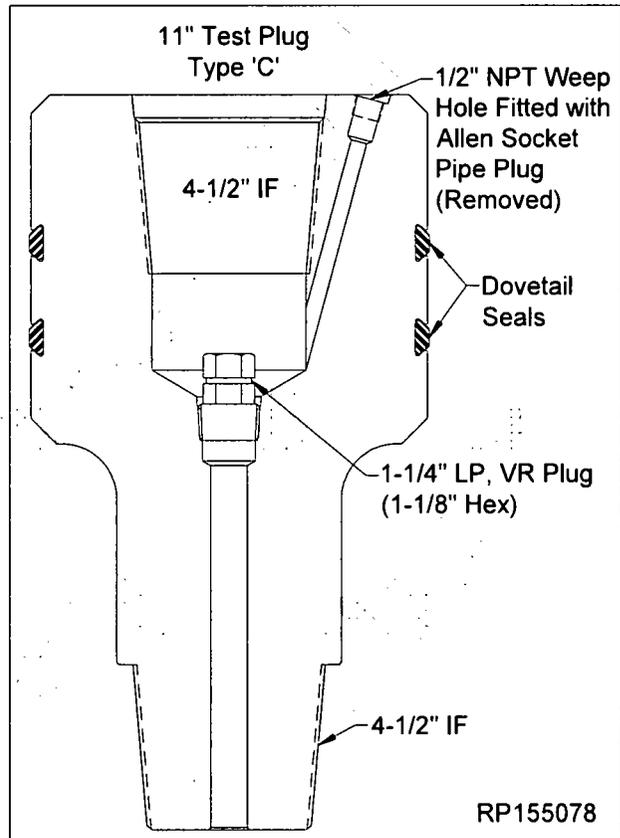
3.1.2. Orient the Tool as illustrated.

3.1.3. Make up a joint of drill pipe to the top of the Tool.

WARNING A minimum of one joint of Drill Pipe is required on the bottom of the BOP Test Plug to ensure BOP Test plug remains centralized.

NOTE A minimum weight of 1,500 lbs is required per dovetail seal to land the Test Plug.

3.1.4. Lubricate the dovetail seal of the Tool with a coat of light oil or grease.



Stage 3.0 — 7" Casing

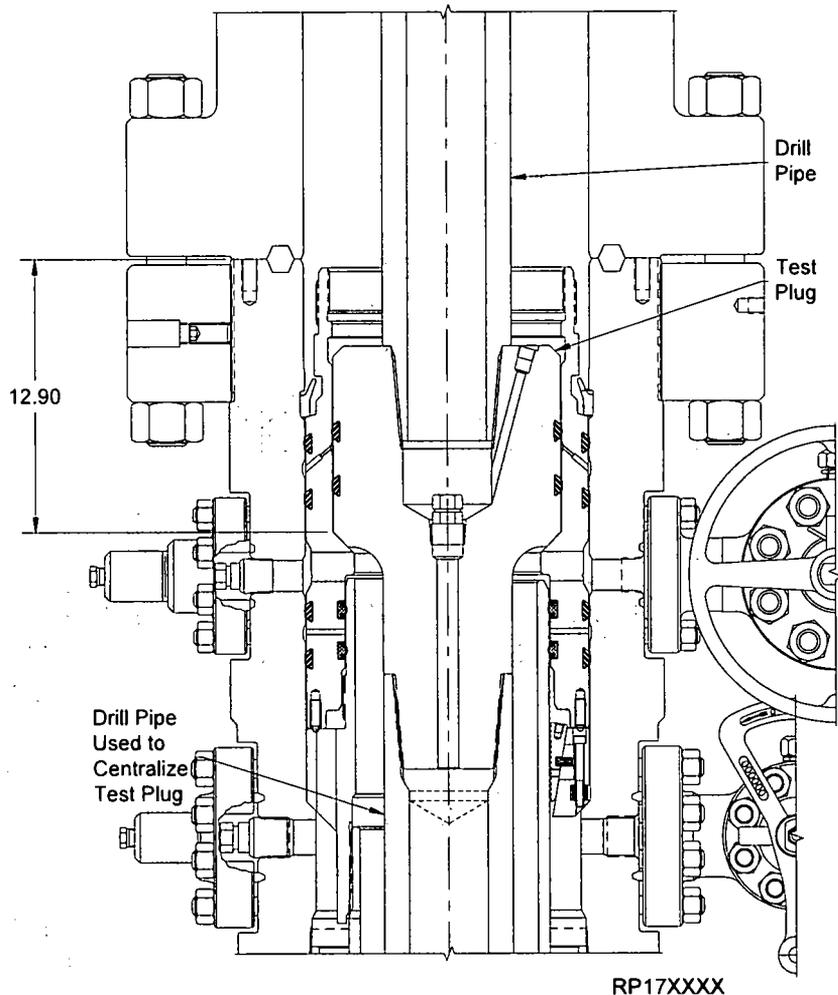
- 3.1.5. Open the upper annulus valve of the Housing, and drain fluid to land the Test Plug. Leave valve open.
- 3.1.6. Slowly lower the Tool through the BOP Stack, measure and record, until it lands on the load shoulder in the Packoff.

NOTE Distance from the Pack-off Support Bushing load shoulder to the face of the BOP Flange is 12.90".

- 3.1.7. Close the BOP rams on the drill pipe and test to **10,000 psi maximum**.
- 3.1.8. Monitor the annulus valve for signs of pressure.
- 3.1.9. After a satisfactory test is achieved, release pressure and open the annulus valve.
- 3.1.10. Retrieve the Test Plug slowly to avoid damage to the seal.

NOTE It may be necessary to open the annulus valve when starting to retrieve the Test Plug to relieve any vacuum that may occur. Leaving annulus valve open during testing insures safety of surface casing.

- 3.1.11. Drain BOP stack.
- 3.1.12. Close upper annulus valve.



Stage 3.0 — 7" Casing

NOTE Always use a Wear Bushing while drilling to protect the load shoulder from damage by the drill bit or rotating drill pipe. The Wear Bushing must be retrieved prior to running the casing.

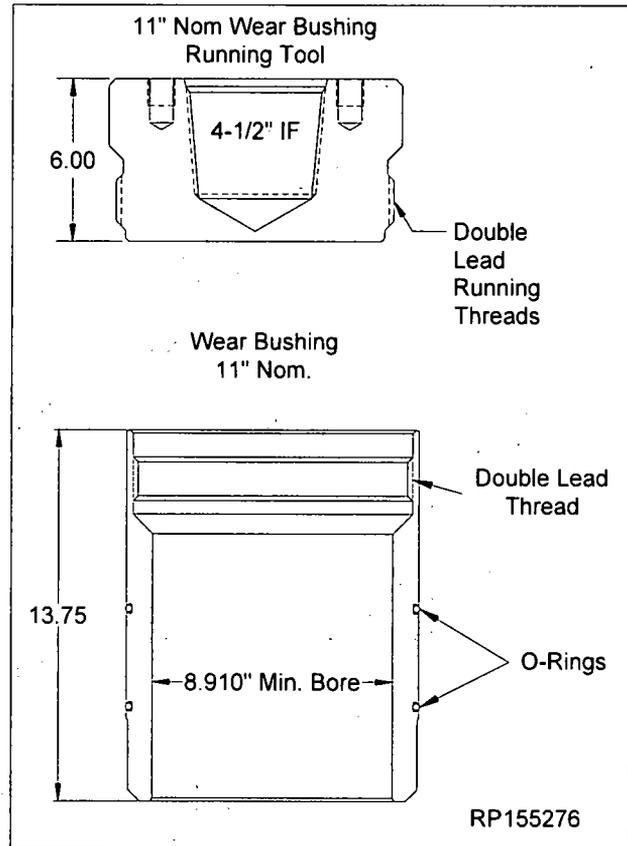
WARNING Previously used Wear Bushings must be inspected for damage and significant reduction in wall thickness due to wear. Where warranted such as highly deviated wells the Wear Bushing must be checked periodically to insure integrity.

3.2. Run the Wear Bushing Before Drilling

- 3.2.1. Examine the *Running Tool* (Item ST9). Verify the following:
- all threads are clean and undamaged
- 3.2.2. Orient the Tool with the lift lugs down.
- 3.2.3. Examine the *Wear Bushing* (Item ST10). Verify the following:
- bore is clean and free of debris
 - o-rings are properly installed, clean and undamaged
- 3.2.4. Orient the Wear Bushing as illustrated.

WARNING Do NOT cut o-rings.

CAUTION This Wear Bushing has no mechanical retention device. Care must be exercised when tripping out the hole to avoid dislodging the Wear Bushing which could compromise safety if it becomes lodged in the BOP.



Stage 3.0 — 7" Casing

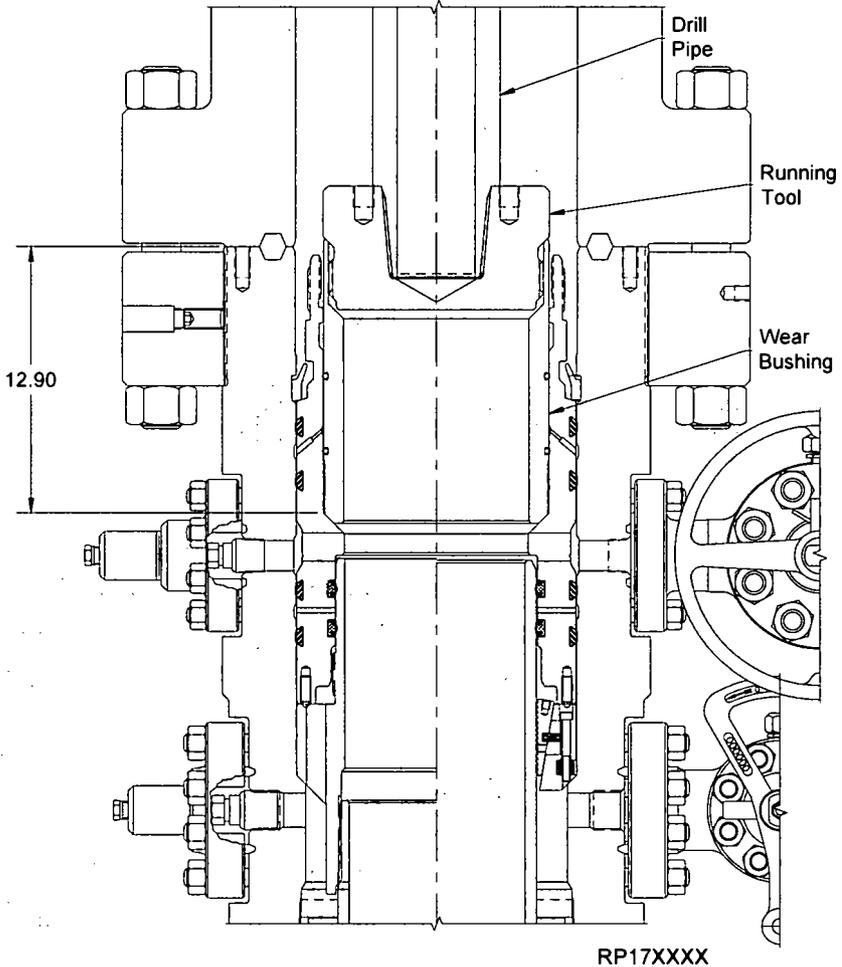
- 3.2.5. Lubricate the o-ring seals of the wear bushing with a light coat of oil or grease.
- 3.2.6. Make up a joint of drill pipe to the top of the Tool.
- 3.2.7. Lower the Tool into the Wear Bushing and turn the drill pipe counterclockwise until thread 'jump' can be felt, then clockwise to a positive stop, to thread the Tool into the Wear Bushing.

NOTE Do NOT overtighten the Tool/ Wear Bushing connection.

- 3.2.8. Carefully lower the Tool/ Wear Bushing assembly through the BOP, measure and record, until it lands on the load shoulder of the Packoff Support Bushing.

NOTE Distance from the Packoff Support Bushing load shoulder to the face of the BOP flange is 12.90".

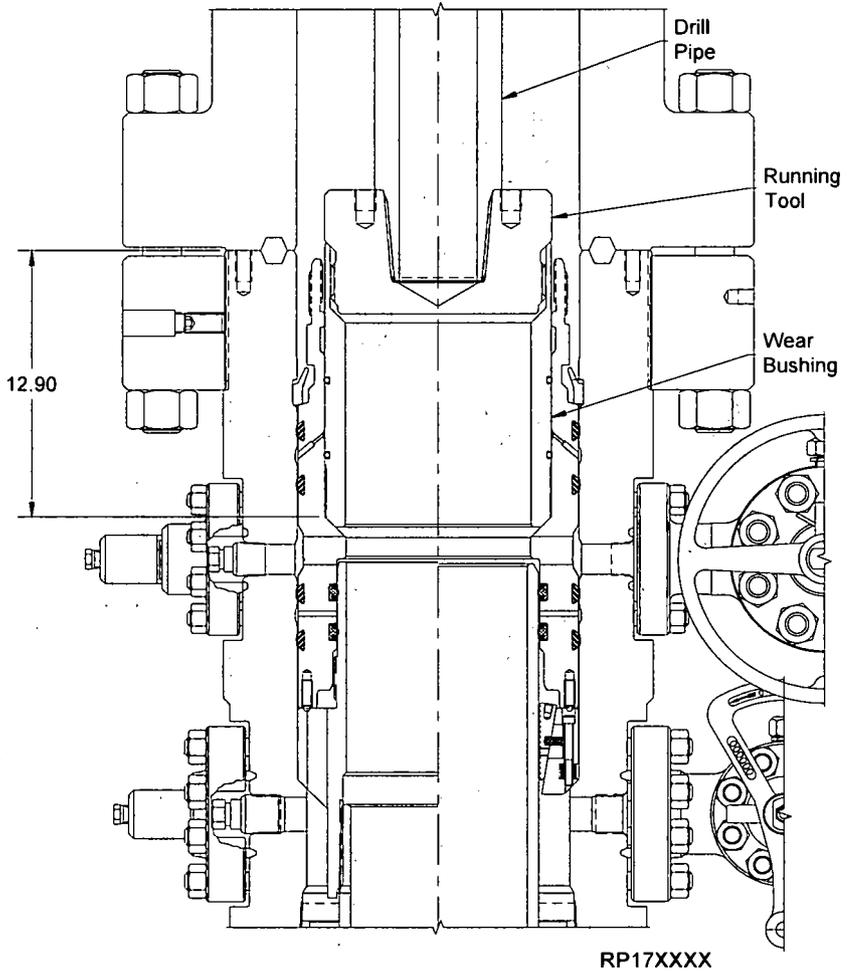
- 3.2.9. Remove the Tool from the Wear Bushing by turning the drill pipe counterclockwise and lift straight up.
- 3.2.10. Remove the Tool from the drill string.
- 3.2.11. Clean, grease, and store the Tool as required.
- 3.2.12. Drill as required.



Stage 3.0 — 7" Casing

3.3. Retrieve the Wear Bushing After Drilling

- 3.3.1. Make up the Tool to the drill pipe.
- 3.3.2. Slowly lower the Tool into the Wear Bushing.
- 3.3.3. Turn the Tool counterclockwise until thread 'jump' can be felt, slack off all weight then turn clockwise to a positive stop.
- 3.3.4. Slowly retrieve the Wear Bushing to the rig floor and remove it and the Tool from the drill string.
- 3.3.5. Clean, grease and store the Tool and Wear Bushing.



Stage 3.0 — 7" Casing

Landing of Mandrel Hanger

Cameron service personnel must verify that the mandrel hanger is landed properly on the tool shoulder in the wellhead. This can be accomplished by one of three methods:

- Visually observe the visible line mark around mandrel hanger running tool face with respect to outlet valve.
- Conduct a dry run and mark the dedicated landing point prior to running the casing or string.
- Calculate the distance from the rig floor to the landing operator and confirm that the hanger has traveled the required distance.

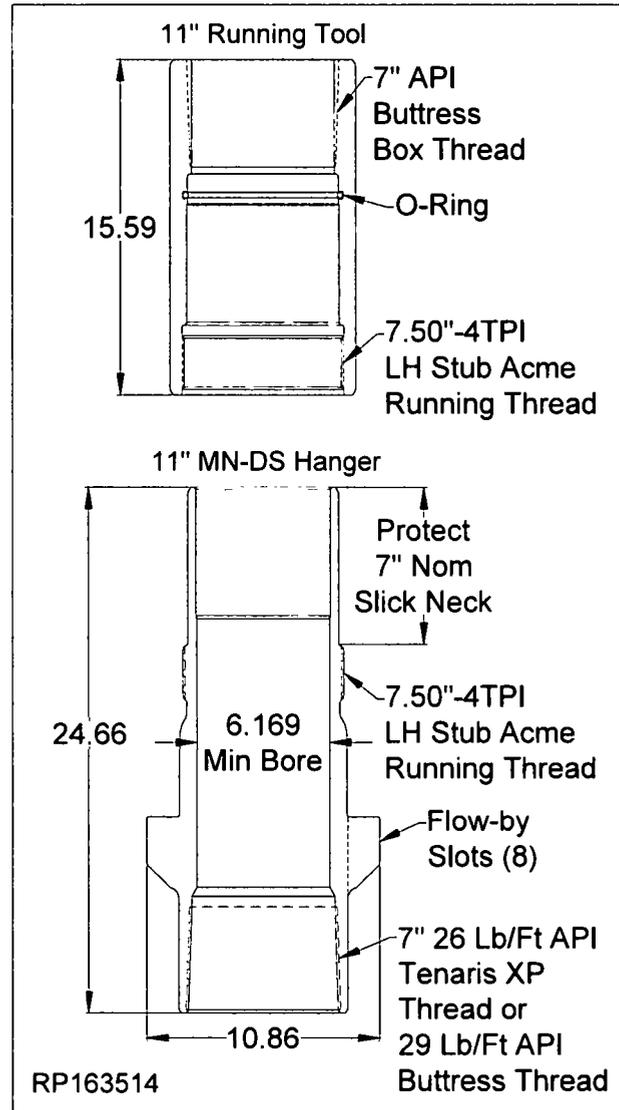
3.4. Hang Off the Casing

NOTE: In the event the 7" casing should become stuck, and the Mandrel Hanger is unable to be used, refer to Section 3.13.

- 3.4.1. Run the 7" casing and space out appropriately.
- 3.4.2. Hang off the last joint of casing to be run in the floor slips at height that will enable easy handling and make up of the hanger and landing joint.

NOTE: Steps 3.4.3-3.4.12 may be conducted offline in the shop and shipped to location as one assembly.

- 3.4.3. Examine the **Running Tool (Item ST11)**. Verify the following:
 - bore is clean and free of debris
 - all threads are clean and undamaged
 - o-ring is properly installed and undamaged
- 3.4.4. Orient the Running Tool as illustrated.
- 3.4.5. Examine the **Casing Hanger (Item A18)**. Verify the following:
 - bore is clean and free of debris
 - all threads are clean and undamaged
 - flow-by slots are clean and free of debris
 - casing pup joint is properly installed.
- 3.4.6. Orient the Hanger as illustrated.



Stage 3.0 — 7" Casing

- 3.4.7. Make up a landing joint to the top of the Running Tool.
- 3.4.8. Lubricate the running threads of both the Tool and the Hanger and also the seal of the Tool with a coat of light oil or grease.

NOTE Excessive oil or grease may prevent a positive seal from forming.

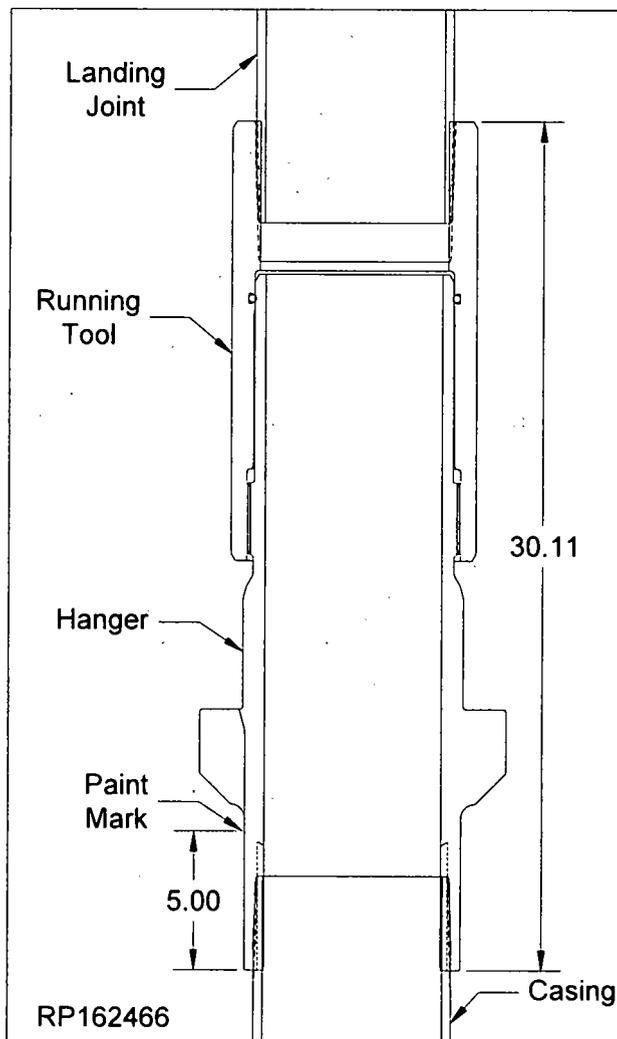
- 3.4.9. Lift and suspend the Tool over the Hanger.
- 3.4.10. Lower the Tool onto the Hanger until the mating threads make contact.
- 3.4.11. While balancing the weight, turn the Tool clockwise until the thread 'jump' can be felt then counterclockwise to a positive stop (approximately 10 turns) then back off the Tool clockwise 1/2 turn.

NOTE DO NOT torque the connection.

- 3.4.12. Lift the Hanger above the casing hung off in the floor.
- 3.4.13. Lower the Hanger assembly until the mating threads of the 7" casing and the pin threads of the pup joint make contact.

NOTE When making up the Hanger to the casing do not use the seal neck area for back up.

- 3.4.14. While balancing the weight, turn the assembly counterclockwise until the thread 'jump' can be felt then clockwise to the thread manufacturer's recommended optimum torque.
- 3.4.15. Make a paint mark all the way around the Hanger at 5.00" from the bottom of the Hanger for landing verification.



Stage 3.0 — 7" Casing

- 3.4.16. Open the uppermost side outlet valve of the Housing.
- 3.4.17. Release the casing from the floorslips and lower it into the well, measure and record, until the Hanger lands on the load shoulder of the Packoff.

NOTE Distance from the Pack-off Support Bushing load shoulder to the face of the BOP flange is 12.90".

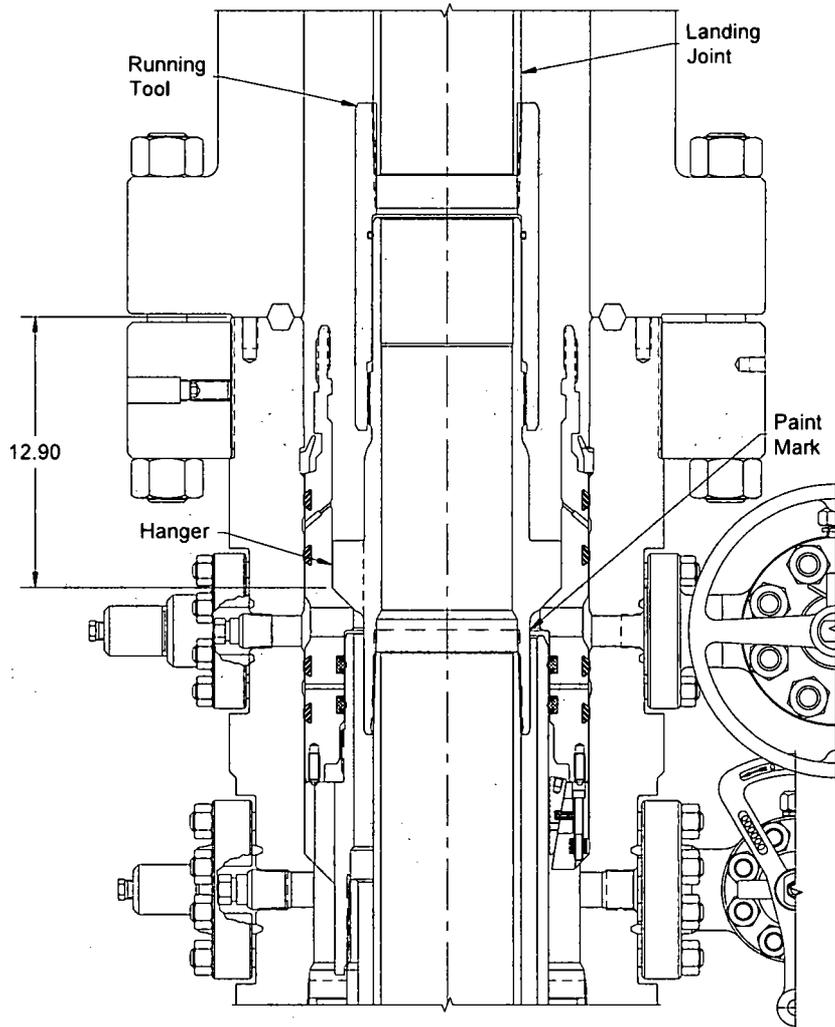
- 3.4.18. Make sure Hanger is centered in well bore.
- 3.4.19. Slack off all weight on the casing.
- 3.4.20. Verify the through the open outlet the Hanger has landed properly.

NOTE Scribed line on the Hanger should be just above the middle of the uppermost outlet of the MN-DS Housing.

- 3.4.21. Cement the casing as required.

NOTE Cement returns may be taken through the flow-by slots of the Hanger/Running Tool and out of the BOP Stack.

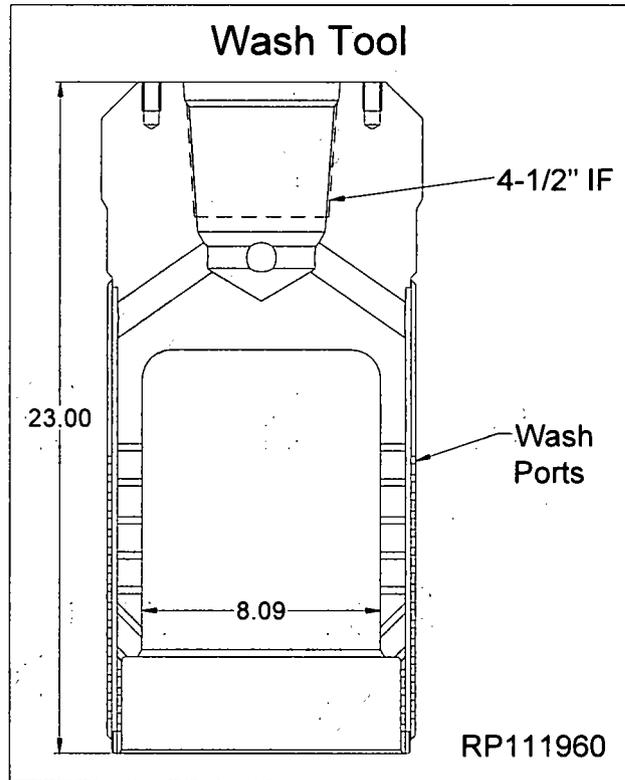
- 3.4.22. With cementing completed, turn the landing joint clockwise to release the Tool from the Hanger, approximately 10 turns.
- 3.4.23. Retrieve the Tool to the rig floor.
- 3.4.24. Clean, grease and store the Tool as required.



Stage 3.0 — 7" Casing

3.5. Washout the Housing

- 3.5.1. Examine the **Wash Tool (Item ST12)**. Verify the following:
- bore is clean and free of debris
 - threads are clean and undamaged
 - washports are clean and unobstructed
- 3.5.2. Orient the wash tool as illustrated.
- 3.5.3. Make up a joint of drill pipe to the top of the Tool.



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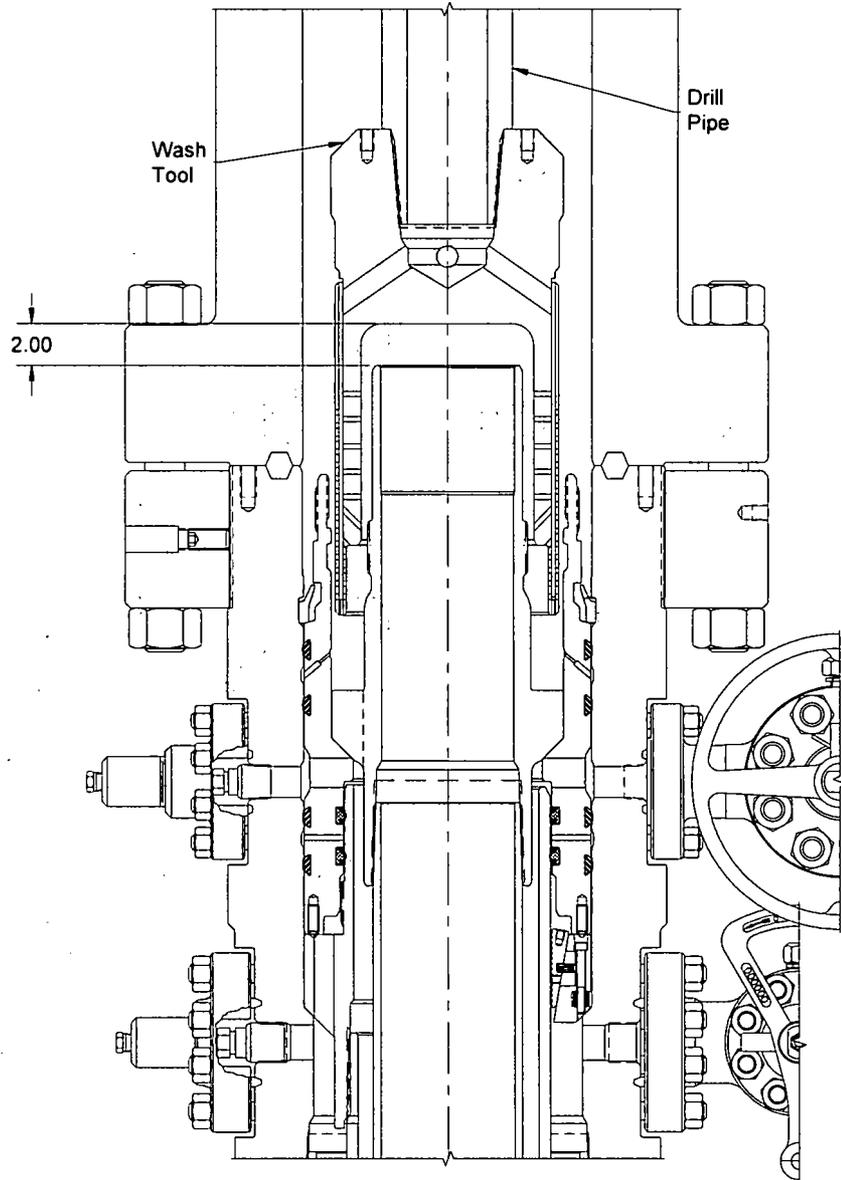
Stage 3.0 — 7" Casing

- 3.5.4. Ensure uppermost outlet valve on the Housing is open.
- 3.5.5. Carefully lower the Tool into the well, measure and record, until it lands on the top of the 7" Casing Hanger.
- 3.5.6. Lift the Tool approximately 2" and supply pressure through the drill pipe. At the same time the pressure is being supplied, turn the Tool.

NOTE The maximum pressure rating for the Wash Tool is 1,000 PSI at the flow rate of 75GPM.

NOTE Do NOT reciprocate the Wash Tool.

- 3.5.7. Monitor the outlet valve for returns.
- 3.5.8. Once the returns are clean and free of debris, stop the rotation and the pump.
- 3.5.9. Retrieve the Tool to the rig floor.
- 3.5.10. Clean, grease and store the Tool as required.



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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

 **CAMERON**
A Schlumberger Company

Stage 3.0 — 7" Casing

3.6. Install the Seal Assembly

3.6.1. Examine the **Seal Assembly Running Tool (Item ST13)**. Verify the following:

- bore is clean and free of debris
- all threads are clean and undamaged

3.6.2. Orient the Running Tool as illustrated.

3.6.3. Examine the **Seal Assembly (Item A19)**. Verify the following:

- bore is clean and free of debris
- all elastomer seals are in place, clean and undamaged
- all threads are clean and undamaged
- lockring is in place
- ensure spring plunger pins on the inside of the Seal Assembly are properly installed and spring loaded pins retract properly.

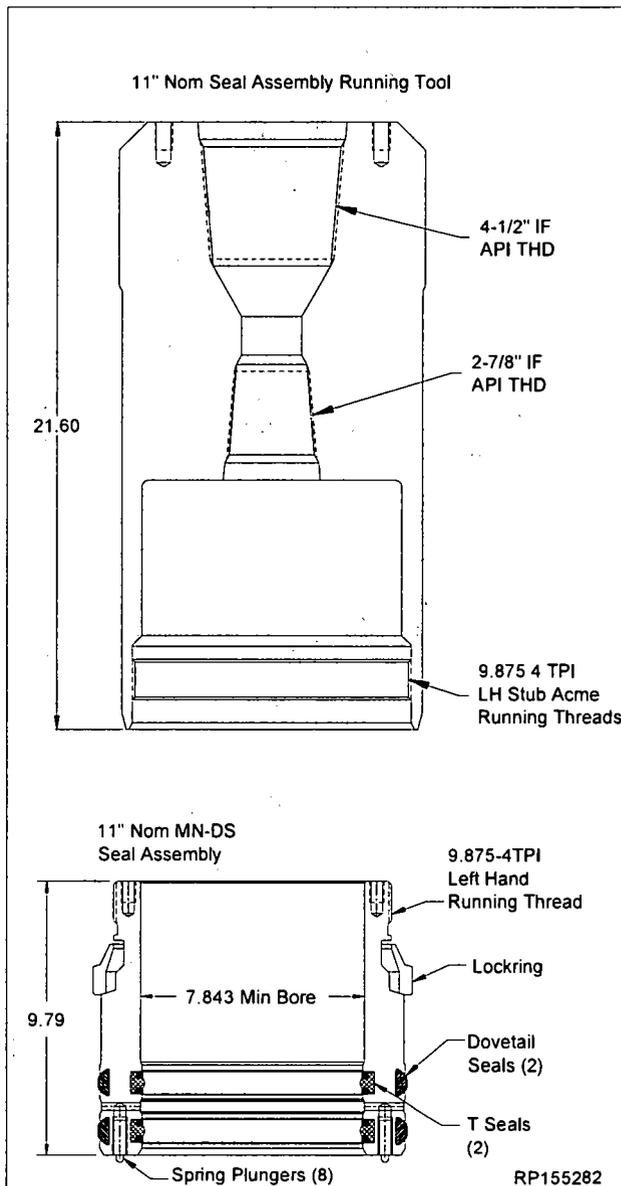
3.6.4. Orient the Seal Assembly as illustrated.

3.6.5. Lubricate the running threads of the Seal Assembly and threads of the Running Tool with a light coat of oil or grease.

3.6.6. Run drill pipe or heavy weight collars through the rotary table and hang off in the floor slips. This will be used for weight to set the Seal assembly into position. If running heavy weight pipe, measure OD of all pipe and connection to make sure pipe will drift casing.

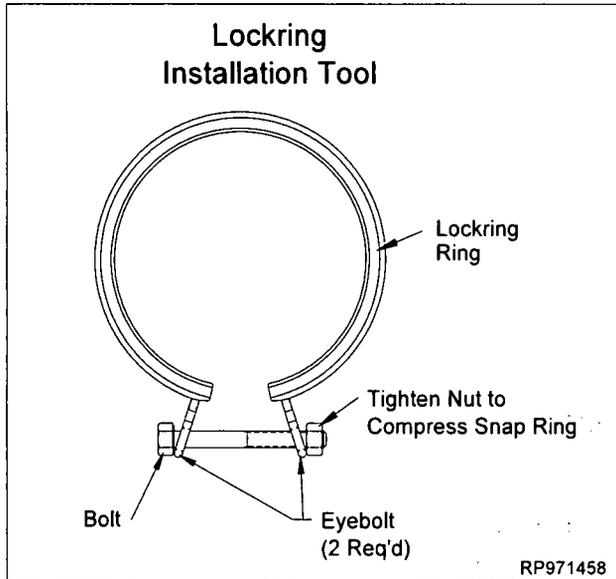
NOTE Heavy weight drill pipe or drill collars are used to aid in landing the Seal Assembly. Weight required to run the Seal Assembly into the Housing is approximately 3,000 lbs.

3.6.7. Make up a joint of drill pipe to the top of the Running Tool.



Stage 3.0 — 7" Casing

- 3.6.8. Install a **Lockring Installation Tool (Item ST14)** onto the locking of the Seal Assembly.



NOTE See APPENDIX 1 for optional Lockring Installation Tool on the back of this procedure.

- 3.6.9. Fully compress the locking.

NOTE The Lockring Installation Tool will assist in minimizing the length of time that the locking is compressed.

- 3.6.10. Carefully lower the Running Tool onto the Seal Assembly until the threads make contact.

- 3.6.11. Make up the connection by first turning the Tool clockwise to align the threads then counterclockwise until the Tool engages the locking.

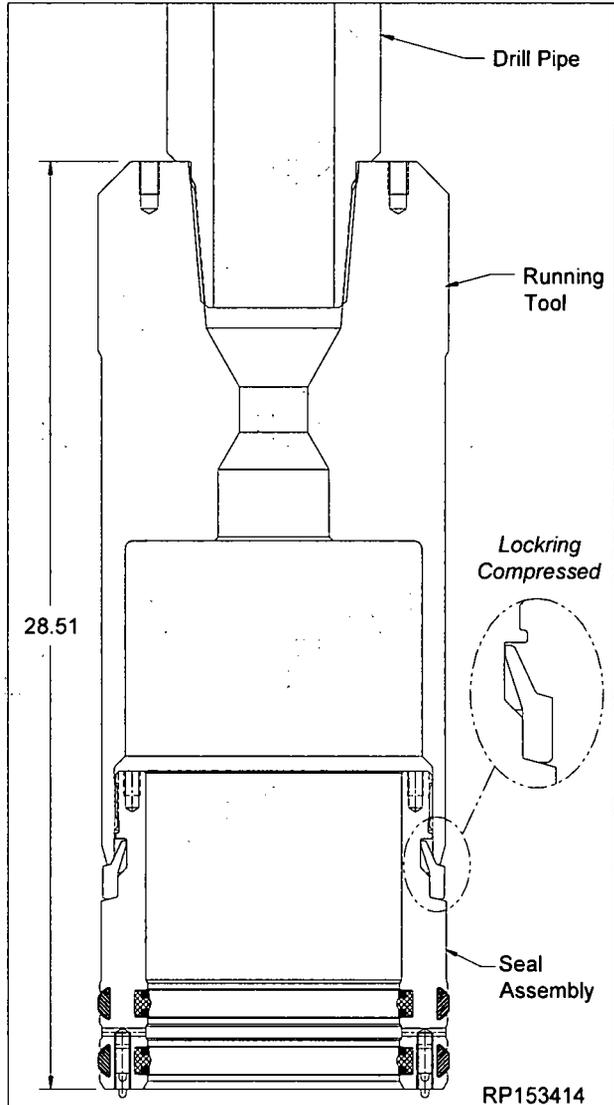
NOTE Approximate 6-1/2 turns are required for full make-up. Write down the number of turns to make up the Tool to the Seal Assembly in the Field Service Report.

- 3.6.12. Once the locking is engaged remove the Lockring Installation Tool.

NOTE Ensure the locking is flush or below the OD of the Seal Assembly.

- 3.6.13. Lubricate the ID of the 'T' seals and the OD of the dovetail seals with a light coat of oil or grease.

WARNING Excessive oil or grease may prevent a positive seal from forming.



- 3.6.14. Lift and suspend the Seal Assembly over the drill pipe hung off in the rig floor.

- 3.6.15. Lower the Seal Assembly onto the threads of the drill pipe and make up the connection.

WARNING Do NOT damage the internal seals of the Packoff Support Bushing assembly.

- 3.6.16. Open the uppermost side outlet valves on the Housing.

NOTE The uppermost side outlet valve is to remain open during the setting of the Seal Assembly.

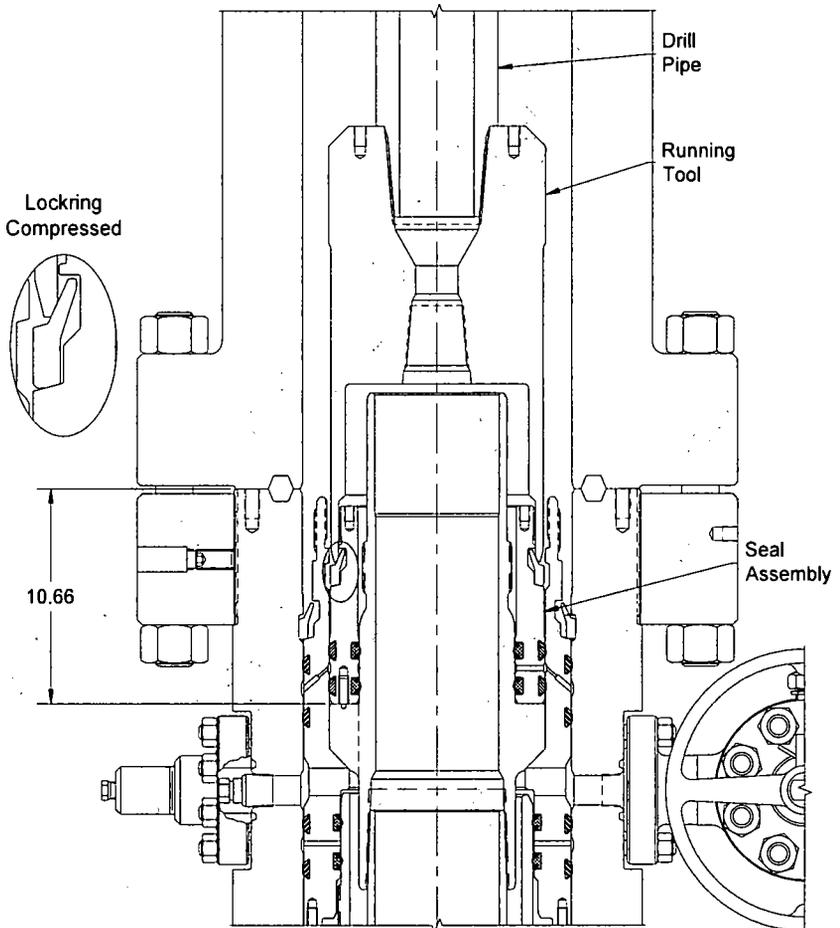
Stage 3.0 — 7" Casing

3.6.17. Center and lower the assembly through the BOP Stack and Housing, measure and record, until the Seal Assembly lands on the Casing Hanger.

NOTE Distance from the Mandrel Casing Hanger landing shoulder to the face of the BOP flange is 10.66".

3.6.18. Turn the landing joint counterclockwise until the (8) Spring Plunger pins engage the Hanger mating slots. When the pins engage the Hanger, STOP turning when a positive stop is felt.

NOTE Test between the seals of the Seal Assembly will be conducted after the Lockdown Ring has been properly engaged/ set into the Packoff Support Bushing.



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Stage 3.0 — 7" Casing

3.7. Set the Seal Assembly Lockdown Ring

NOTE Confirm the Seal Assembly has properly landed on Mandrel Casing Hanger.

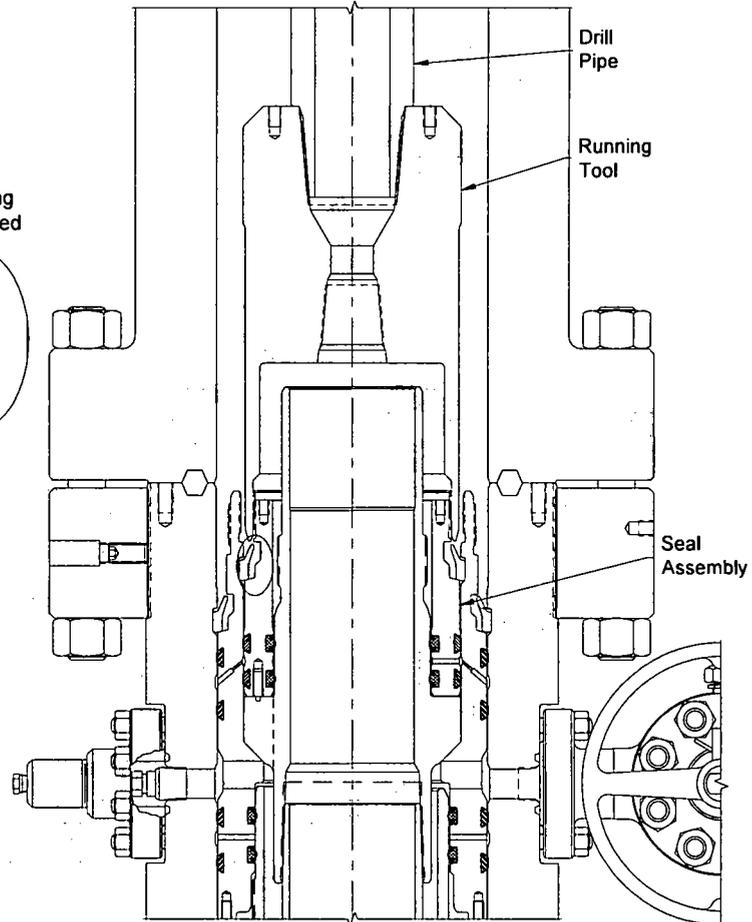
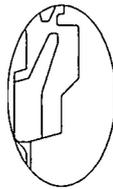
- 3.7.1. Make a vertical mark on the landing joint to monitor the number of turns.
- 3.7.2. Using chain tongs, back out the Tool 3 turns clockwise to allow the Locking ring to expand into its mating groove in the Packoff Support Bushing.

NOTE Horizontal mark should raise no more than .75".

DO NOT ATTEMPT TO BACK OUT MORE THAN 3 TURNS.

- 3.7.3. Perform an over pull 50,000 lbs to confirm the locking has properly engaged.

Lockring Expanded



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CAUTION
 Do not remove the tool from the landing joint until the tool is fully retracted. Proceed with caution for personnel safety during the over pull.

CAUTION
 The minimum upper load should be maintained on the landing joint during the over pull. After the locking device is fully retracted, a vertical movement should be made and verified. See Appendix for detailed effective locking procedure. If such a procedure is required, the locking device should be replaced by the assembly to replace the locking device.

NOTE If initial over pull test is unsuccessful, do not immediately collapse the locking for a second installation attempt. Conduct the following steps prior to Support Bushing retrieval:

- Ensure Packoff Support Bushing Running Tool is backed off 3-1/2 turns.
- Re-apply the installation load (10,000 - 20,000 lbs) to force the Packoff and Lockring down into the groove of the housing.
- Re-attempt 50,000 lbs over pull test.

CAUTION
 The minimum upper load should be maintained on the landing joint during the over pull. After the locking device is fully retracted, a vertical movement should be made and verified. See Appendix for detailed effective locking procedure. If such a procedure is required, the locking device should be replaced by the assembly to replace the locking device.

NOTE Dovetail seals must be replaced prior to re-installing the Packoff Support Bushing.

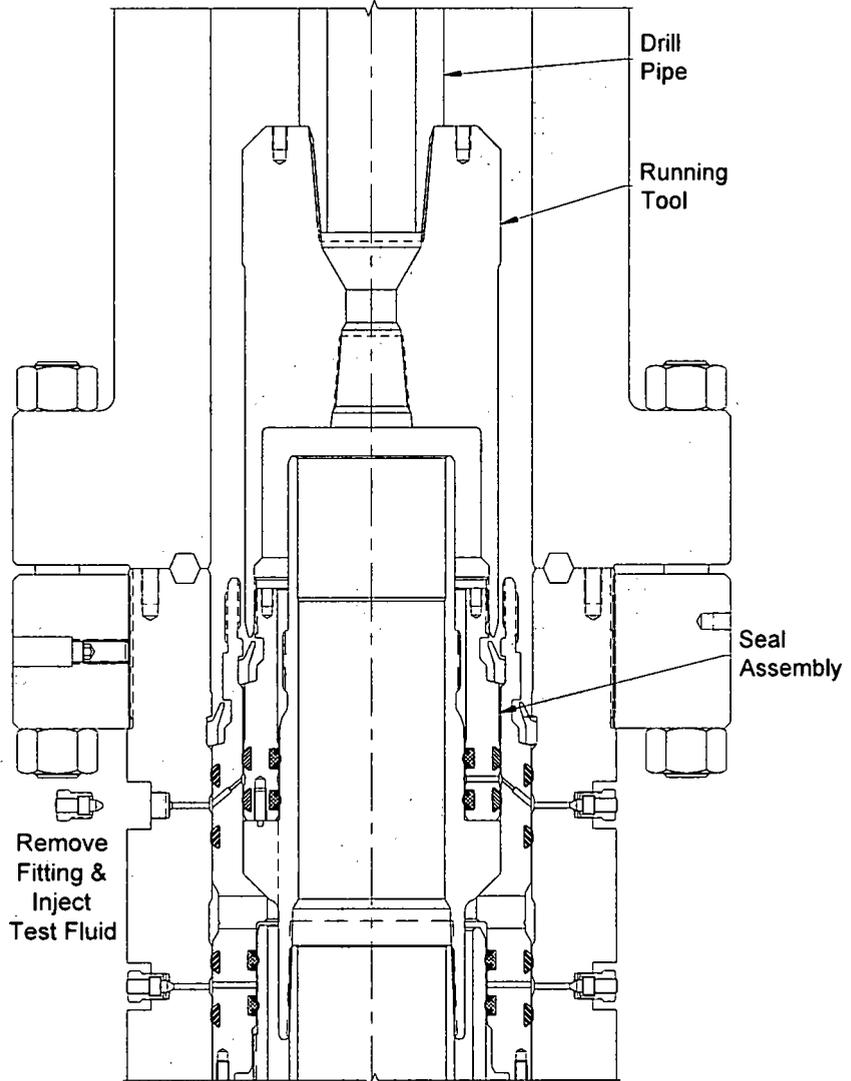
Stage 3.0 — 7" Casing

3.8. Testing Between the 9-5/8" Packoff Upper Seals & 7" Packoff Seals (ID & OD)

- 3.8.1. Locate the upper test port on the Housing and remove fitting from the port.
- 3.8.2. Attach a hydraulic test pump to the open test port and inject fluid into the seal assembly to the **10,000 psi maximum**.

WARNING Do NOT over pressurize!

- 3.8.3. Hold and monitor the test pressure for 15 minutes or as required by the Drilling Supervisor.
- 3.8.4. After a satisfactory test is achieved, carefully bleed off the test pressure, remove the test pump, re-install fitting in the open port.
- 3.8.5. Retrieve the Tool by turning the drill pipe (with chain tongs) clockwise approximately 3-1/2 turns or until it comes free from the Seal Assembly. A straight lift will retrieve the Tool.
- 3.8.6. Remove the Tool from the drill string. Clean, grease, and store the Tool as required.



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Stage 3.0 — 7" Casing

WARNING
 This document is for review only. It is not intended for use in the field. The information contained herein is for informational purposes only. The user is responsible for ensuring that the information is current and accurate. The user is responsible for ensuring that the information is used in accordance with the applicable regulations and standards. The user is responsible for ensuring that the information is used in accordance with the applicable regulations and standards.

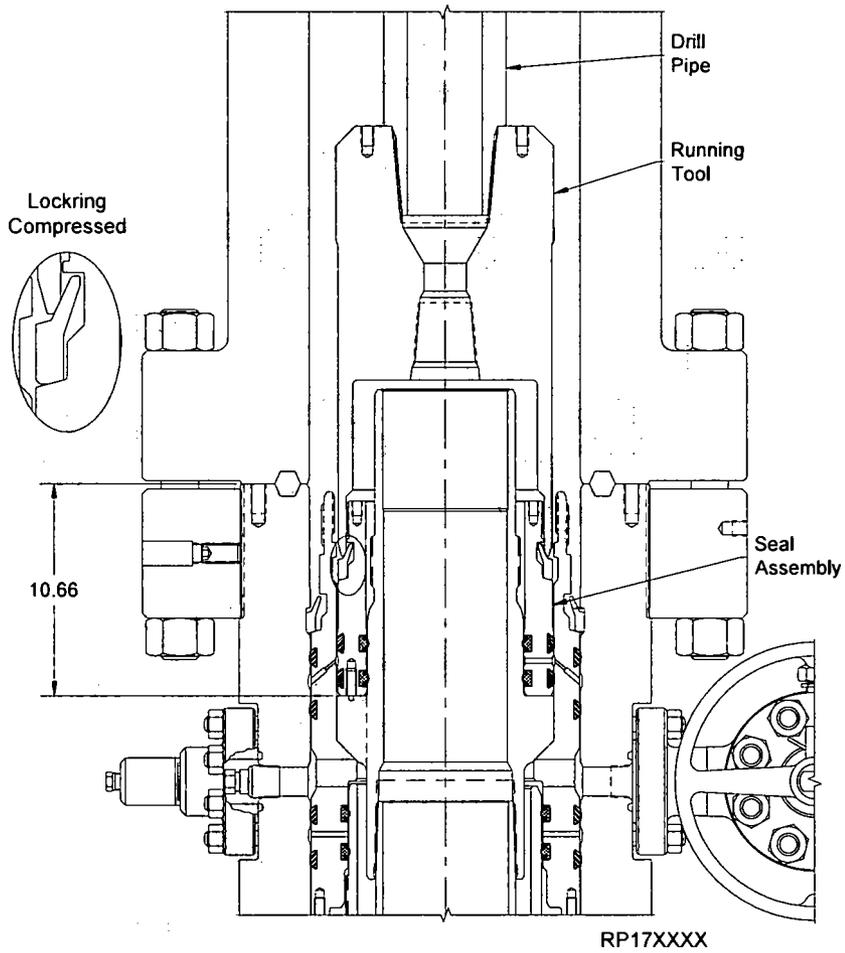
3.9. Retrieval of Seal Assembly

- 3.9.1. Make up a joint of drill pipe to the top of the **Seal Assembly Running Tool (Item ST13)**.
- 3.9.2. Lower the Running Tool through BOP stack and land on top of Seal Assembly.
- 3.9.3. Turn the Tool counterclockwise approximately 6-1/2 turns or the number of turns documented per section 4.3, until the tool fully engages the locking and a firm stop is encountered. Back off from this point a maximum 1/8 of a turn.
- 3.9.4. Retrieve the Seal Assembly by pulling vertically (approximately 3,000 lbs).

WARNING If overpull exceeds this value, repeat counter-clockwise rotation until a firm stop is encountered and repeat overpull.

- 3.9.5. To remove Seal Assembly from the running tool, install **Lockring Installation Tool (Item ST14)** and fully compress the Lockring.

NOTE Dovetail seals must be replaced prior to re-installing the Seal assembly.



Stage 3.0 — 7" Casing

3.10. Install the Bit Guide

3.10.1. Examine the **Combination Tool (Item ST15)**. Verify the following:

- lift lugs are intact and undamaged
- all threads are clean and undamaged
- o-ring seals are in place and undamaged

3.10.2. Orient the Tool as illustrated.

3.10.3. Make up a joint of drill pipe to the top of the Tool.

WARNING Make sure the lift lugs are down and the elastomer is up when latching into the Bit Guide.

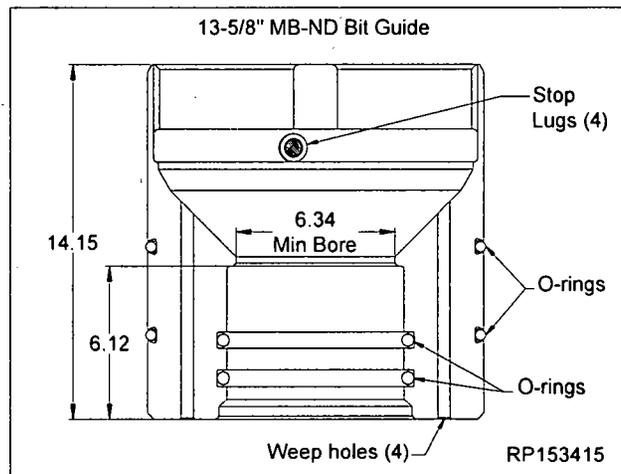
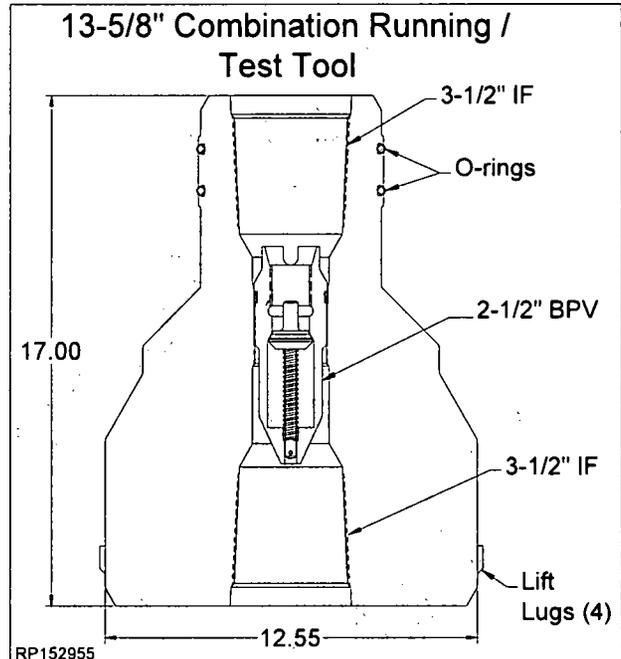
3.10.4. Examine the **Bit Guide (Item ST16)**. Verify the following:

- bore is clean and free of debris
- stop lugs are properly installed
- j-slots are clean and free of debris
- o-ring seals are in place and undamaged

3.10.5. Orient the Bit Guide as illustrated.

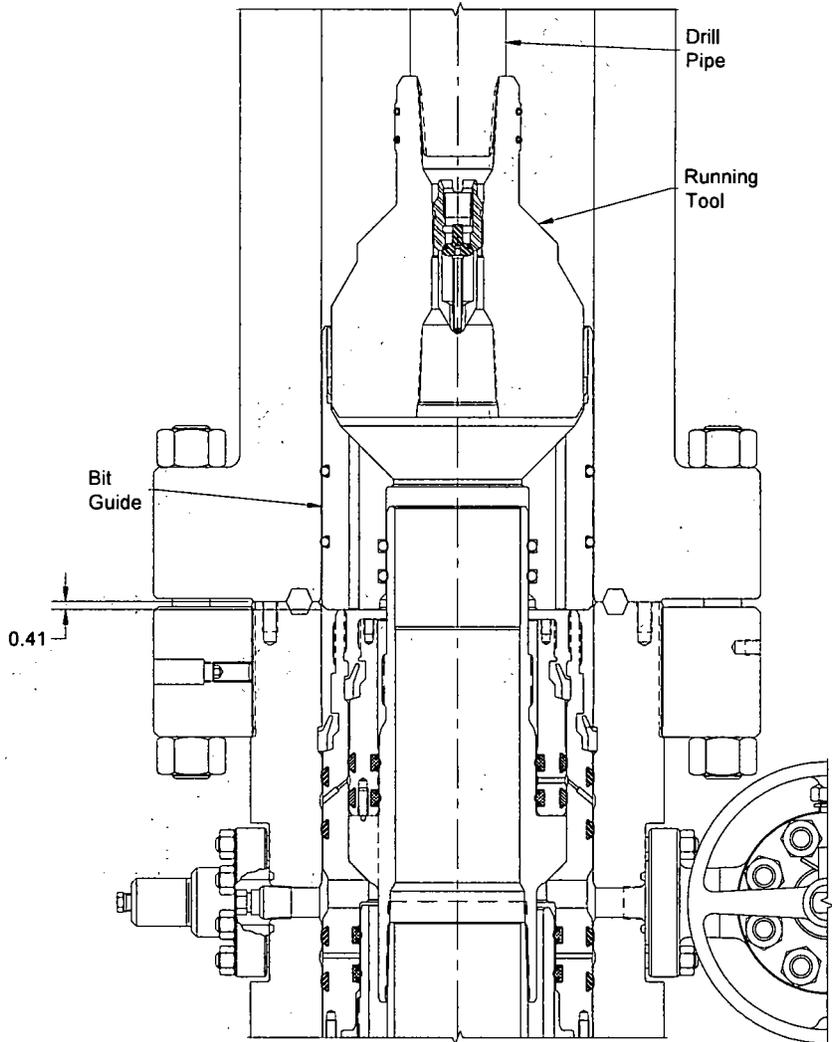
3.10.6. Lubricate OD of Bit Guide and O-ring seals with a light coat of oil or grease.

WARNING Excessive oil or grease may prevent a positive seal from forming.



Stage 3.0 — 7" Casing

- 3.10.7. Lower the Tool into the Bit Guide and turn the drill pipe 1/4 turn clockwise.
- 3.10.8. Slowly lower the Bit Guide assembly through the BOP stack, measure and record, until it lands on top of the Packoff Support Bushing.
- 3.10.9. Disengage the Tool from the Bit Guide by turning the drill pipe counterclockwise 1/4 turn and lifting straight up.



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Stage 3.0 — 7" Casing

3.11. Test the Seal Assembly

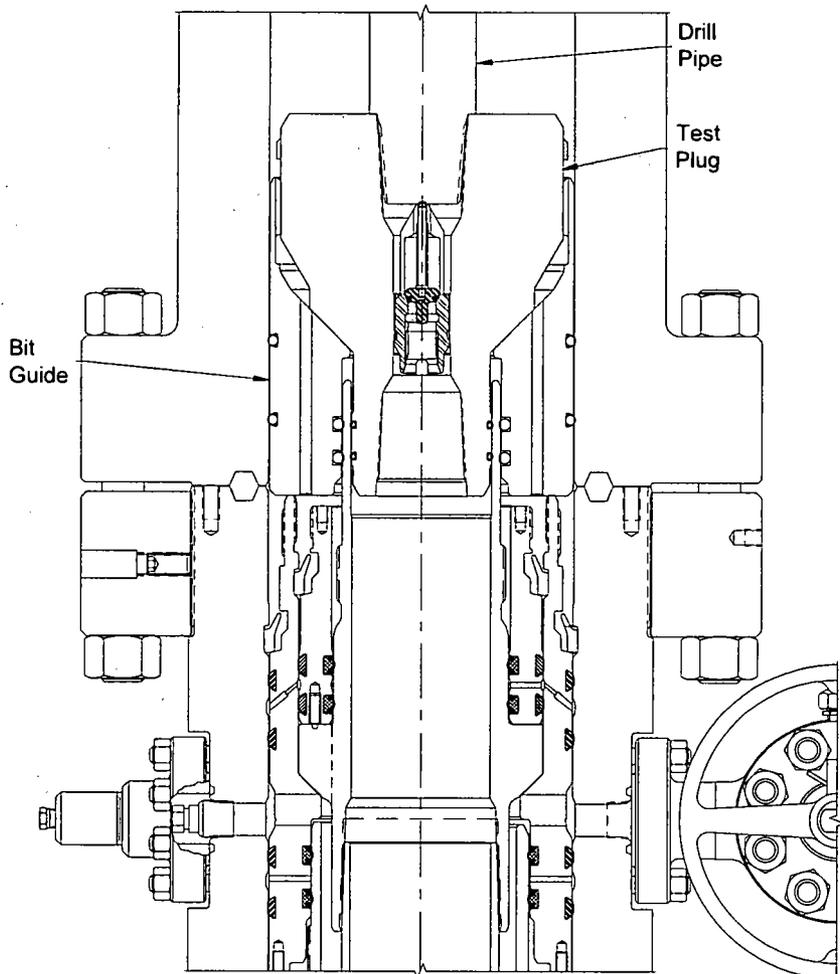
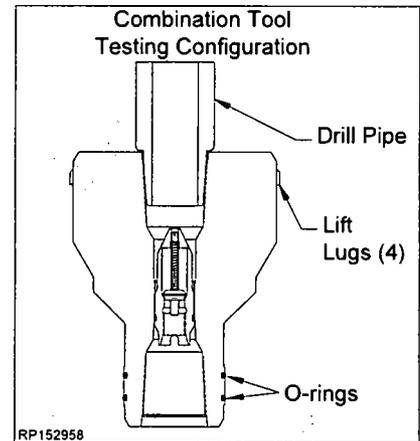
- 3.11.1. After retrieving the Tool, remove the drill pipe out of the Tool.
- 3.11.2. Position the **Combination Tool (Item ST15)** with the lift lugs up and make up the drill pipe to the top of the Tool to the thread manufacturer's recommended shoulder torque.

NOTE Verify Combination Tool seal neck will drift ID bore of casing or Hanger prior to install. Major downtime will occur if Tool will not drift.

- 3.11.3. Open the uppermost annulus valve of the Housing.
- 3.11.4. Lower the Tool through the BOP stack, measure and record, until it lands on the Bit Guide and into the Casing Hanger.
- 3.11.5. Close the BOP rams on the drill pipe and test to **10,000 psi maximum**.

WARNING Do NOT over pressurize!

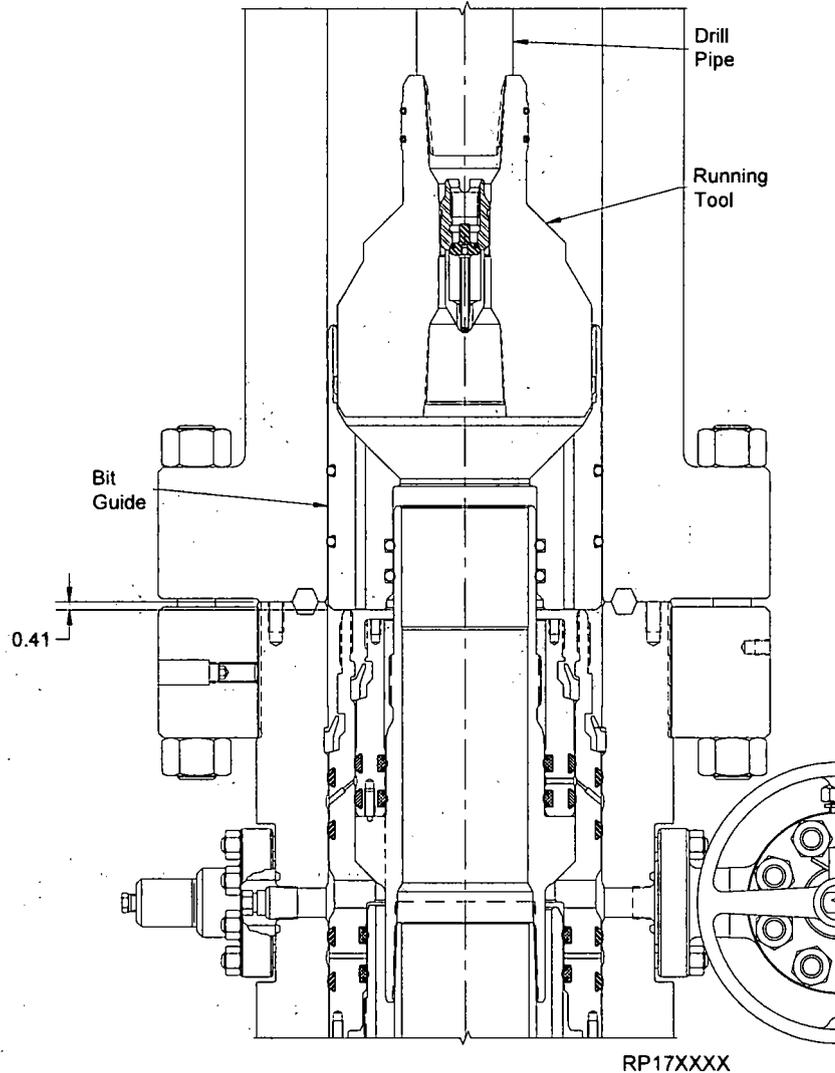
- 3.11.6. Monitor the open outlet for signs of leakage past the Seal Assembly.
- 3.11.7. After a satisfactory test is achieved, release pressure, and open the rams.
- 3.11.8. Slowly retrieve the Tool to the rig floor.
- 3.11.9. Close upper annulus valve.
- 3.11.10. Drill as required.



Stage 3.0 — 7" Casing

3.12. Retrieve the Bit Guide After Drilling

- 3.12.1. Remove the drill pipe out of the Tool.
- 3.12.2. Make up the Tool to the drill pipe with the lift lugs down and the elastomer up.
- 3.12.3. Slowly lower the Tool into the Bit Guide.
- 3.12.4. Turn the Tool clockwise until the drill pipe drops approximately 2". This indicates the lugs have aligned with the Bit Guide slots.
- 3.12.5. Turn clockwise 1/4 turn to fully engage the lugs in the Bit Guide.
- 3.12.6. Slowly retrieve the Bit Guide and remove it and the Tool from the drill string.
- 3.12.7. Clean, grease and store the Tool and Bit Guide as required.



Stage 3.0 — 7" Casing

3.12.8. With the well safe and secure, nipple down the BOP stack.

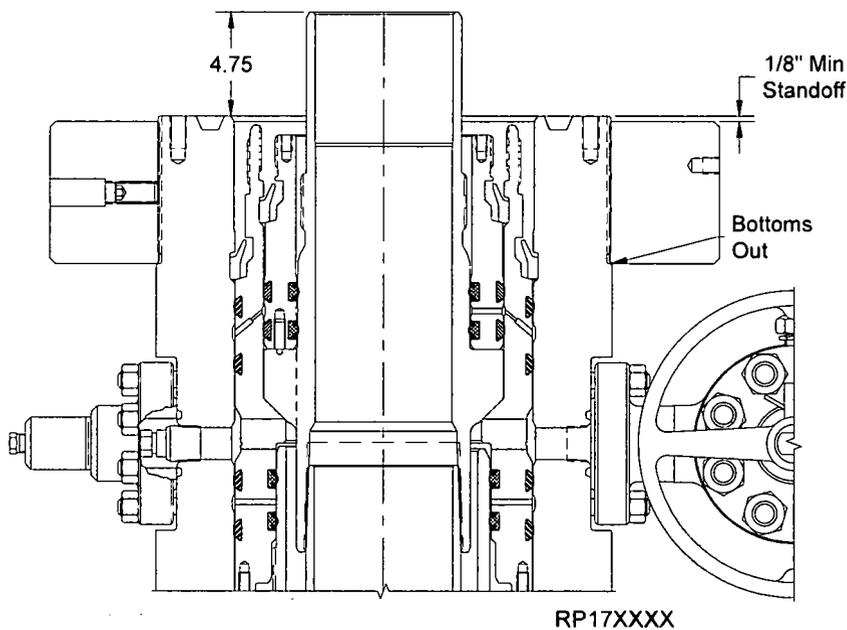
3.12.9. Measure and record Hanger neck/ standoff height.

▲ CAUTION

Ensure and verify Threaded Flange is properly installed to the Casing Head.

1. Rotate the threaded flange counterclockwise (left hand thread) to a positive stop and bottom out threaded flange on Casing Head flange shoulder.
2. Verify make up dimension. Dimension from the top of the threaded flange to the top of the casing head must be 1/8" or greater.

Threaded flange must remain shouldered out during installation.



Stage 3.0 — 7" Casing

Always wear proper PPE (Personal Protective Equipment) such as safety shoes, safety glasses, hard hat, gloves, etc. to handle and install equipment.



NOTE

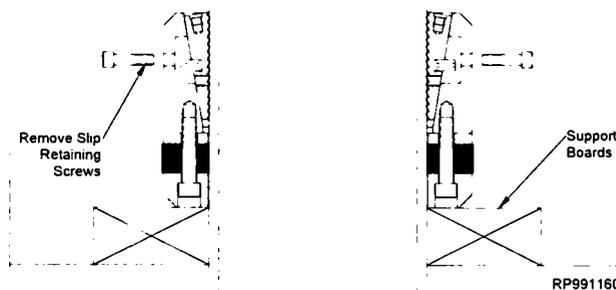
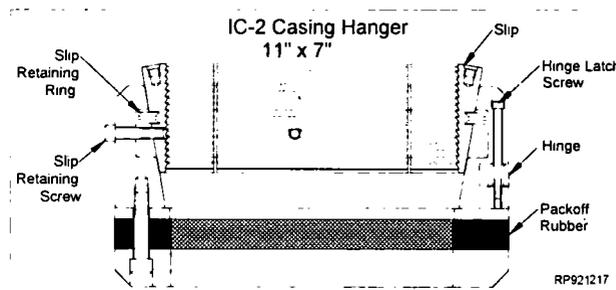
1. Reconfirm the Casing OD and grade. Remove and clean loose scale from Casing OD.
2. Verify Slip Bowl taper is smooth, clean with no corrosion and damage free.
3. Disassembly of the Hanger to re-orient the slips is not required.

3.13. Hang Off the Casing (Emergency)

NOTE The following procedure should be followed **ONLY** if the casing should become stuck. If the Mandrel Casing Hanger was used, skip this stage.

NOTE Since the IC-2 Casing Hanger is an automatic, weight energized Hanger, it is necessary to ensure there is adequate casing weight to create an annular seal.

- 3.13.1. Run the casing through the BOP to the required depth and cement the hole as required.
- 3.13.2. Drain the Casing Head bowl through its side outlet.
- 3.13.3. Measure Slip Bowl from load shoulder to top of Housing and record.
- 3.13.4. There are two methods used to install the Casing Hanger:
 - from the rig floor through a full opening BOP stack, provided no casing collars are between the rig floor and the Head
 - underneath the BOP stack, provided the well is safe and under control. This option allows the Hanger bowl to be inspected and thoroughly washed prior to the Hanger Installation.
- 3.13.5. Examine the **Casing Hanger (Item E2)**. Verify the following:
 - the packoff rubber is clean and undamaged
 - all screws are in place and intact
 - slips are intact, clean, and undamaged
 - seal element is not compressed beyond the OD of the Hanger



- 3.13.6. Remove the latch screw to open the Hanger.

Do NOT over open the Hanger. This can damage the Packoff Rubber.

- 3.13.7. Place two boards of equal size against the casing to support the Hanger.
- 3.13.8. Wrap the Hanger around the casing and replace the latch screws.
- 3.13.9. Verify that the seal element is not compressed beyond the OD of the Hanger. If it is, loosen the cap screws in the bottom of the Hanger. The seal **MUST NOT BE COMPRESSED** prior to slacking off casing weight onto the Hanger.
- 3.13.10. Remove the slip retaining screws.
- 3.13.11. Grease the Hanger body and packoff rubber.

Stage 3.0 — 7" Casing

3.13.12. Remove the boards and carefully lower the Hanger into the Housing, using a cat-line to center the casing, if necessary. Measure and record.

3.13.13. Once slips are landed, measure from top of Housing to verify that slip bowl is on the load shoulder prior to putting weight on the slips.

3.13.14. When the Hanger is down, pull tension on the casing to the desired hanging weight + 1-1/2" then slack off.

NOTE A sharp decrease on the weight indicator will signify that the Hanger has taken weight and at what point.

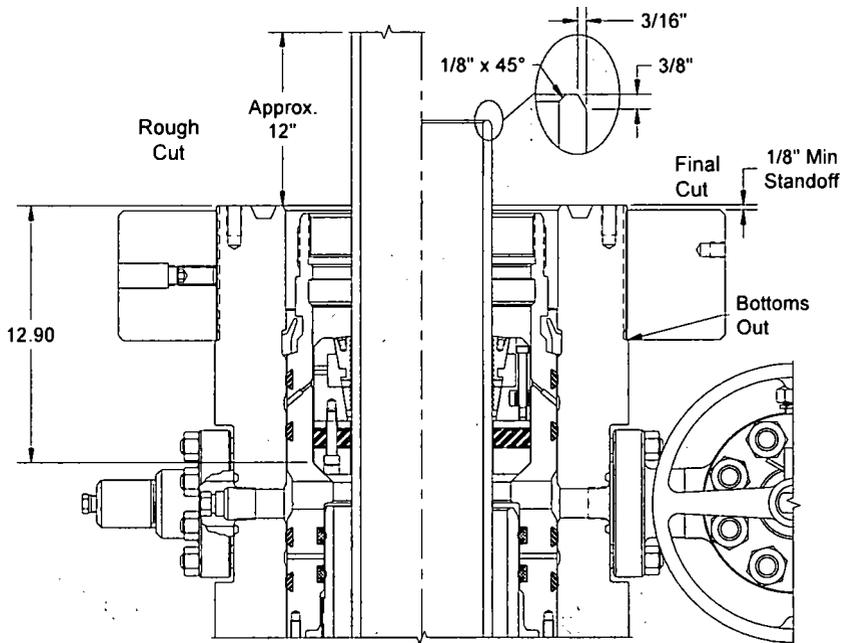
3.13.15. Rough cut the casing at approximately 12" above the flange of the Housing.

3.13.16. Move the BOP and excess casing out of the way.

NOTE Always physically measure the exact cutoff height by measuring the bottom bore of the next component to be installed and subtract 1/4" from this dimension, prior to making the final cutoff.

3.13.17. Final cut the casing at 4-1/4" ±1/8" above the top of the Housing flange. Place a 3/8" x 3/16" bevel on the casing stub and remove all burrs and sharp edges.

NOTE The ID edge of the casing may be ground slightly to allow drill pipe and casing collars to pass smoothly.



Stage 3.0 — 7" Casing

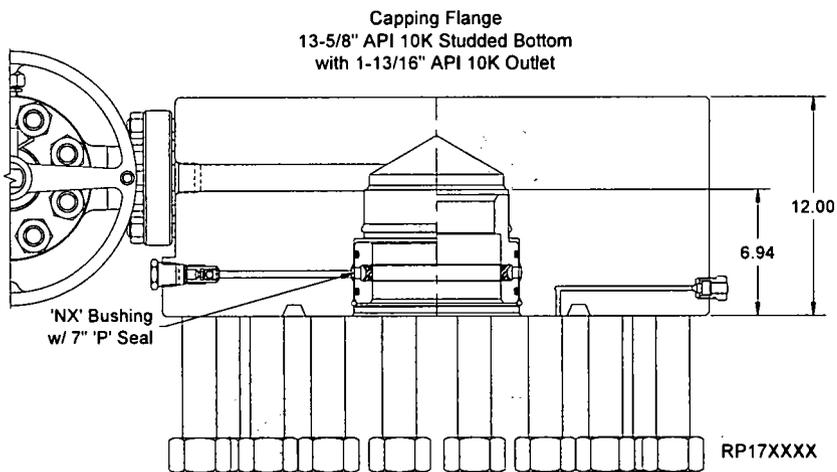
3.14. Install the TA Cap

3.14.1. Examine the *TA Cap (Item B1)*. Verify the following:

- bore is clean and free of debris
- seal areas are clean and undamaged
- all peripheral equipment is intact and undamaged
- **'NX' Bushing (Item C2 or E3)** is properly installed, clean and undamaged

3.14.2. Orient the TA Cap as illustrated.

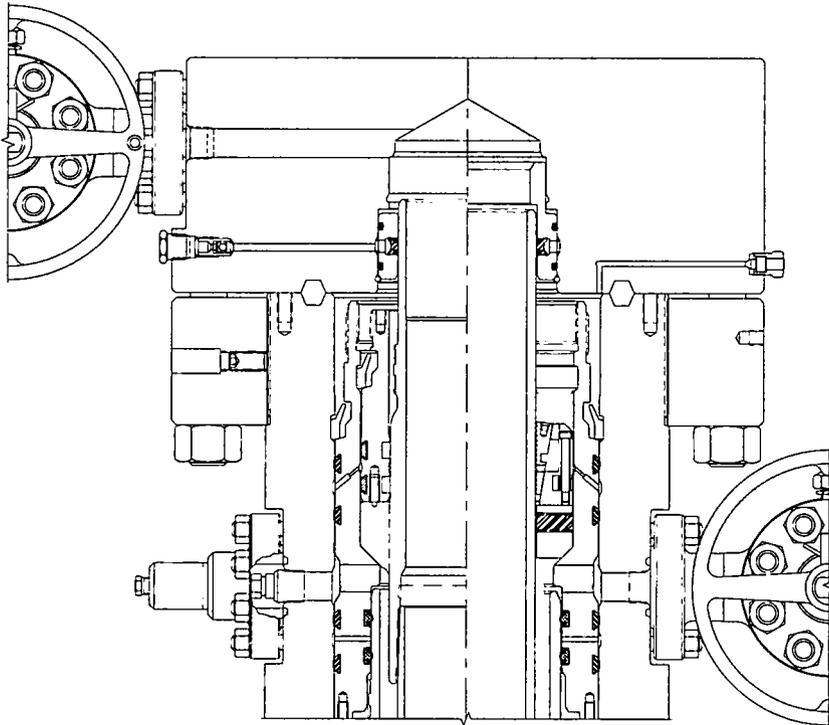
3.14.3. Clean the mating ring grooves of the Housing and TA Cap. Lubricate each groove, the ID of the TA Cap and the OD of the Hanger neck/casing stub with a light coat of oil or grease.



CAUTION Excessive oil or grease may prevent a positive seal from forming.

Stage 3.0 — 7" Casing

- 3.14.4. Install a new **BX-159 Ring Gasket (Item A20)** into the ring groove of the Housing.
- 3.14.5. Orient the TA Cap per customer's requirements and carefully lower the TA Cap over the casing stub until it lands on the ring gasket.
- 3.14.6. Make up the connection using the **studs and nuts provided with the TA Cap** and tighten the connection in an alternating cross fashion to the torque referenced in the chart in the back of this manual.



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Ensure and verify Threaded Flange is properly installed to the Casing Head.

1. Rotate the threaded flange counterclockwise (left hand thread) to a positive stop and bottom out threaded flange on Casing Head flange shoulder.
2. Verify make up dimension. Dimension from the top of the threaded flange to the top of the casing head must be 1/8" or greater.

Threaded flange must remain shouldered out during installation.

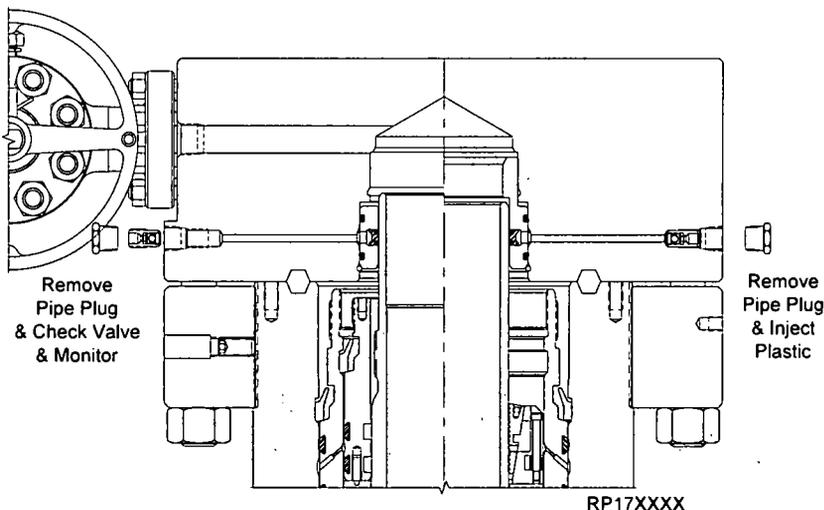
Stage 3.0 — 7" Casing

3.15. Energize the 'NX' Bushing 'P' Seal

CAUTION Extreme care and time must be used when injecting plastic packing into 'NX' Bushing with thin-walled cross-sections. Pump plastic packing slowly and allow additional time for pressure to stabilize between pump iterations on the hydraulic pump.

WARNING

**SEE RP-000589
PROCEDURE FOR
PACKING INJECTION
AND ENERGIZING THE
'P' SEALS**



3.16. Test the Connection

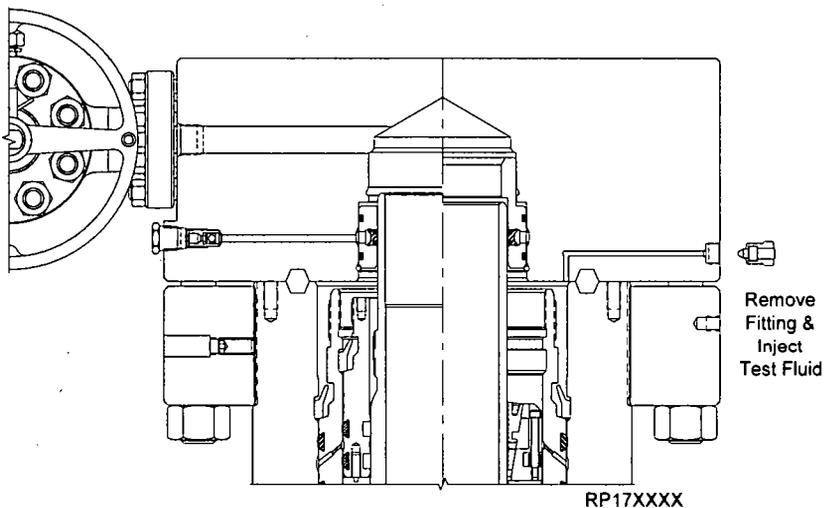
- 3.16.1. Locate the port on the OD of the TA Cap for testing the connection and remove the fitting.
- 3.16.2. Install a test pump to the open port and inject test fluid to **10,000 psi or 80% of casing collapse—whichever is less.**

NOTE If Emergency Hanger was installed, do not exceed 80% of casing collapse.

NOTE Contact the Drilling Supervisor to determine the collapse pressure of the specific grade and weight of the casing used.

CAUTION Do NOT over pressurize.

- 3.16.3. Hold and monitor the test pressure for fifteen minutes or as required by the Drilling Supervisor.



- 3.16.4. Once a satisfactory test is achieved, carefully bleed off all test pressure and remove the test pump.

- 3.16.5. Re-install the fitting.

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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

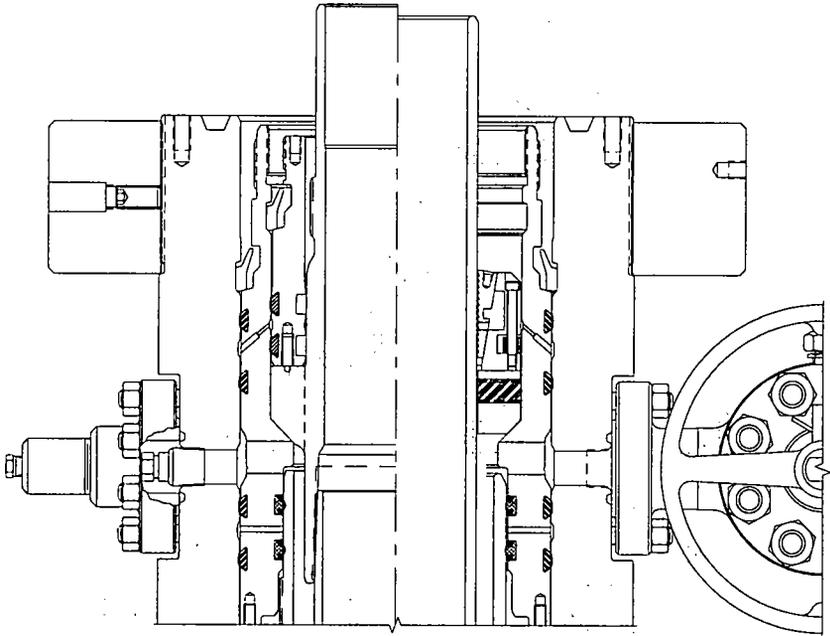
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A Schlumberger Company

Stage 3.0 — 7" Casing

3.17. Remove the TA Cap

NOTE Verify the well is safe and secure and that there is no trapped pressure in the well.

- 3.17.1. With the well safe and secure, nipple down the TA Cap.
- 3.17.2. With the appropriate lifting device, lift the TA Cap straight up and retrieve to the rig floor.
- 3.17.3. Inspect the Hanger neck/casing stub for signs of damage and report immediately.



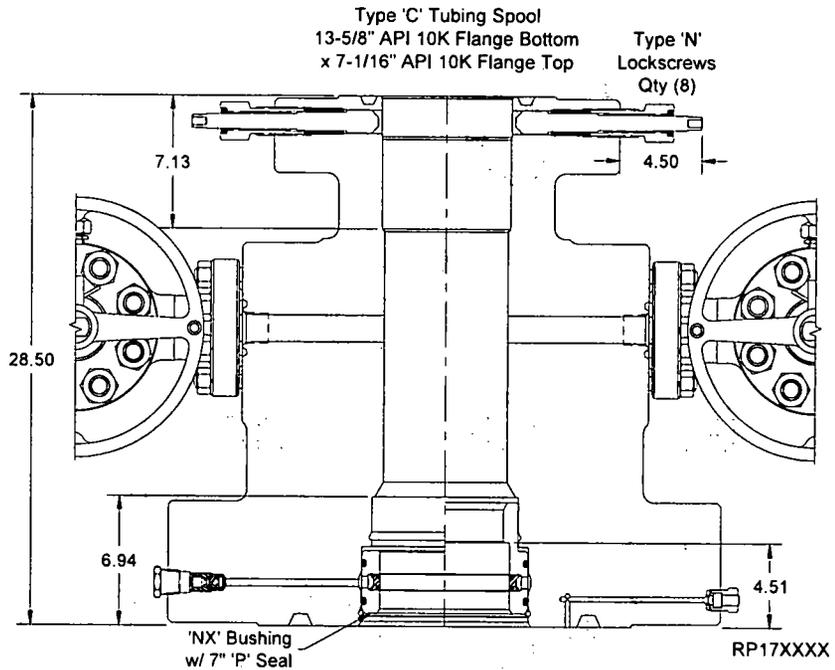
RP17XXXX

Stage 3.0 — 7" Casing

3.18. Install the Tubing Spool

3.18.1. Examine the **Tubing Spool (Item C1)**. Verify the following:

- bore is clean and free of debris
- **'NX' Bushing (Item C2 or E3)** is properly installed and undamaged
- ring grooves and seal areas are clean and undamaged
- peripheral equipment is intact and undamaged
- all lockscrews are retracted from the bore as indicated



WARNING All Lockscrews **MUST** achieve positions as indicated. Otherwise contact Surface Engineering for guidance.

3.18.2. Lubricate the ID of the 'P' seal or 'T' seals (depending on the Bushing installed) and the OD of the casing stub with a light coat of oil or grease.

WARNING Excessive oil or grease may prevent a positive seal from forming.

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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

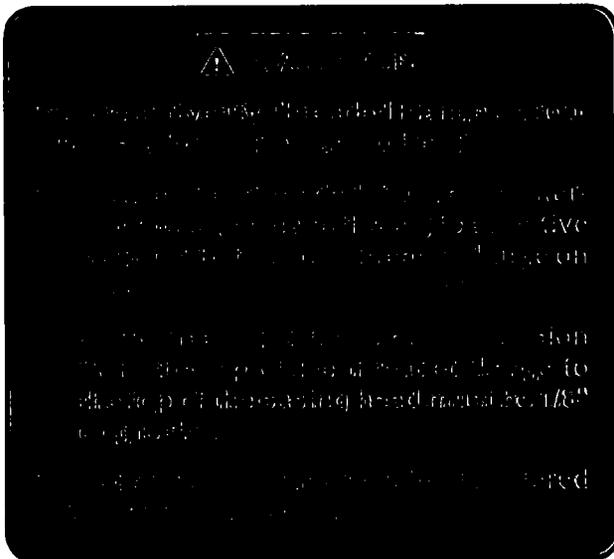
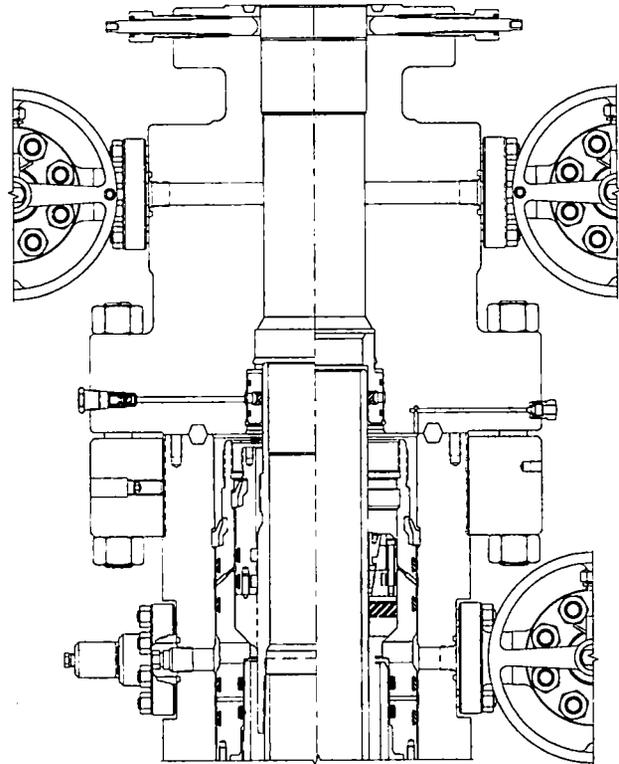
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A Schlumberger Company

Stage 3.0 — 7" Casing

- 3.18.3. Install a new **Ring Gasket BX-159 (Item A21)** into the ring groove of the MN-DS Housing.
- 3.18.4. Lift and suspend the Tubing Spool over the casing stub, ensuring it is level. Align the spool outlets as required. Align the bolts of the Spool as required (two hole).
- 3.18.5. Carefully lower the Tubing Spool and land it on the Housing flange.

Do NOT damage the 'P' seal or its sealing ability will be impaired.

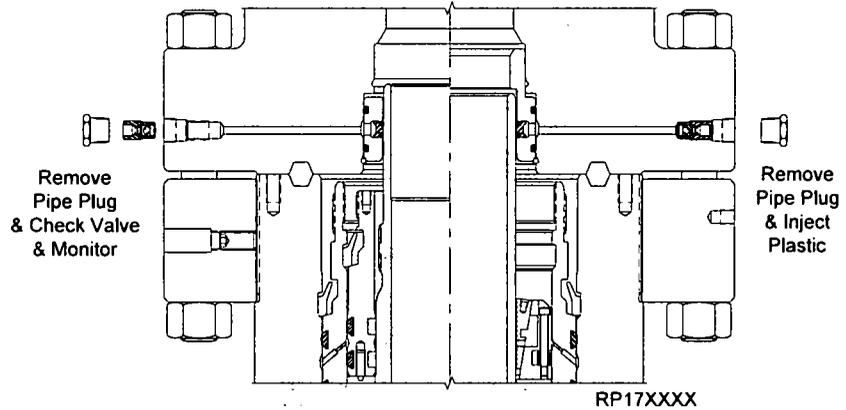
- 3.18.6. Make up the connection using the **studs and nuts (Item A20)** in an alternating cross fashion to the torque referenced in the chart in the back of this manual.



Stage 3.0 — 7" Casing

3.19. Energize the 'NX' Bushing 'P' Seal

CAUTION Extreme care and time must be used when injecting plastic packing into 'NX' Bushing with thin-walled cross-sections. Pump plastic packing slowly and allow additional time for pressure to stabilize between pump iterations on the hydraulic pump.



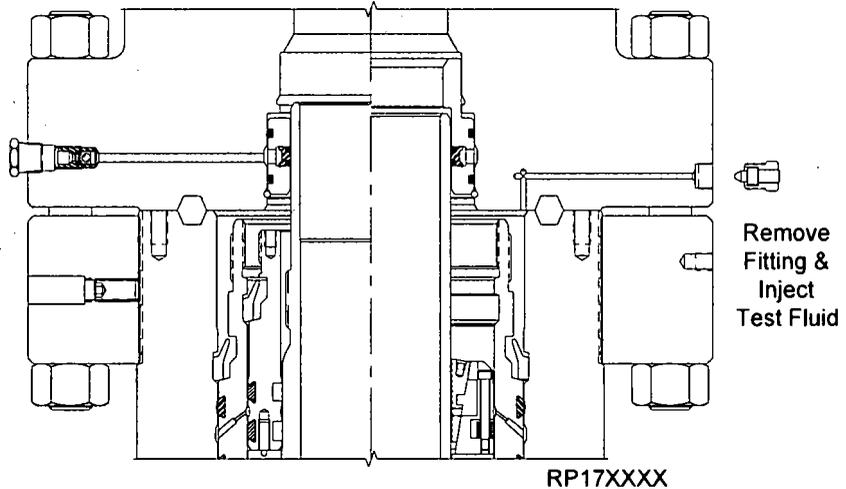
SEE RP-000589

PROCEDURE FOR PACKING INJECTION AND ENERGIZING THE 'P' SEALS

3.20. Test the Connection

- 3.20.1. Locate the port on the bottom flange of the Tubing Spool for testing the connection and remove the fitting.
- 3.20.2. Install a test pump into the port and inject test fluid to **10,000 psi or 80% of casing collapse—whichever is less.**

NOTE If Emergency Hanger was installed, do not exceed 80% of casing collapse.



NOTE Contact the Drilling Supervisor to determine the collapse pressure of the specific grade and weight of the casing used.

Do NOT over pressurize.

- 3.20.3. Hold and monitor the test pressure for fifteen minutes or as required by the Drilling Supervisor.

- 3.20.4. Once a satisfactory test is achieved, carefully bleed off the test pressure and remove the test pump.

- 3.20.5. Re-install the fitting.

NOTE Not all injection and testing port configurations are the same and should be handled accordingly.

Stage 3.0 — 7" Casing

3.21. Install the Lower Master Valve

3.21.1. Examine the **Lower Master Valve**. Verify the following:

- bore is clean and free of debris
- ring groove are clean and undamaged
- drift diameter

3.21.2. Orient the Lower Master Valve as required.

3.21.3. Clean the mating ring grooves of the Tubing Spool and the Lower Master Valve. Lubricate each groove with a light coat of oil or grease.

WARNING Excessive oil or grease may prevent a positive seal from forming.

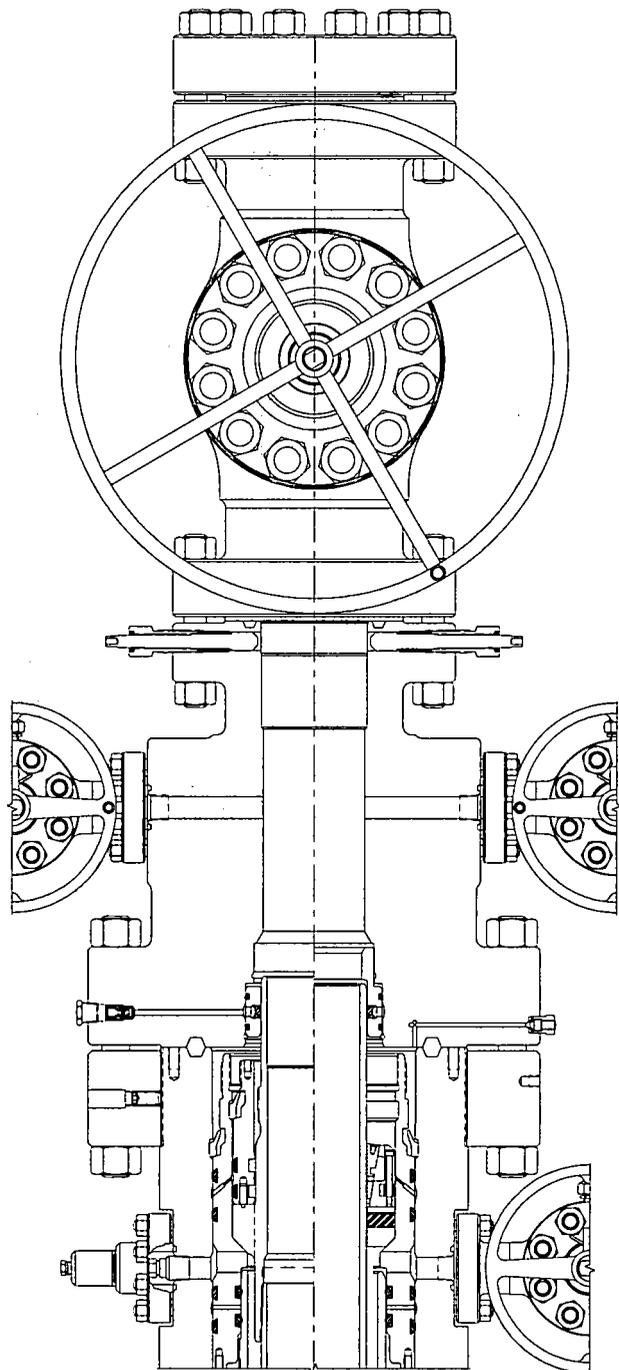
3.21.4. Install a new **Ring Gasket BX-156 (Item C8)** into the ring groove of the Tubing Spool.

3.21.5. With the appropriate lifting device, lift and suspend the Lower Master Valve over the Tubing Spool, ensuring assembly is level. Align the bolts as required (two hole).

3.21.6. Slowly and carefully lower the Lower Master Valve until it lands on the Tubing Spool ring gasket.

3.21.7. Make up the connection using the **studs and nuts (Item C9)** in an alternating cross fashion to the torque referenced in the chart in the back of this manual.

3.21.8. Test as required.



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Recommended Procedure for Field Welding Pipe to Wellhead

Parts for Pressure Seal

The following procedure is a direct extraction (except for the numeric footnote designators) from the Fourteenth Edition of API 6A¹. Editorial footnotes have been added to provide additional information that may be of benefit when developing procedures for specific field welding applications. The recommended procedure and footnotes are for general information purposes and it should be mentioned that Cameron is not responsible for determining or administering any field welding practices. The organization performing the welding should qualify their welding procedure(s) and welder(s) in accordance with applicable codes and standards². The success of any field weld should be verified by subsequent hydrostatic test at the direction of the customer.

B.1 Introduction and Scope. - The following recommended procedure has been prepared with particular regard to attaining pressure-tight welds when attaching casing heads, flanges, etc., to casing. Although most of the high strength casing used (such as P-110) is not normally considered field weldable, some success may be obtained by using the following or similar procedures³.

CAUTION In some wellheads, the seal weld is also a structural weld and can be subjected to high tensile stresses. Consideration must therefore be given by competent authority to the mechanical properties of the weld and its heat affected zone.

1. The steels used in wellhead parts and in casing are high strength steels that are susceptible to cracking when welded. It is imperative that the finished weld and adjacent metal be free from cracks. The heat from welding also affects the mechanical properties. This is especially serious if the weld is subjected to service tension stresses.
2. **This procedure is offered only as a recommendation. The responsibility for welding lies with the user and results are largely governed by the welder's skill. Weldability of the several makes and grades of casing varies widely, thus placing added responsibility on the welder.** Transporting a qualified welder to the job, rather than using a less-skilled man who may be at hand, will, in most cases, prove economical. The responsible operating representative should ascertain the welder's qualifications and if necessary, assure himself by instruction or demonstration, that the welder is able to perform the work satisfactorily.

B.2 Welding conditions. - Unfavorable welding conditions must be avoided or minimized in every way possible, as even the most skilled welder cannot successfully weld steels that are susceptible to cracking under adverse working conditions, or when the work is rushed. Work above the welder on the drilling floor should be avoided.

The weld should be protected from dripping mud, water, and oil and from wind, rain, or other adverse weather conditions. The drilling mud, water, or other fluids must be lowered in the casing and kept at a low level until the weld has properly cooled. It is the responsibility of the user to provide supervision that will assure favorable working conditions, adequate time, and the necessary cooperation of the rig personnel.

B.3 Welding. - The welding should be done by the shielded metal-arc⁴ or other approved process.

B.4 Filler Metal. - After the root pass, low hydrogen electrodes or filler wires of a yield strength equal to the casing yield strength should be used⁵. The low hydrogen electrodes include classes EXX15, EXX16, EXX18, EXX28 of AWS A5.1 (latest edition): *Mild Steel Covered Arc-Welding Electrodes** and AWS A5.5 (latest edition): *Low Alloy Steel Covered Arc-Welding Electrodes**. Low hydrogen electrodes should not be exposed to the atmosphere until ready for use. Electrodes exposed to atmosphere should be dried 1 to 2 hours at 500 to 600°F (260 to 316°C) just before use⁶.

*Available from the American Society for Testing and Materials, 1916 Race street, Philadelphia, Pa. 19103.

B.5 Preparation of Base Metal. - The area to be welded should be dry and free of any paint, grease, scale, rust or dirt.

B.6 Preheating. - Both the casing and the wellhead member should be preheated to 250-400°F (121 to 204°C) for a distance of at least 3 inches (76.2 mm) on either side of the weld location, using a suitable preheating torch. Before applying preheat, the fluid should be bailed out of the casing to a point several inches (mm) below the weld location. The preheat temperature should be checked by the use of heat sensitive crayons. Special attention must be given to preheating the thick sections of wellhead parts to be welded, to insure uniform heating and expansion with respect to the relatively thin casing⁷.

NOTE Preheating may have to be modified because of the effect of temperature on adjacent packing elements which may be damaged by exposure to temperatures 200°F (93°C) and higher. Temperature limitations of the packing materials should be determined before the application of preheat.

Warnings If Casing Head is designed with an internal o-ring bottom prep and the internal o-ring is installed, ensure the o-ring preheat temperature does not exceed 300°F

Recommended Procedure for Field Welding Pipe to Wellhead Parts for Pressure Seal

B7. Welding technique. - Use a 1/8 or 5/32 inch (3.2 or 4.0 mm) E6010 electrode^a and step weld the first bead (root pass); that is, weld approximately 2 to 4 inches (50 to 100 mm) and then move diametrically opposite this point and weld 2 to 4 inches (50 to 100 mm). Then weld 2 to 4 inches (50 to 100 mm) halfway between the first two welds, move diametrically opposite this weld, and so on until the first pass is completed. The second pass should be made with a 5/32 (4.0 mm) low hydrogen electrode of the proper strength and may be continuous. The balance of the welding groove may then be filled with continuous passes without back stepping or lacing, using a 3/16-inch (4.8 mm) low hydrogen electrode. All beads should be stringer beads with good penetration, and each bead after the root pass should be thoroughly peened before applying the next bead. There should be no undercutting and welds shall be workmanlike in appearance.

NOTE E7018 RODS HAVE BEEN SUCCESSFULLY USED FOR ROOT PASS.

1. Test ports should be open when welding is performed to prevent pressure build-up within the test cavity.
2. During welding the temperature of the base metal on either side of the weld should be maintained at 250°F (121°C) minimum.
3. Care should be taken to insure that the welding cable is properly grounded to the casing, but ground wire should not be welded to the casing or the wellhead. Ground wire should be firmly clamped to the casing, the wellhead, or fixed in position between pipe slips. Bad contact may cause sparking, with resultant hard spots beneath which incipient cracks may develop; The welding cable should not be grounded to the steel derrick, nor to the rotary-table base.

B.8 Cleaning. - All slag or flux remaining on any welding bead should be removed before laying the next bead. This also applies to the completed weld.

B.9 Defects. - Any cracks or blow holes that appear on any bead should be removed to sound metal by chipping or grinding before depositing the next bead.

B.10 Postheating. - For the removal of all brittle areas on high strength steel casing, a post heat temperature of 1050-1100°F (566 to 593°C)⁹ is desirable. It is recognized, however, that this temperature is difficult or impossible to obtain in the field, and that the mechanical properties of the wellhead parts and the pipe may be considerably reduced by these temperatures. As a practical matter, the temperature range of 500-900°F (260 to 482°C) has been used with satisfactory results.

B.11 Cooling. - Rapid cooling must be avoided. To assure slow cooling, welds should be protected from extreme weather conditions (cold, rain, high winds, etc.) By the use of a blanket of asbestos¹⁰ or other suitable insulating material. Particular attention should be given to maintaining uniform cooling of the thick sections of the wellhead parts and the relatively thin casing, as the relatively thin casing will pull away from the head or hanger if allowed to cool more rapidly. The welds should cool in air to 250°F (121°C) (measured with a heat sensitive crayon) prior to permitting the mud to rise in the casing.

NOTE The above procedure is presented for the convenience of our customers. Please Contact Cameron's Land Wellhead engineering Group in Houston, Texas if any additional assistance is required.

Recommended Procedure for Field Welding Pipe to Wellhead Parts for Pressure Seal

¹API SPECIFICATION 6A - Fourteenth Edition, March 1983, Appendix B, Page 109

²ASME Section IX is one such code that provides guidelines for the qualification of welding procedures and welders. It specifically assigns the responsibility of qualification of welding procedures and welders to the organization with "responsible operational control" over the production welding.

³Many of the high strength casing grades are weldable but weldability will vary from one casing manufacturer to another even within a given casing grade. The weldability of any base metal is determined largely by its chemical composition. Casing materials, even within a given grade vary widely in their chemical makeup. This necessitates the qualification of welding procedures, not just for a particular grade but also for each different chemical makeup. When qualifying welding procedures intended for field application, it is recommended that field welding conditions be simulated as much as is possible. It is very important that the welding parameters and techniques qualified are duplicated in the field.

⁴American Welding Society designation SMAW (Shielded Metal Arc Welding), commonly referred to as "stick welding."

⁵Finding filler metals that will match the strength of the high strength casings will be very difficult if not impossible to do. For instance, E12018M is the highest strength electrode classified by AWS A5.5. It has a minimum specified yield strength of 108 ksi. That does not meet the minimum specified yield strength for P-110 or Q-125 casing. When joining carbon and low alloy materials of different strengths, it is standard practice to use a carbon steel or low alloy filler metal that will match, as a minimum, the strength of the weaker of the two materials being joined. When dealing with the high strength casings such as N-80, P-110 and Q-125, the material to which any one of these is to be joined will probably be the weaker of the two. In such cases, filler metals should be selected based on the minimum specified strength of the weaker material. It is the responsibility of the user to specify the size of weld required based on anticipated loads and strength of weld metal being used.

⁶The reason for maintaining low moisture in the electrodes is to minimize the amount of hydrogen that is liberated at the arc during welding. When welding high strength low alloy steels, hydrogen can promote delayed cold cracking in hardened weld metals and heat affected zones. One of the ways to reduce the chance of cold cracking is to minimize the hydrogen potential of the electrodes through moisture control.

⁷Internal pre-heaters for preheating the casing and wellhead member from the inside are available from Cameron and are highly recommended.

⁸E6010 electrodes contain high levels of moisture in their coating. Hydrogen which is liberated from moisture under the intense heat of the electric arc, migrates into the weld metal and heat affected zone and can promote hydrogen induced cold cracking as the weld cools down. For this reason, some companies elect not to use E6010 electrodes for the first pass, even though there are benefits from the standpoint of operator appeal and penetration. If they are used, precautions must be taken to get rid of the diffusible hydrogen before the weld cools from preheating temperatures. Given enough time at elevated temperatures, the hydrogen will diffuse out of the metal. The rate of diffusion is time and temperature dependant. Therefore, the diffusion process can be promoted through the use of high preheats, post weld stress relief, post weld soaks at or above preheat temperatures and slow cooling.

NOTE E7018 RODS HAVE BEEN SUCCESSFULLY USED FOR ROOT PASS

⁹Low alloy welds that are required to meet NACE MR0175 specification must be stress relieved at 1150°F (621°C) minimum.

¹⁰For health reasons, Cameron strongly recommends **against** the use of asbestos insulating blankets. There are many good non-asbestos materials that can be used as an acceptable substitute.

Torque Chart

Recommended Makeup Torques for Flange Bolting Ft•Lbf				
Per API 6A: preload = .50Sy				
Bolt Size Nom OD - TPI	B7M, L7M (Sy=80 ksi)		B7, L7, 660 (Sy=105 ksi)	
	cf=0.07	cf=0.13	cf=0.07	cf=0.13
.500-13	27	45	35	59
.625-11	52	88	68	115
.750-10	90	153	118	200
.875-9	143	243	188	319
1.000-8	213	361	279	474
1.125-8	305	523	401	686
1.250-8	421	726	553	953
1.375-8	563	976	739	1280
1.500-8	733	1280	962	1680
1.625-8	934	1640	1230	2150
1.750-8	1170	2050	1530	2700
1.875-8	1440	2540	1890	3330
2.000-8	1750	3090	2300	4060
2.250-8	2500	4440	3280	5820
2.500-8	3430	6120	4500	8030
2.625-8	3970	7100	4720	8430
2.750-8	4570	8180	5420	9700
3.000-8	5930	10700	7050	12700
3.250-8	7550	13600	8970	16100
3.500-8	9430	17000	11200	20200
3.750-8	11600	21000	13800	24900
3.875-8	12800	23200	15200	27500
4.000-8	14100	25500	16700	30300

NOTE

- The information in this table is based on API-6A's recommended torque for a given bolt size. The information is presented for the convenience of the user and is based on assumptions of certain coefficients of friction (cf). The coefficients of friction are based on approximations of the friction between the studs and nuts, as well as the nuts and flange face. A coefficient friction of 0.13 assumes the threads and nut bearing surfaces are bare metal and are well lubricated with thread compound. A coefficient of friction of 0.07 assumes the thread and nuts are coated with a fluoropolymer material.

- Lubrication

It is essential that threads and nut faces be well lubricated with an appropriate grease prior to assembly. Cameron clamps and fast clamps require lubrication on the hub-clamp contact area. Acceptable lubricants include thread joint compounds which meet the formulation, evaluation and testing requirements specified in API Recommended Practice 5A3/ISO13678. (Reference - Jet Lube Grease, 1 lb can PN: 2737980-02).

Studs and nuts coated with Xylan/PTFE compound in accordance with a Cameron procedure do not require lubrication. However, a light coat of API Recommended Practice 5A3/ISO13678 thread compound is recommended for Xylant-coated bolting as an aid to assembly.

Material gaskets should be lightly coated with lubricant prior to assembly. Acceptable lubricants include motor oil or Cameron gate valve greases.

IC Test Plug Load Chart

IC Test Plug Maximum Load							
Bowl		Maximum Hanging Load (in 1000s lbs) at Test Pressure					
Size	Pressure	0 psi	2,000 psi	3,000 psi	5,000 psi	10,000 psi	15,000 psi
7-1/16"	2,000 to 5,000 psi	213	135	96	19	N/A	N/A
	10,000 psi	253	175	136	59	0	N/A
	15,000 psi	477	399	360	282	88	0
9"	2,000 to 10,000 psi	600	479	419	299	0	N/A
	15,000 psi	751	630	570	450	149	0
11"	2,000 to 10,000 psi	1277	1091	998	812	348	N/A
	15,000 psi	1596	1410	1317	1131	667	202
13-5/8"	2,000 to 10,000 psi	1713	1426	1283	997	281	N/A
	15,000 psi	2142	1855	1712	1426	710	5
16-3/4"	2,000 to 5,000 psi	3076	2641	2424	1990	N/A	N/A
20"	2,000 to 5,000 psi	2733	2096	1778	1142	N/A	N/A

Minimum Casing Load Chart for IC Type Hangers

Minimum Casing Load for IC-2 & IC-6 Casing Hangers		
Hanger Nom. Size	Casing Size	Load (Pounds)
11"	4-1/2"	78,000
	5"	74,000
	5-1/2"	70,000
	6-5/8"	59,000
	7"	55,000
	7-5/8"	48,000
13-5/8"	5-1/2"	120,000
	7"	106,000
	7-5/8"	99,000
	8-5/8"	86,000
	9-5/8"	72,000
	10-3/4"	54,000

Minimum Casing Load for IC-2 & IC-6 Casing Hangers		
Hanger Nom. Size	Casing Size	Load (Pounds)
16-3/4"	9-5/8"	146,000
	10-3/4"	128,000
	11-3/4"	110,000
	11-7/8"	109,000
	13-3/8"	79,000
	10-3/4"	228,000
20-3/4" 21-1/4"	13-3/8"	180,000
	13-5/8"	175,000
	16"	120,000

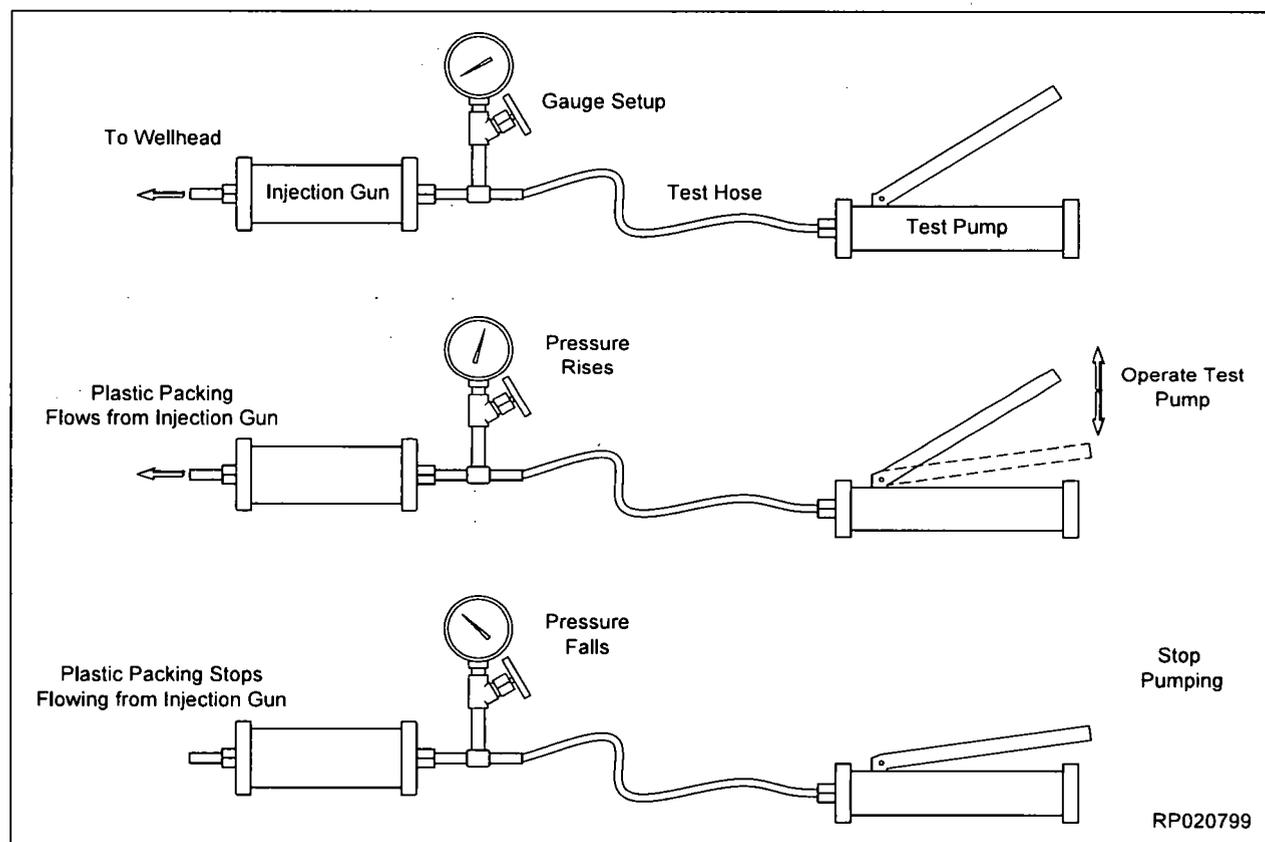
Injection Gun Preparation

1. Maintaining the Injection Gun at ambient temperatures, prepare Test Pump and Injection Gun for injecting P seals.
2. Operate Test Pump to inject fluid into Injection gun.
3. Monitor open end of Injection Gun for signs of plastic packing.
4. After plastic packing begins to flow from open end of Injection Gun continue to inject fluid from Test Pump increasing pressure an additional 200 to 400 psi.
5. Stop pumping Test Pump and monitor plastic packing movement and pressure on the pressure gauge.
6. Once packing has stopped flowing and the pressure gauge has stabilized observe the reading on gauge and record the pressure. **This will be your P1 pressure.**

Screw Type Injection Gun	
Applied Torque (ft-lb)	Packing Pressure (psi)
25	1,600
50	5,000
75	7,000
100	8,800
150	14,100
200	17,700
220	20,000

NOTE The pressure recorded will become "0". This is the pressure required to move the plastic packing and is not included in the actual injection pressure.

NOTE The amount of pressure required to force plastic packing to flow from the Injection Gun is dependent on several factors including outside temperature and the plastic injection gun itself. The example given above is for illustration purposes only.



Fraction to Decimal Conversion Chart

FRACTION TO DECIMAL CONVERSION CHART													
4THS	8THS	16THS	32NDS	64THS	TO 3 PLACES	TO 2 PLACES	4THS	8THS	16THS	32NDS	64THS	TO 3 PLACES	TO 2 PLACES
				1/64	.016	.02					33/64	.516	.52
			1/32		.031	.03				17/32		.531	.53
				3/64	.047	.05					35/64	.547	.55
		1/16			.062	.06			9/16			.562	.56
				5/64	.078	.08					37/64	.578	.58
			3/32		.094	.09				19/32		.594	.59
				7/64	.109	.11					39/64	.609	.61
	1/8				.125	.12		5/8				.625	.62
				9/64	.141	.14					41/64	.641	.64
			5/32		.156	.16				21/32		.656	.66
				11/64	.172	.17					43/64	.672	.67
		3/16			.188	.19			11/16			.688	.69
				13/64	.203	.20					45/64	.703	.70
			7/32		.219	.22				23/32		.719	.72
				15/64	.234	.23					47/64	.734	.73
1/4					.250	.25	3/4					.750	.75
				17/64	.266	.27					49/64	.766	.77
			9/32		.281	.28				25/32		.781	.78
				19/64	.297	.30					51/64	.797	.80
		5/16			.312	.31			13/16			.812	.81
				21/64	.328	.33					53/64	.828	.83
			11/32		.344	.34				27/32		.844	.84
				23/64	.359	.36					55/64	.859	.86
	3/8				.375	.38		7/8				.875	.88
				25/64	.391	.39					57/64	.891	.89
			13/32		.406	.41				29/32		.906	.91
				27/64	.422	.42					59/64	.922	.92
		7/16			.438	.44			15/16			.938	.94
				29/64	.453	.45					61/64	.953	.95
			15/32		.469	.47				31/32		.969	.97
				31/64	.484	.48					63/64	.984	.98
1/2					.500	.50	1					1.000	1.00

Appendix 1

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RECOMMENDED LOCKDOWN RING (COLLAPSING/EXPANDING) TOOL FOR SSMC AND E-LOCK

Scope

Recommended tool Top level assembly **2273869-05** contains common assembly parts with optional interchangeable adaptors and associated cap screws for specific lockdown ring size.

Table 1 lists recommended and existing tool Part numbers.

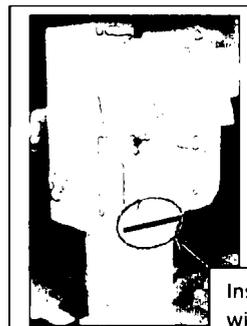
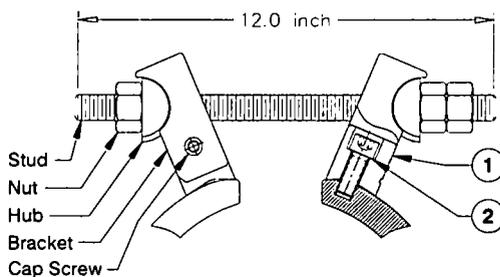


Figure 1 – Components in recommended tool top level assembly 2273869-05 (optional Item 1 – adaptor; comes with associated Item 2 – cap screw)

Procedure to use recommended tool 2273869-05

(A) Collapsing lockdown ring



Step 1

Power tight dedicated adaptor and cap screw to the specific lockdown ring size.



Adaptor “Legs” **must rest fully** on ring profile to prevent loading stress on cap screw.



Step 2

Make up brackets to receive Hub.

Step 3

Torque nut sufficiently to collapse ring.



Torque **should not exceed 10ft-lbs.** Verify collapse interference by wiggling lock ring.

(B) Expanding lockdown ring



Step 1

Power tight dedicated adaptor and cap screw to specific lockdown ring size.

Step 2

Make up bracket to receive Hub.

Step 3

Torque nut sufficiently to expand ring.



Similar checks as collapsing the ring.

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CAMERON
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13-5/8" 10K MN-DS System
13-3/8" x 9-5/8" x 7" Casing Program

RP-003815
Rev 01 Draft A
Page 77

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Appendix 1

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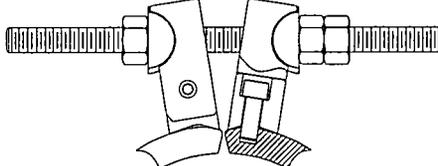
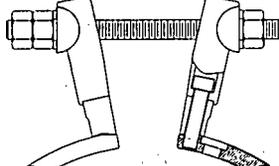
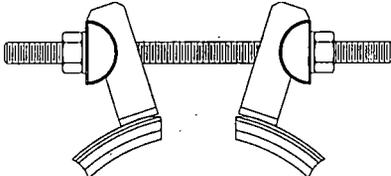
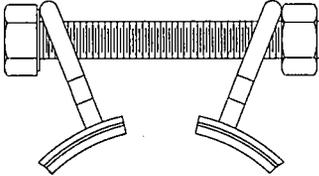
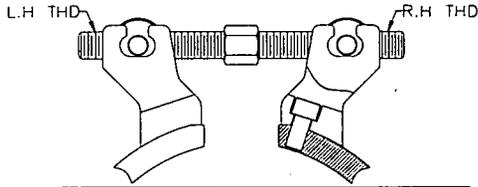
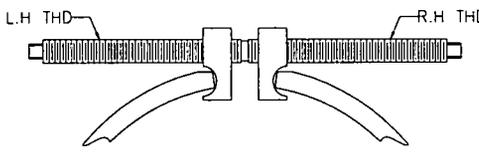
Table 1 Recommended and Existing Tool PN						
Type	Size	Recommended* and Existing Tools	Tool Model (Table 2)	Adaptor (Fig 1 - Item 1)	Cap Screw (Fig 1 - Item 2)	Use on Lock Down Ring PN
SSMC	7-1/16	2273869-05*	(A)	2309218-05	702550-05-00-12	2017505-01
		2017561-06	(D)	NA		
	9	2273869-05*	(A)	2309218-06	702550-05-00-12	2202370-01 2236286-01
		2017561-06	(D)	NA		
		2017561-14	(D)	NA		
	11	2273869-05*	(A)	2309218-07	702550-05-00-14	2094484-02 2094484-02-01 2094484-05 2094484-06
		2209192-01	(D)	NA		
		2017561-06	(D)	NA		
		2017561-14	(D)	NA		
	13-5/8	2273869-05*	(A)	2309218-02	702550-06-00-12	2062967-02 2062967-02-13 2062967-06
		2017561-02	(D)	NA		
		2017561-15	(D)	NA		
		2273869-02	(E)	NA		
		2230761-02	(C)	NA		
	18-3/4	2273869-05*	(A)	2309218-08	702550-06-00-14	2125281-01 2125281-02 2125281-04
		2017561-15	(D)	NA		
		2230761-01	(C)	NA		
		2209898-01	(D)	NA		
	21-1/4	2273869-05*	(A)	2309218-08	702550-06-00-14	2125281-03
		2230761-01	(C)	NA		
E-LOCK	9	2273869-05*	(A)	2309218-11**	702503-16-00-40	2236573-01
		2273869-05*	(A)	2309218-01	702550-05-00-22	2216464-01 2216464-03
	11	2017561-13	(D)	NA		
		2273869-04	(B)	NA		

**** Only to use on E-lock Union Connector with Enlarged Window (PN 2236288-03)**

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Appendix 1

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Table 2 Tool Models	
	
<p>Model A - PN: 2273869-05</p> <ul style="list-style-type: none"> Recommended tool for SSMC and E-lock Common assembly component Interchangeable adaptor and cap screw for specific lock ring size 	<p>Model B - PN: 2273869-04</p> <ul style="list-style-type: none"> Specifically designed for 11" E-lock Adaptor not interchangeable for other lock ring sizes.
	
<p>Model C - PN: 2230761</p> <ul style="list-style-type: none"> Historically used on SSMC Various body components per ring size. Comes with extension pin for E-lock 	<p>Model D - PN: 2017561 / 2209192 / 2209898</p> <ul style="list-style-type: none"> Most common tool for SSMC and E-lock High occurrence to replace eyebolt <p>⚠ Potential hazard due to shearing of eyebolt.</p>
	
<p>Model E - PN: 2273869-02</p> <ul style="list-style-type: none"> Specifically designed for 13-5/8" SSMC Opposite direction threaded ends to facilitate quick collapsing/expansion. 	<p>Model F - PN: 2273869-03</p> <ul style="list-style-type: none"> Specifically designed for expanding process

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Appendix 2

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MAKE-UP AND BREAK OUT PROCEDURE FOR TYPE N LOCKSCREW ASSEMBLIES

1.0 SCOPE

This document provides recommended tools, assembly, make up and break out procedures for Type N lock screw assemblies.

2.0 RECOMMENDED GREASE

All lock screw assemblies require grease application at each threaded interface. Grease used on lock screw assemblies must have a coefficient of friction within the range of 0.11 - 0.13. Table 1 provides recommended part numbers for grease to be used in lock screw assemblies. Similar grease may be used if it has an acceptable coefficient of friction, as listed in this section.

Cameron PN	Description
708503	NeverSeez Regular Grade
700670	TF-41 Valve Grease

Table 1 - Standard Grease Part Numbers

3.0 LOCKSCREW ASSEMBLY

The standard lock screw assembly is the type N lock screw assembly (reference ES-000115-01). This consists of a lock screw, gland, graphite packing, and spacer rings. Reference Figure 1 for the standard lock screw assembly configuration.

CAUTION:

New gland PN 2165861-02-04 listed in ES-000115-01 rev 05 will not work with respective old N type lock screw PNs on the following flange sizes because the old lock screws will not retract all the way to clear the bore. The lock screws listed on ES-000115-01 rev 05 must be used with this gland part number for the following flange sizes.

4-1/16 10K	5-1/8 10K	11 3K
4-1/16 15K	5-1/8 15K	13-5/8 2K
		13-5/8 3K

Contact local or regional engineering support for questions and/or additional support.

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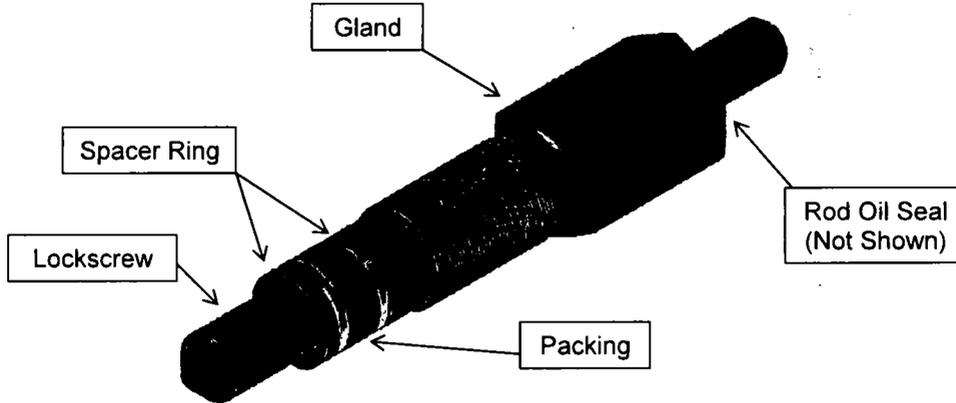


Figure 1 - Standard Type N Lockscrew Assembly

Spacer rings are placed on each side of the graphite packing, and this sub-assembly is then placed along the lockscrew shaft. The lockscrew external threads, along with the gland external and internal threads, must be fully coated with a layer of the recommended grease from Section 2.0, or a grease with a coefficient of friction within the range specified. Reference Figure 2 and Figure 3 for required grease locations.

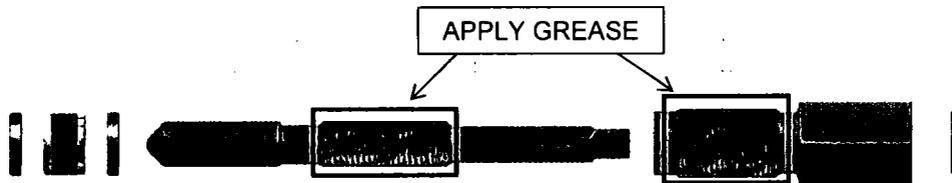


Figure 2 - Grease Locations (External)

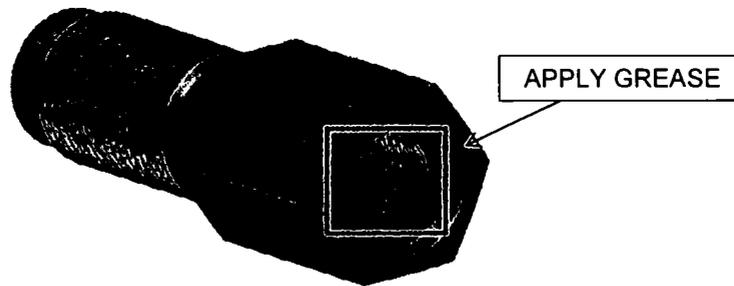


Figure 3 - Grease Location (Internal)

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May 30, 2014

Appendix 2

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The lockscrew gland must then be made up to the lockscrew. Once the gland is in place, insert the rod oil seal (Note: groove on rod oil seal must face out towards square drive on lockscrew). Lockscrew ports in housings must also be coated with a layer of grease. The lockscrew assembly may then be made up to the housing. It is acceptable for the graphite packing and junk rings to come in contact with grease, but not required.

4.0 LOCKSCREW ASSEMBLY MAKE UP PROCEDURE

The geometry and quantity of each assembly require all lockscrew assemblies to be fully engaged to be able to retain the casing or tubing hanger. Lockscrews should never be operated under pressure.

4.1 TORQUE TOOLS

Part numbers have been created for torque wrenches, sockets, and open ended torque wrench adapters required to achieve setting torques for Type N lockscrew assemblies.

Description	Drive	Length	Part Number
Torque Wrench (120-600 ft-lb)	3/4"	41.19"	2824392-01
Torque Wrench (200-1,000 ft-lb)	1"	69"	2824392-02
Torque Wrench (400-2,000 ft-lb)	1"	107.5"	2824392-03

Table 2 - Torque Wrench Part Numbers

Description	Drive	Size	Part Number
Socket	1/2"	9/16" - 8 pt	2824402-01
Socket	1/2"	5/8" - 8 pt	2824402-02
Socket	1/2"	11/16" - 8 pt	2824402-03
Socket	1/2"	3/4" - 8 pt	2824402-04
Socket	1/2"	1" - 8 pt	2824402-05
Socket Adapter (3/4" drive to 1/2" drive)	-	-	2824403-01

Table 3 - Lockscrew Socket Part Numbers

Description	Drive	Size	Part Number
Gland Adapter	3/4"	1-3/4" - 12 pt	2379114-01-03
Gland Adapter	1"	1-3/4" - 12 pt	2379114-01-02
Gland Adapter	3/4"	2-1/4" - 12 pt	2379114-01-05
Gland Adapter	1"	2-1/4" - 12 pt	2379114-01-04

Table 4 - Gland Nut Wrench Adapters

4.2 GENERAL OPERATIONAL SEQUENCE

- Ensure the lockscrew void is free of pressure
- Loosen gland to relieve packing compression on lockscrew
- Retighten gland to 50 ft-lb
- Torque lockscrews in alternating cross pattern to the required torque listed in Section 4.3 and Section 4.4.
- Retighten gland to the required torque listed in Section 4.5.
Note: Ensure the lockscrew is held stationary while torque is applied to the gland.

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CAM-2174 NW

May 30, 2014

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	APPROVED BY MARK SVOBODA	DATE 23 AUG 16		

4.3 LOCKSCREW TORQUE ON SOLID SHOULDER

All mandrel hangers or packoff assemblies that do not have compression style seals are to be considered to have a solid shoulder. When making up lockscrews to solid shoulders, **150 ft-lb** of torque must be applied to each lockscrew. This is to ensure that the lockscrew has fully engaged the shoulder to be retained without providing excessive preload throughout the lockscrew assembly.

4.4 LOCKSCREW TORQUE FOR ELASTOMER SEAL COMPRESSION

Table 5 displays the torque range required for all applications other than solid shoulder. The minimum torque values are derived from load required to set an slip hanger elastomer seal (1,500 – 3,000 psi) , using either zinc coated or Xylan coated lockscrews, or 150 ft-lbs for cases where the derived torques is less than 150 ft-lbs. The maximum torque values listed are based on allowable stress limits of the lockscrew assembly presented in the Design Files. See ES-000115-01 for further information.

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	13-5/8" 10K MN-DS System 13-3/8" x 9-5/8" x 7" Casing Program	RP-003815 Rev 01 Draft A Page 83
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Size and Pressure	4140 Lockscrew - Zinc		718 Lockscrew - Xylan		4140 Lockscrew - Xylan	
	Min	Max	Min	Max	Min	Max
4-1/16 10K	150	300	150	240	-	-
4-1/16 15K	150	300	150	240	-	-
5-1/8 10K	150	300	150	240	-	-
5-1/8 15K	150	300	150	240	-	-
7-1/16 2K	150	250	150	185	-	-
7-1/16 3K	150	250	150	185	-	-
7-1/16 5K	150	250	150	185	150	250
7-1/16 10K	150	450	150	340	150	300
7-1/16 15K	150	450	150	300	150	300
7-1/16 20K	150	550	150	440	150	550
9 2K	200	300	150	240	-	-
9 3K	200	300	150	240	-	-
9 5K	175	450	150	340	175	450
9 10K	150	450	150	340	150	450
9 15K	150	550	150	440	150	550
9 20K	150	1350	150	440	150	550
11 2K	200	300	150	240	-	-
11 3K	200	300	150	240	-	-
11 5K	175	450	150	340	175	450
11 10K	150	450	150	340	150	450
11 15K	150	450	150	340	150	450
11 20K	300	1350	300	440	300	550
13-5/8 2K	200	300	150	240	-	-
13-5/8 3K	200	300	150	240	150	250
13-5/8 5K	150	450	150	340	150	450
13-5/8 10K	150	450	150	340	150	450
13-5/8 15K	150	1350	150	440	150	550
16-3/4 2K	350	450	200	250	-	-
16-3/4 3K	300	450	200	340	-	-
16-3/4 5K	200	450	200	340	-	-
16-3/4 10K	150	450	150	340	-	-
18-3/4 5K	250	450	200	340	-	-
18-3/4 10K	250	1350	200	440	-	-
20-3/4 3K	250	450	200	340	-	-
21-1/4 2K	375	450	200	340	-	-
21-1/4 5K	200	550	200	440	-	-
21-1/4 10K	175	1350	150	440	-	-
26-3/4 5K	500	1350	150	440	-	-

Table 5 - Torque Ranges for Lockscrews

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4.5 PACKING GLAND MAKE UP PROCEDURE

The recommended manufacturing gland torque is **200 ft-lb (ER-4542)** for factory assembly. The manufacturing torque assumes there is no torque on the lockscrew prior to making up the gland. The recommended manufacturing packing gland torque is the expected value to hold hydraulic pressure at ambient temperature for the one time proof test.

Table 6 lists the torque range for the Type N packing gland for field installation. The packing gland field torque is the torque required to maintain pressure for the life of the well, and is from Annex F testing experience. The field gland torque also assumes the worst case loading combination between working pressure of the well and torque applied on the lockscrew.

The maximum torque values listed are based on allowable stress limits of the lockscrew assembly presented in the Design Files. See ES-000115-01 for further information.

In manufacturing applications, lab test applications and in field applications when possible, the packing gland should not be adjusted while under pressure (Reference Section 4.2).

Flange Pressure Size	Torque	
	Min	Max
2K	400	500
3K	400	500
5K	500	600
10K	600	700
15K	800	850
20K	1000	1300

Table 6 - Torque Ranges for Glands

CAUTION: Do NOT use the Table 6 values to set or read torque wrench values when using a Gland Nut Wrench Adapter. Doing so would result in applying more torque than intended.

When using a Gland Nut Wrench Adapter included in section 4.1 the torque setting and/or reading on the torque wrench will be lower than the values listed in Table 6 to compensate for the length of the Gland Nut Wrench Adapter since the Gland Nut Wrench Adapter effectively makes the torque wrench longer.

Table 7 shows the torque wrench setting for the Type N packing gland for field installation for each of the torque wrenches in Table 2.

Torque on Gland Nut (From Table 6)	Torque Wrench Setting/Reading When Using Gland Nut Wrench Adapter from Table 4		
	Wrench p/n 2824392-01	Wrench p/n 2824392-02	Wrench p/n 2824392-03
200 (factory use only)	188	192	196
400	376	384	392
500	470	480	490
600	564	576	588
700	658	672	686
800	752	768	784
850	799	816	833
1,000	940	960	980
1,300	1,222	1,248	1,274

Table 7 - Torque Wrench Setting/Reading When Using Gland Nut Wrench Adapter from Table 4

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Example: Using Torque Wrench p/n 2824392-02 and the Gland Nut Wrench Adapter listed on Table 4 to make up a Gland Nut on a 11" 10,000 psi flange the required minimum torque for the Gland Nut is 600 ft-lbs so the Torque Wrench setting or reading will be 576 ft-lbs using the above table.

Torque on Gland Nut (From Table 6)	Torque Wrench Setting/Reading When Using Gland Nut Wrench Adapter from Table 4		
	Wrench p/n 2824392-01	Wrench p/n 2824392-02	Wrench p/n 2824392-03
	200 (factory use only)	188	192
400	376	384	392
500	470	480	490
600	664	576	588
700	658	672	686
800	752	768	784
850	799	816	833
1,000	940	960	980
1,300	1,222	1,248	1,274

CAUTION: Do NOT use Table 7 torque values when using a Gland Nut Adapter with any torque wrench not listed in Table 2. Contact Engineering prior to using a Gland Nut Wrench Adapter in Table 4 with any torque wrench other than the part numbers listed in Table 2 to determine the setting / reading for the torque wrench being used.

5.0 Break Out Procedure

All test port plugs and check valves shall be removed prior to removing lockscrews and packing glands in a made up connection to verify there is no pressure behind the screw. Also, the annulus below the retained equipment must be checked to verify absence of pressure. Failure to verify and bleed down pressure prior to disassembly could lead to personal injury.

The lockscrew cannot be retrieved through the packing gland, so the gland must be completely removed upon disassembly. The break out torque of the gland is approximately equal to the makeup torque. However, higher than expected break out torque can be caused from poor thread conditions, old lubrication or trapped pressure. If higher than expected break out torque is encountered, try removing other glands. If the other glands can be removed, the high torque is a result of thread conditions, and not trapped pressure.

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Appendix

Calculation of torque wrench setting/reading when using Gland Nut Wrench Adapter

When using a Gland Nut Wrench Adapter in Table 4, a torque factor (TF) must be derived to determine the adjustment required to the torque wrench setting. This torque factor is derived as follows:

- Determine wrench length: W_len in feet.
- $TF = W_len / (W_len + .25')$
 [Note: for the gland nut wrench adapters listed in Table 4, the length from center of square drive to center of socket is 0.25 ft]
- The torque factor must then be multiplied to the gland torque listed in Table 6 to determine the torque reading/setting required on the wrench: $T = TF * T_{table 6}$

Note: When the torque wrench being used is one of the part numbers listed in Table 7, the wrench setting in Table 7 shall be used. The calculation in this appendix is required when the torque wrench being used is not one of the wrenches listed in Table 7.

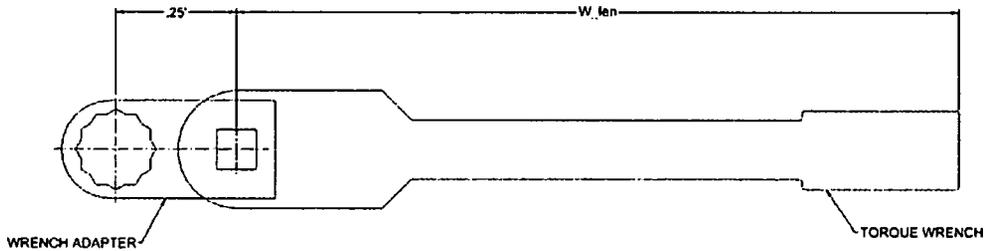


Figure 4 - Wrench Adapter and Wrench Torque Arm Dimensions

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May 30, 2014

NOTE DRAFT Publication is for Review ONLY. NOT approved for System Installation. NOT approved for field usage. NOT approved for distribution. If you obtain a DRAFT copy - it is your responsibility to verify SAP revision level or contact Houston Engineering to ensure document has been approved and released.

Document Control

Revision History

Revision	Date	Description	Prepared by:
01		Initial Release per ZE 650265717	Rodrigo Araujo

About this Revision

Owner: Surface Systems Engineering - Running Procedures Department, Houston, TX

Author: Rodrigo Araujo

Reviewer: Name

Approver: Name

Released by: Name, SAP

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1015'	13.375"	48	H40	STC	1.62	3.64	6.61	11.10
12.25"	0'	3140'	9.625"	36	J55	LTC	1.24	2.16	4.01	4.99
8.75"	0'	11801'	7"	26	HCP110	LTC	1.38	1.76	2.10	2.71
6.125"	10896'	18706'	4.5"	13.5	P110	LTC	1.37	1.60	3.21	4.00
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
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Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
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Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
 Sec 13, T26S, R29E
 SL: 2500' FNL & 1870' FEL
 BHL: 330' FNL & 2185' FEL**

Casing Program

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BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

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Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Hydrogen Sulfide Drilling Operations Plan
Mewbourne Oil Company

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H₂S were found. MOC will have on location and working all H₂S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

- 1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
- 2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
- 3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a known hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
 - A. Choke manifold with minimum of one adjustable choke/remote choke.
 - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
 - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel

Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H₂S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H₂S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.
4. Visual Warning Systems
 - A. Wind direction indicators as indicated on the wellsite diagram.
 - B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. Mud Program

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. Metallurgy

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. Communications

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. Well Testing

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. Emergency Phone Numbers

Eddy County Sheriff's Office	911 or 575-887-7551
Ambulance Service	911 or 575-885-2111
Carlsbad Fire Dept	911 or 575-885-2111
Loco Hills Volunteer Fire Dept.	911 or 575-677-3266
Closest Medical Facility - Columbia Medical Center of Carlsbad	575-492-5000

Mewbourne Oil Company	Hobbs District Office	575-393-5905
	Fax	575-397-6252
	2nd Fax	575-393-7259

District Manager	Robin Terrell	575-390-4816
Drilling Superintendent	Frosty Lathan	575-390-4103
	Bradley Bishop	575-390-6838
Drilling Foreman	Wesley Noseff	575-441-0729

Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Fuller 13/12 W2GB Fed Com #3H

Sec 13, T26S, R29E

SL: 2500' FNL & 1870' FEL (13)

BHL: 330' FNL & 2185' FEL (12)

Plan: Design #1

Standard Planning Report

15 January, 2018

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 13/12 W2GB Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3042.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3042.0usft (Original Well Elev)
Site:	Fuller 13/12 W2GB Fed Com #3H	North Reference:	Grid
Well:	Sec 13, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2185' FEL (12)		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Fuller 13/12 W2GB Fed Com #3H		
Site Position:	Northing:	379,504.00 usft	Latitude: 32.0427115
From: Map	Easting:	664,680.00 usft	Longitude: -103.9352557
Position Uncertainty:	0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.21 °

Well	Sec 13, T26S, R29E		
Well Position	+N/-S	0.0 usft	Northing: 379,504.00 usft
	+E/-W	0.0 usft	Easting: 664,680.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,042.0 usft
		Latitude:	32.0427115
		Longitude:	-103.9352557
		Ground Level:	3,015.0 usft

Wellbore	BHL: 330' FNL & 2185' FEL (12)				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	1/15/2018	(°)	(°)	(nT)
			6.93	59.79	47,815

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	357.35

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,215.0	0.00	0.00	3,215.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,341.5	2.53	276.02	3,341.5	0.3	-2.8	2.00	2.00	0.00	276.02	
10,776.8	2.53	276.02	10,769.5	34.7	-329.2	0.00	0.00	0.00	0.00	
10,903.3	0.00	0.00	10,896.0	35.0	-332.0	2.00	-2.00	0.00	180.00	KOP @ 10896'
11,801.7	89.83	359.89	11,469.0	606.3	-333.1	10.00	10.00	0.00	-0.11	
18,706.4	89.83	359.89	11,490.0	7,511.0	-347.0	0.00	0.00	0.00	0.00	BHL : 330' FNL & 218

Planning Report

Database: Hobbs
 Company: Mewbourne Oil Company
 Project: Eddy County, New Mexico NAD 83
 Site: Fuller 13/12 W2GB Fed Com #3H
 Well: Sec 13, T26S, R29E
 Wellbore: BHL: 330' FNL & 2185' FEL (12)
 Design: Design #1

Local Co-ordinate Reference: Site Fuller 13/12 W2GB Fed Com #3H
 TVD Reference: WELL @ 3042.0usft (Original Well Elev)
 MD Reference: WELL @ 3042.0usft (Original Well Elev)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
SL: 2500' FNL & 1870' FEL (13)										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,215.0	0.00	0.00	3,215.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,300.0	1.70	276.02	3,300.0	0.1	-1.3	0.2	2.00	2.00	0.00	
3,341.5	2.53	276.02	3,341.5	0.3	-2.8	0.4	2.00	2.00	0.00	
3,400.0	2.53	276.02	3,399.9	0.6	-5.3	0.8	0.00	0.00	0.00	
3,500.0	2.53	276.02	3,499.8	1.0	-9.7	1.5	0.00	0.00	0.00	
3,600.0	2.53	276.02	3,599.7	1.5	-14.1	2.1	0.00	0.00	0.00	
3,700.0	2.53	276.02	3,699.6	2.0	-18.5	2.8	0.00	0.00	0.00	
3,800.0	2.53	276.02	3,799.5	2.4	-22.9	3.5	0.00	0.00	0.00	
3,900.0	2.53	276.02	3,899.4	2.9	-27.3	4.1	0.00	0.00	0.00	
4,000.0	2.53	276.02	3,999.3	3.3	-31.7	4.8	0.00	0.00	0.00	
4,100.0	2.53	276.02	4,099.2	3.8	-36.1	5.5	0.00	0.00	0.00	
4,200.0	2.53	276.02	4,199.1	4.3	-40.5	6.1	0.00	0.00	0.00	
4,300.0	2.53	276.02	4,299.0	4.7	-44.9	6.8	0.00	0.00	0.00	
4,400.0	2.53	276.02	4,398.9	5.2	-49.3	7.5	0.00	0.00	0.00	
4,500.0	2.53	276.02	4,498.8	5.7	-53.6	8.1	0.00	0.00	0.00	
4,600.0	2.53	276.02	4,598.7	6.1	-58.0	8.8	0.00	0.00	0.00	
4,700.0	2.53	276.02	4,698.6	6.6	-62.4	9.5	0.00	0.00	0.00	
4,800.0	2.53	276.02	4,798.5	7.0	-66.8	10.1	0.00	0.00	0.00	
4,900.0	2.53	276.02	4,898.4	7.5	-71.2	10.8	0.00	0.00	0.00	
5,000.0	2.53	276.02	4,998.3	8.0	-75.6	11.4	0.00	0.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 13/12 W2GB Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3042.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3042.0usft (Original Well Elev)
Site:	Fuller 13/12 W2GB Fed Com #3H	North Reference:	Grid
Well:	Sec 13, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2185' FEL (12)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	2.53	276.02	5,098.2	8.4	-80.0	12.1	0.00	0.00	0.00
5,200.0	2.53	276.02	5,198.1	8.9	-84.4	12.8	0.00	0.00	0.00
5,300.0	2.53	276.02	5,298.0	9.4	-88.8	13.4	0.00	0.00	0.00
5,400.0	2.53	276.02	5,398.0	9.8	-93.2	14.1	0.00	0.00	0.00
5,500.0	2.53	276.02	5,497.9	10.3	-97.5	14.8	0.00	0.00	0.00
5,600.0	2.53	276.02	5,597.8	10.7	-101.9	15.4	0.00	0.00	0.00
5,700.0	2.53	276.02	5,697.7	11.2	-106.3	16.1	0.00	0.00	0.00
5,800.0	2.53	276.02	5,797.6	11.7	-110.7	16.8	0.00	0.00	0.00
5,900.0	2.53	276.02	5,897.5	12.1	-115.1	17.4	0.00	0.00	0.00
6,000.0	2.53	276.02	5,997.4	12.6	-119.5	18.1	0.00	0.00	0.00
6,100.0	2.53	276.02	6,097.3	13.1	-123.9	18.8	0.00	0.00	0.00
6,200.0	2.53	276.02	6,197.2	13.5	-128.3	19.4	0.00	0.00	0.00
6,300.0	2.53	276.02	6,297.1	14.0	-132.7	20.1	0.00	0.00	0.00
6,400.0	2.53	276.02	6,397.0	14.4	-137.1	20.8	0.00	0.00	0.00
6,500.0	2.53	276.02	6,496.9	14.9	-141.5	21.4	0.00	0.00	0.00
6,600.0	2.53	276.02	6,596.8	15.4	-145.8	22.1	0.00	0.00	0.00
6,700.0	2.53	276.02	6,696.7	15.8	-150.2	22.8	0.00	0.00	0.00
6,800.0	2.53	276.02	6,796.6	16.3	-154.6	23.4	0.00	0.00	0.00
6,900.0	2.53	276.02	6,896.5	16.8	-159.0	24.1	0.00	0.00	0.00
7,000.0	2.53	276.02	6,996.4	17.2	-163.4	24.7	0.00	0.00	0.00
7,100.0	2.53	276.02	7,096.3	17.7	-167.8	25.4	0.00	0.00	0.00
7,200.0	2.53	276.02	7,196.2	18.2	-172.2	26.1	0.00	0.00	0.00
7,300.0	2.53	276.02	7,296.1	18.6	-176.6	26.7	0.00	0.00	0.00
7,400.0	2.53	276.02	7,396.0	19.1	-181.0	27.4	0.00	0.00	0.00
7,500.0	2.53	276.02	7,495.9	19.5	-185.4	28.1	0.00	0.00	0.00
7,600.0	2.53	276.02	7,595.8	20.0	-189.7	28.7	0.00	0.00	0.00
7,700.0	2.53	276.02	7,695.7	20.5	-194.1	29.4	0.00	0.00	0.00
7,800.0	2.53	276.02	7,795.6	20.9	-198.5	30.1	0.00	0.00	0.00
7,900.0	2.53	276.02	7,895.5	21.4	-202.9	30.7	0.00	0.00	0.00
8,000.0	2.53	276.02	7,995.4	21.9	-207.3	31.4	0.00	0.00	0.00
8,100.0	2.53	276.02	8,095.3	22.3	-211.7	32.1	0.00	0.00	0.00
8,200.0	2.53	276.02	8,195.2	22.8	-216.1	32.7	0.00	0.00	0.00
8,300.0	2.53	276.02	8,295.1	23.2	-220.5	33.4	0.00	0.00	0.00
8,400.0	2.53	276.02	8,395.0	23.7	-224.9	34.1	0.00	0.00	0.00
8,500.0	2.53	276.02	8,494.9	24.2	-229.3	34.7	0.00	0.00	0.00
8,600.0	2.53	276.02	8,594.8	24.6	-233.6	35.4	0.00	0.00	0.00
8,700.0	2.53	276.02	8,694.7	25.1	-238.0	36.1	0.00	0.00	0.00
8,800.0	2.53	276.02	8,794.6	25.6	-242.4	36.7	0.00	0.00	0.00
8,900.0	2.53	276.02	8,894.5	26.0	-246.8	37.4	0.00	0.00	0.00
9,000.0	2.53	276.02	8,994.4	26.5	-251.2	38.0	0.00	0.00	0.00
9,100.0	2.53	276.02	9,094.3	26.9	-255.6	38.7	0.00	0.00	0.00
9,200.0	2.53	276.02	9,194.2	27.4	-260.0	39.4	0.00	0.00	0.00
9,300.0	2.53	276.02	9,294.1	27.9	-264.4	40.0	0.00	0.00	0.00
9,400.0	2.53	276.02	9,394.1	28.3	-268.8	40.7	0.00	0.00	0.00
9,500.0	2.53	276.02	9,494.0	28.8	-273.2	41.4	0.00	0.00	0.00
9,600.0	2.53	276.02	9,593.9	29.3	-277.6	42.0	0.00	0.00	0.00
9,700.0	2.53	276.02	9,693.8	29.7	-281.9	42.7	0.00	0.00	0.00
9,800.0	2.53	276.02	9,793.7	30.2	-286.3	43.4	0.00	0.00	0.00
9,900.0	2.53	276.02	9,893.6	30.6	-290.7	44.0	0.00	0.00	0.00
10,000.0	2.53	276.02	9,993.5	31.1	-295.1	44.7	0.00	0.00	0.00
10,100.0	2.53	276.02	10,093.4	31.6	-299.5	45.4	0.00	0.00	0.00
10,200.0	2.53	276.02	10,193.3	32.0	-303.9	46.0	0.00	0.00	0.00
10,300.0	2.53	276.02	10,293.2	32.5	-308.3	46.7	0.00	0.00	0.00
10,400.0	2.53	276.02	10,393.1	33.0	-312.7	47.4	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 13/12 W2GB Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3042.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3042.0usft (Original Well Elev)
Site:	Fuller 13/12 W2GB Fed Com #3H	North Reference:	Grid
Well:	Sec 13, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2185' FEL (12)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,500.0	2.53	276.02	10,493.0	33.4	-317.1	48.0	0.00	0.00	0.00
10,600.0	2.53	276.02	10,592.9	33.9	-321.5	48.7	0.00	0.00	0.00
10,700.0	2.53	276.02	10,692.8	34.4	-325.8	49.4	0.00	0.00	0.00
10,776.8	2.53	276.02	10,769.5	34.7	-329.2	49.9	0.00	0.00	0.00
10,800.0	2.07	276.02	10,792.7	34.8	-330.1	50.0	2.00	-2.00	0.00
10,900.0	0.07	276.02	10,892.7	35.0	-332.0	50.3	2.00	-2.00	0.00
10,903.3	0.00	0.00	10,896.0	35.0	-332.0	50.3	2.00	-2.00	0.00
KOP @ 10896'									
11,000.0	9.67	359.89	10,992.2	43.1	-332.0	58.4	10.00	10.00	0.00
11,100.0	19.67	359.89	11,088.8	68.4	-332.1	83.7	10.00	10.00	0.00
11,200.0	29.66	359.89	11,179.6	110.1	-332.2	125.3	10.00	10.00	0.00
11,300.0	39.66	359.89	11,261.7	166.9	-332.3	182.1	10.00	10.00	0.00
11,311.0	40.76	359.89	11,270.1	174.0	-332.3	189.1	10.00	10.00	0.00
FTP: 2326' FNL & 2185' FEL (13)									
11,400.0	49.66	359.89	11,332.8	237.1	-332.4	252.2	10.00	10.00	0.00
11,500.0	59.66	359.89	11,390.5	318.6	-332.6	333.6	10.00	10.00	0.00
11,600.0	69.66	359.89	11,433.3	408.8	-332.8	423.8	10.00	10.00	0.00
11,700.0	79.66	359.89	11,459.7	505.2	-332.9	520.0	10.00	10.00	0.00
11,800.0	89.66	359.89	11,469.0	604.6	-333.1	619.3	10.00	10.00	0.00
11,801.7	89.83	359.89	11,469.0	606.3	-333.1	621.0	10.00	10.00	0.00
11,900.0	89.83	359.89	11,469.3	704.6	-333.3	719.2	0.00	0.00	0.00
12,000.0	89.83	359.89	11,469.6	804.6	-333.5	819.1	0.00	0.00	0.00
12,100.0	89.83	359.89	11,469.9	904.6	-333.7	919.0	0.00	0.00	0.00
12,200.0	89.83	359.89	11,470.2	1,004.6	-333.9	1,018.9	0.00	0.00	0.00
12,300.0	89.83	359.89	11,470.5	1,104.6	-334.1	1,118.8	0.00	0.00	0.00
12,400.0	89.83	359.89	11,470.8	1,204.6	-334.3	1,218.7	0.00	0.00	0.00
12,500.0	89.83	359.89	11,471.1	1,304.6	-334.5	1,318.6	0.00	0.00	0.00
12,600.0	89.83	359.89	11,471.4	1,404.6	-334.7	1,418.5	0.00	0.00	0.00
12,700.0	89.83	359.89	11,471.7	1,504.6	-334.9	1,518.4	0.00	0.00	0.00
12,800.0	89.83	359.89	11,472.0	1,604.6	-335.1	1,618.4	0.00	0.00	0.00
12,900.0	89.83	359.89	11,472.3	1,704.6	-335.3	1,718.3	0.00	0.00	0.00
13,000.0	89.83	359.89	11,472.6	1,804.6	-335.6	1,818.2	0.00	0.00	0.00
13,100.0	89.83	359.89	11,472.9	1,904.6	-335.8	1,918.1	0.00	0.00	0.00
13,200.0	89.83	359.89	11,473.3	2,004.6	-336.0	2,018.0	0.00	0.00	0.00
13,300.0	89.83	359.89	11,473.6	2,104.6	-336.2	2,117.9	0.00	0.00	0.00
13,400.0	89.83	359.89	11,473.9	2,204.6	-336.4	2,217.8	0.00	0.00	0.00
13,500.0	89.83	359.89	11,474.2	2,304.6	-336.6	2,317.7	0.00	0.00	0.00
13,600.0	89.83	359.89	11,474.5	2,404.6	-336.8	2,417.6	0.00	0.00	0.00
13,684.4	89.83	359.89	11,474.7	2,489.0	-336.9	2,501.9	0.00	0.00	0.00
PPP-2: 0' FNL & 2185' FEL (13)									
13,700.0	89.83	359.89	11,474.8	2,504.6	-337.0	2,517.5	0.00	0.00	0.00
13,800.0	89.83	359.89	11,475.1	2,604.6	-337.2	2,617.4	0.00	0.00	0.00
13,900.0	89.83	359.89	11,475.4	2,704.6	-337.4	2,717.3	0.00	0.00	0.00
14,000.0	89.83	359.89	11,475.7	2,804.6	-337.6	2,817.2	0.00	0.00	0.00
14,100.0	89.83	359.89	11,476.0	2,904.6	-337.8	2,917.1	0.00	0.00	0.00
14,200.0	89.83	359.89	11,476.3	3,004.6	-338.0	3,017.0	0.00	0.00	0.00
14,300.0	89.83	359.89	11,476.6	3,104.6	-338.2	3,116.9	0.00	0.00	0.00
14,400.0	89.83	359.89	11,476.9	3,204.6	-338.4	3,216.8	0.00	0.00	0.00
14,500.0	89.83	359.89	11,477.2	3,304.6	-338.6	3,316.7	0.00	0.00	0.00
14,600.0	89.83	359.89	11,477.5	3,404.6	-338.8	3,416.6	0.00	0.00	0.00
14,700.0	89.83	359.89	11,477.8	3,504.6	-339.0	3,516.5	0.00	0.00	0.00
14,800.0	89.83	359.89	11,478.1	3,604.6	-339.2	3,616.4	0.00	0.00	0.00
14,900.0	89.83	359.89	11,478.4	3,704.6	-339.4	3,716.3	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 13/12 W2GB Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3042.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3042.0usft (Original Well Elev)
Site:	Fuller 13/12 W2GB Fed Com #3H	North Reference:	Grid
Well:	Sec 13, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2185' FEL (12)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,000.0	89.83	359.89	11,478.7	3,804.6	-339.6	3,816.2	0.00	0.00	0.00
15,100.0	89.83	359.89	11,479.0	3,904.6	-339.8	3,916.1	0.00	0.00	0.00
15,200.0	89.83	359.89	11,479.3	4,004.6	-340.0	4,016.0	0.00	0.00	0.00
15,300.0	89.83	359.89	11,479.6	4,104.6	-340.2	4,115.9	0.00	0.00	0.00
15,400.0	89.83	359.89	11,479.9	4,204.6	-340.4	4,215.8	0.00	0.00	0.00
15,500.0	89.83	359.89	11,480.2	4,304.6	-340.6	4,315.7	0.00	0.00	0.00
15,600.0	89.83	359.89	11,480.6	4,404.6	-340.8	4,415.6	0.00	0.00	0.00
15,700.0	89.83	359.89	11,480.9	4,504.6	-341.0	4,515.5	0.00	0.00	0.00
15,800.0	89.83	359.89	11,481.2	4,604.6	-341.2	4,615.4	0.00	0.00	0.00
15,900.0	89.83	359.89	11,481.5	4,704.6	-341.4	4,715.3	0.00	0.00	0.00
16,000.0	89.83	359.89	11,481.8	4,804.6	-341.6	4,815.2	0.00	0.00	0.00
16,100.0	89.83	359.89	11,482.1	4,904.6	-341.8	4,915.1	0.00	0.00	0.00
16,200.0	89.83	359.89	11,482.4	5,004.6	-342.0	5,015.0	0.00	0.00	0.00
16,300.0	89.83	359.89	11,482.7	5,104.6	-342.2	5,114.9	0.00	0.00	0.00
16,400.0	89.83	359.89	11,483.0	5,204.6	-342.4	5,214.8	0.00	0.00	0.00
16,500.0	89.83	359.89	11,483.3	5,304.6	-342.6	5,314.7	0.00	0.00	0.00
16,600.0	89.83	359.89	11,483.6	5,404.6	-342.8	5,414.6	0.00	0.00	0.00
16,700.0	89.83	359.89	11,483.9	5,504.6	-343.0	5,514.5	0.00	0.00	0.00
16,800.0	89.83	359.89	11,484.2	5,604.6	-343.2	5,614.4	0.00	0.00	0.00
16,900.0	89.83	359.89	11,484.5	5,704.6	-343.4	5,714.3	0.00	0.00	0.00
17,000.0	89.83	359.89	11,484.8	5,804.6	-343.6	5,814.2	0.00	0.00	0.00
17,100.0	89.83	359.89	11,485.1	5,904.6	-343.8	5,914.1	0.00	0.00	0.00
17,200.0	89.83	359.89	11,485.4	6,004.6	-344.0	6,014.0	0.00	0.00	0.00
17,300.0	89.83	359.89	11,485.7	6,104.6	-344.2	6,113.9	0.00	0.00	0.00
17,400.0	89.83	359.89	11,486.0	6,204.6	-344.4	6,213.8	0.00	0.00	0.00
17,500.0	89.83	359.89	11,486.3	6,304.6	-344.6	6,313.7	0.00	0.00	0.00
17,600.0	89.83	359.89	11,486.6	6,404.6	-344.8	6,413.6	0.00	0.00	0.00
17,700.0	89.83	359.89	11,486.9	6,504.6	-345.0	6,513.6	0.00	0.00	0.00
17,709.4	89.83	359.89	11,487.0	6,514.0	-345.0	6,523.0	0.00	0.00	0.00
PPP-3: 1329' FNL & 2185' FEL (12)									
17,800.0	89.83	359.89	11,487.2	6,604.6	-345.2	6,613.5	0.00	0.00	0.00
17,900.0	89.83	359.89	11,487.5	6,704.6	-345.4	6,713.4	0.00	0.00	0.00
18,000.0	89.83	359.89	11,487.9	6,804.6	-345.6	6,813.3	0.00	0.00	0.00
18,100.0	89.83	359.89	11,488.2	6,904.6	-345.8	6,913.2	0.00	0.00	0.00
18,200.0	89.83	359.89	11,488.5	7,004.6	-346.0	7,013.1	0.00	0.00	0.00
18,300.0	89.83	359.89	11,488.8	7,104.6	-346.2	7,113.0	0.00	0.00	0.00
18,400.0	89.83	359.89	11,489.1	7,204.6	-346.4	7,212.9	0.00	0.00	0.00
18,500.0	89.83	359.89	11,489.4	7,304.6	-346.6	7,312.8	0.00	0.00	0.00
18,600.0	89.83	359.89	11,489.7	7,404.6	-346.8	7,412.7	0.00	0.00	0.00
18,700.0	89.83	359.89	11,490.0	7,504.6	-347.0	7,512.6	0.00	0.00	0.00
18,706.4	89.83	359.89	11,490.0	7,511.0	-347.0	7,519.0	0.00	0.00	0.00
BHL : 330' FNL & 2185' FEL (12)									

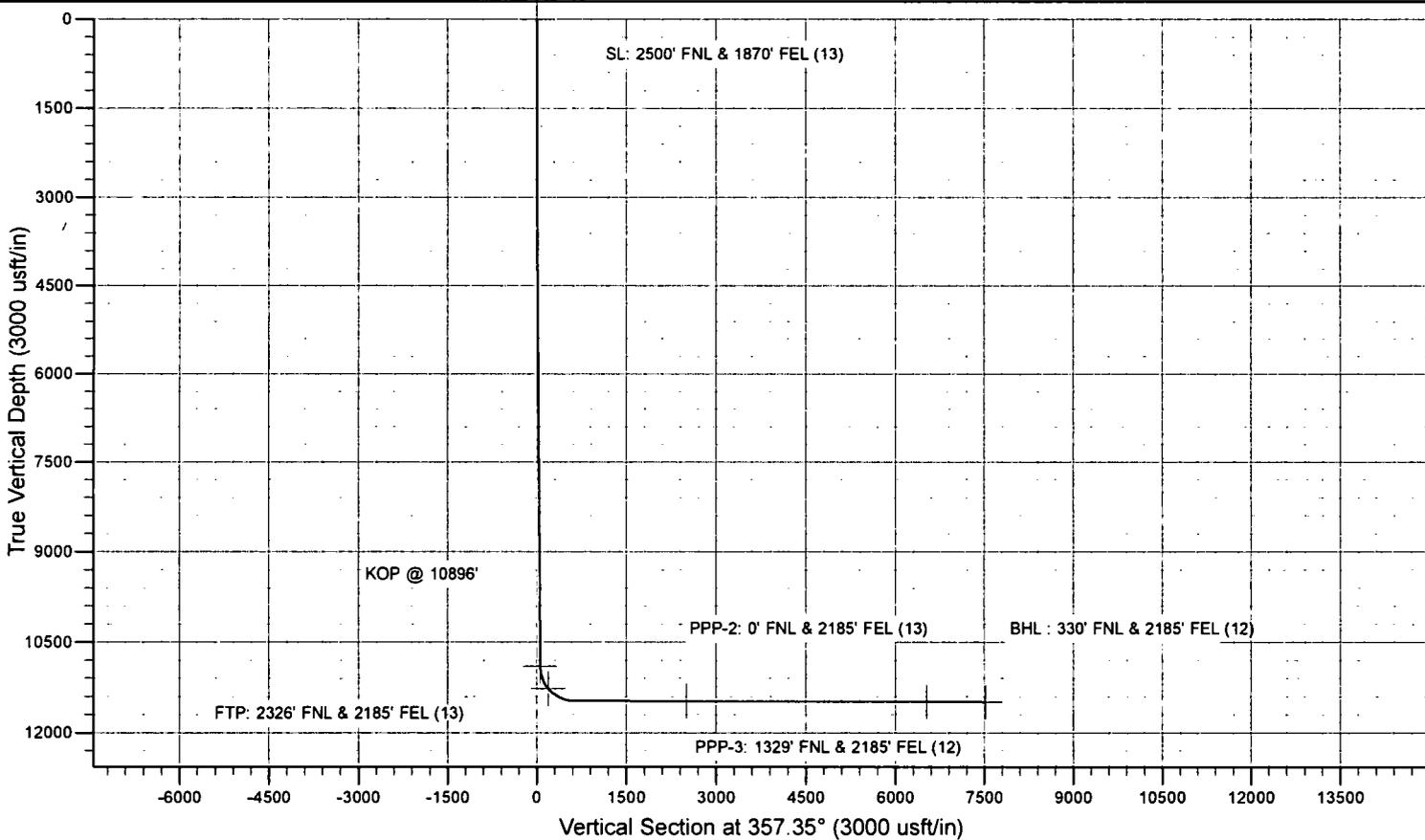
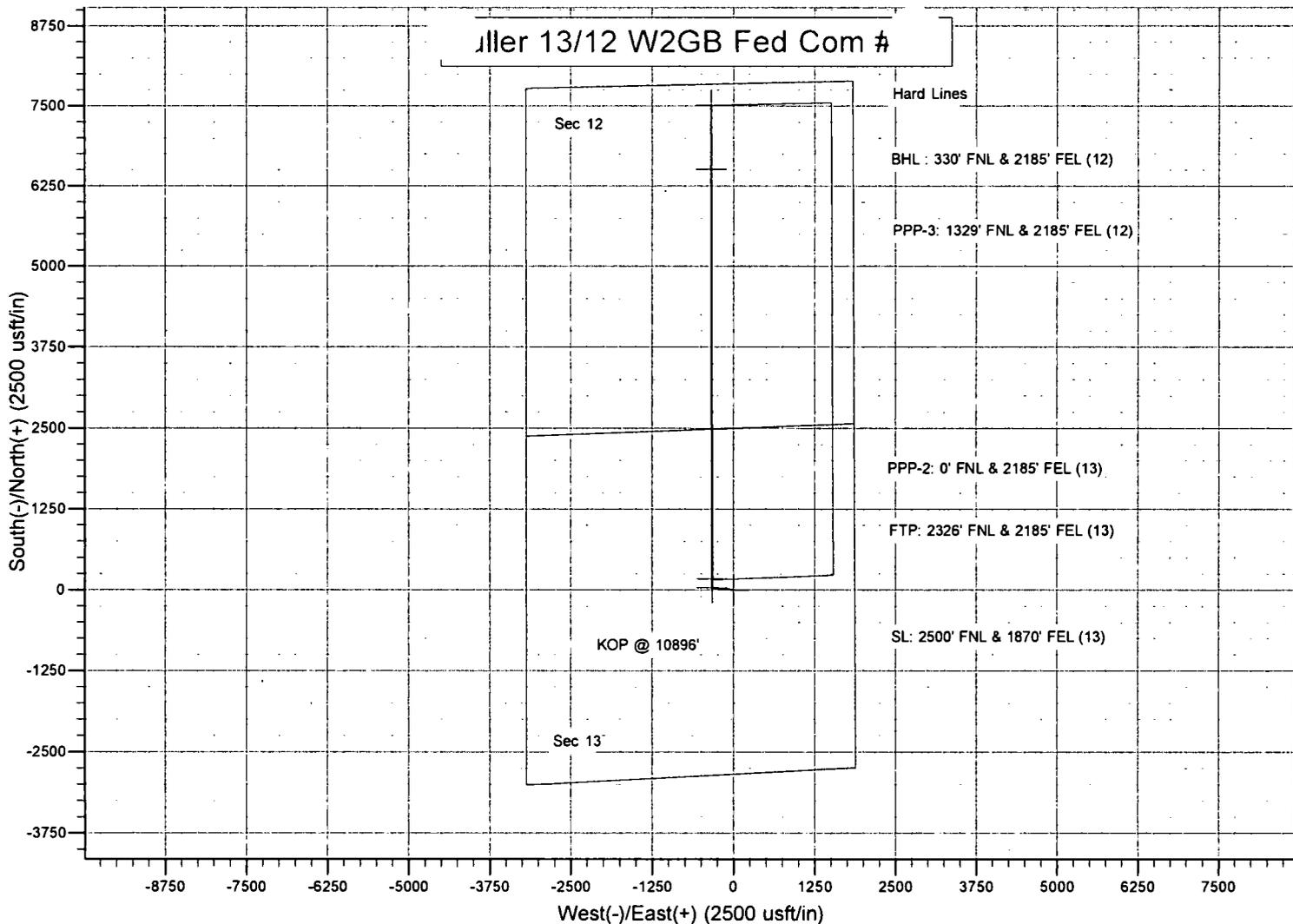
Planning Report

Database: Hobbs
Company: Mewbourne Oil Company
Project: Eddy County, New Mexico NAD 83
Site: Fuller 13/12 W2GB Fed Com #3H
Well: Sec 13, T26S, R29E
Wellbore: BHL: 330' FNL & 2185' FEL (12)
Design: Design #1

Local Co-ordinate Reference: Site Fuller 13/12 W2GB Fed Com #3H
TVD Reference: WELL @ 3042.0usft (Original Well Elev)
MD Reference: WELL @ 3042.0usft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Design Targets										
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)			
- Shape										
SL: 2500' FNL & 1870' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	379,504.00	664,680.00	32.0427115	-103.9352557	
KOP @ 10896' - plan hits target center - Point	0.00	0.00	10,896.0	35.0	-332.0	379,539.00	664,348.00	32.0428111	-103.9363268	
FTP: 2326' FNL & 2185' - plan hits target center - Point	0.00	0.00	11,270.1	174.0	-332.3	379,678.00	664,347.73	32.0431932	-103.9363260	
PPP-2: 0' FNL & 2185' F - plan hits target center - Point	0.00	0.00	11,474.7	2,489.0	-336.9	381,993.00	664,343.08	32.0495570	-103.9363136	
PPP-3: 1329' FNL & 218 - plan hits target center - Point	0.00	0.00	11,487.0	6,514.0	-345.0	386,018.00	664,335.01	32.0606215	-103.9362919	
BHL : 330' FNL & 2185' I - plan hits target center - Point	0.00	0.00	11,490.0	7,511.0	-347.0	387,015.00	664,333.00	32.0633622	-103.9362865	

Well 13/12 W2GB Fed Com



Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

1. Geologic Formations

TVD of target	11490'	Pilot hole depth	NA
MD at TD:	18706'	Deepest expected fresh water:	125'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler	940		
Salado	1200		
Castile	1490		
Base of Salt	3025		
Lamar	3215	Oil/Gas	
Bell Canyon	3245	Oil/Gas	
Cherry Canyon	4135	Oil/Gas	
Manzanita Marker	4310		
Brushy Canyon	5420	Oil/Gas	
Bone Spring	7045	Oil/Gas	
1 st Bone Spring Sand	7965	Oil/Gas	
2 nd Bone Spring Sand	8600	Oil/Gas	
3 rd Bone Spring Sand	9865	Oil/Gas	
Abo			
Wolfcamp	10235	Target Zone	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1015'	13.375"	48	H40	STC	1.62	3.64	6.61	11.10
12.25"	0'	3140'	9.625"	36	J55	LTC	1.24	2.16	4.01	4.99
8.75"	0'	11801'	7"	26	HCP110	LTC	1.38	1.76	2.10	2.71
6.125"	1089 6'	18706'	4.5"	13.5	P110	LTC	1.37	1.60	3.21	4.00
BLM Minimum Safety Factor	1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet						

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	550	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	500	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	450	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 4310'						
Prod. Stg 2	65	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	320	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	2940'	25%
Liner	10896'	25%

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

4. Pressure Control Equipment

	Variance: None
--	----------------

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	<input type="checkbox"/>	Tested to:
12-1/4"	13-5/8"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. <ul style="list-style-type: none"> • Provide description here: See attached schematic.

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	1015'	FW Gel	8.6-8.8	28-34	N/C
1015'	3140'	Saturated Brine	10.0	28-34	N/C
3140'	10896'	Cut Brine	8.6-9.5	28-34	N/C
10896'	18706'	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. Mud weight up to 13.0 ppg may be required for shale control. The highest mud weight needed to balance formation is expected to be 12.0 ppg.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (10896') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
X	Gamma Ray
	Density
	CBL
	Mud log
	PEX

Mewbourne Oil Company, Fuller 13-12 W2GB Fed Com #3H
Sec 13, T26S, R29E
SL: 2500' FNL & 1870' FEL
BHL: 330' FNL & 2185' FEL

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	7170 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.

Will be pre-setting casing? If yes, describe.

Attachments

Directional Plan

Other, describe

APD ID: 10400017621

Submission Date: 01/16/2018

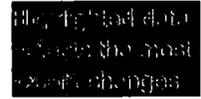
Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Fuller13_12W2GBFedCom3H_existingroadmap_20180116130001.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Fuller13_12W2GBFedCom3H_newroadmap_20180116130059.pdf

New road type: RESOURCE

Length: 2190.22 Feet

Width (ft.): 20

Max slope (%): 3

Max grade (%): 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: None

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth:

Offsite topsoil source description: Topsoil will be on edge of lease road.

Onsite topsoil removal process:

Access other construction information: None

Access miscellaneous information: None

Number of access turnouts: 3

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: None

Road Drainage Control Structures (DCS) description: None

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Fuller13_12W2GBFedCom3H_existingwellmap_20180116130123.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description:

Production Facilities map:

Fuller13_12W2GBFedCom3H_productionfacilitymap_20180116130144.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE
CASING

Water source type: IRRIGATION

Describe type:

Source longitude: -103.94056

Source latitude: 31.99814

Source datum: NAD83

Water source permit type: WATER WELL

Source land ownership: PRIVATE

Water source transport method: TRUCKING

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 2014

Source volume (acre-feet): 0.2595907

Source volume (gal): 84588

Water source and transportation map:

Fuller13_12W2GBFedCom3H_watersourceandtransportationmap_20180116130347.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Section 6 - Construction Materials

Construction Materials description: Caliche

Construction Materials source location attachment:

Fuller13_12W2GBFedCom3H_Calichesourceandtransportationmap_20180116130423.pdf

Section 7 - Methods for Handling Waste

Waste type: SEWAGE

Waste content description: Human waste & grey water

Amount of waste: 1500 gallons

Waste disposal frequency : Weekly

Safe containment description: 2,000 gallon plastic container

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: City of Carlsbad Water Treatment facility

Waste type: GARBAGE

Waste content description: Garbage & trash

Amount of waste: 1500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Waste Management facility in Carlsbad.

Waste type: DRILLING

Waste content description: Drill cuttings

Amount of waste: 940 barrels

Waste disposal frequency : One Time Only

Safe containment description: Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Disposal type description:

Disposal location description: NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Fuller13_12W2GBFedCom3H_wellsitelayout_20180116130546.pdf

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: FULLER 14/11 ED & FULLER 14/ 23 HA WELL PAD

Multiple Well Pad Number: 8

Recontouring attachment:

Drainage/Erosion control construction: None

Drainage/Erosion control reclamation: None

Wellpad long term disturbance (acres): 2.659

Wellpad short term disturbance (acres): 3.939

Access road long term disturbance (acres): 1.508

Access road short term disturbance (acres): 1.508

Pipeline long term disturbance (acres): 0

Pipeline short term disturbance (acres): 0

Other long term disturbance (acres): 1.205

Other short term disturbance (acres): 1.205

Total long term disturbance: 5.372

Total short term disturbance: 6.652

Disturbance Comments: In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.

Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Soil treatment: NA

Existing Vegetation at the well pad: Various brush & grasses

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Various brush & grasses

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: NA

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: NA

Existing Vegetation Community at other disturbances attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
-----------	-------------

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Bradley

Last Name: Bishop

Phone: (575)393-5905

Email: bbishop@mewbourne.com

Seedbed prep: Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

Seed BMP: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Seed method: drilling or broadcasting seed over entire reclaimed area.

Existing invasive species? NO

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: NA

Weed treatment plan attachment:

Monitoring plan description: vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.

Monitoring plan attachment:

Success standards: regrowth within 1 full growing season of reclamation.

Pit closure description: NA

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Fee Owner: Pecos Valley Artesian Conservation District

Phone: (575)622-7000

Fee Owner Address: PO Box 1346 Roswell NM 88202

Email:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: SUA in place

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Fee Owner: Pecos Valley Artesian Conservation District

Phone: (575)622-7000

Fee Owner Address: PO Box 1346 Roswell NM 88202

Email:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: SUA in place

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: FULLER 13/12 W2GB FED COM

Well Number: 3H

Disturbance type: OTHER

Describe: Production Facility

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: NONE

Use a previously conducted onsite? YES

Previous Onsite information: SEP 27 2017 Met w/Paul Murphy (BLM) & RRC Surveying and staked location @ 2500' FNL & 1870' FEL, Sec 13, T26S, R29E, Eddy Co., NM. (Elevation @ 3016'). This appears to be a drillable location with pit area to N. Topsoil E. Reclaim S, E, & W 60'. Road off NE corner heading N then W to lease road. Battery will be off site along new road. Will share pad w/3 other wells.

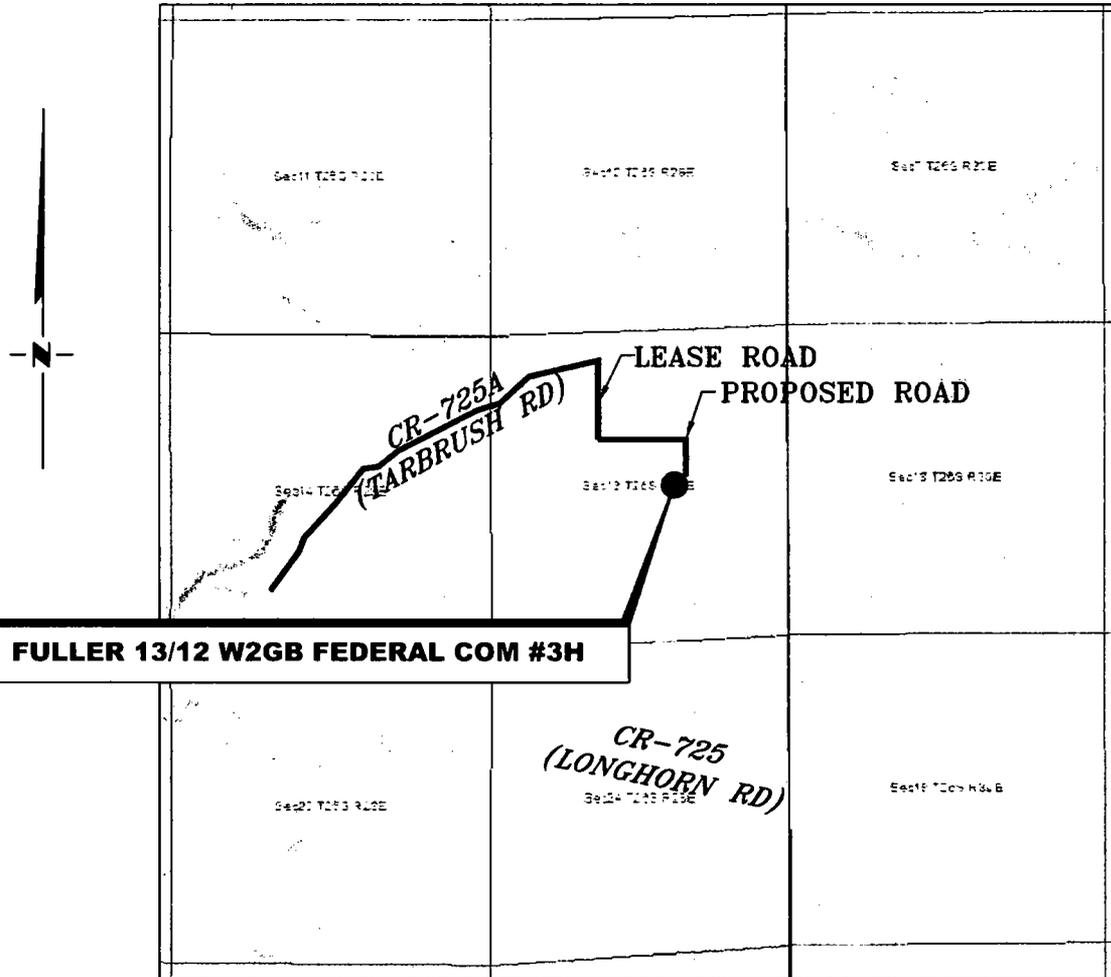
Other SUPO Attachment

Fuller13_12W2GBFedCom3H_gascaptureplan_20180116130810.pdf

Fuller13_12W2GBFedCom3H_interimreclamationdiagram_20180116130820.pdf

VICINITY MAP

NOT TO SCALE



FULLER 13/12 W2GB FEDERAL COM #3H

*SECTION 13, TWP. 26 SOUTH, RGE. 29 EAST,
N. M. P. M., EDDY CO., NEW MEXICO*

OPERATOR: Mewbourne Oil Company
 LEASE: Fuller 13/12 W2GB Federal Com
 WELL NO.: 3H

LOCATION: 2500' FNL & 1870' FEL
 ELEVATION: 3016'

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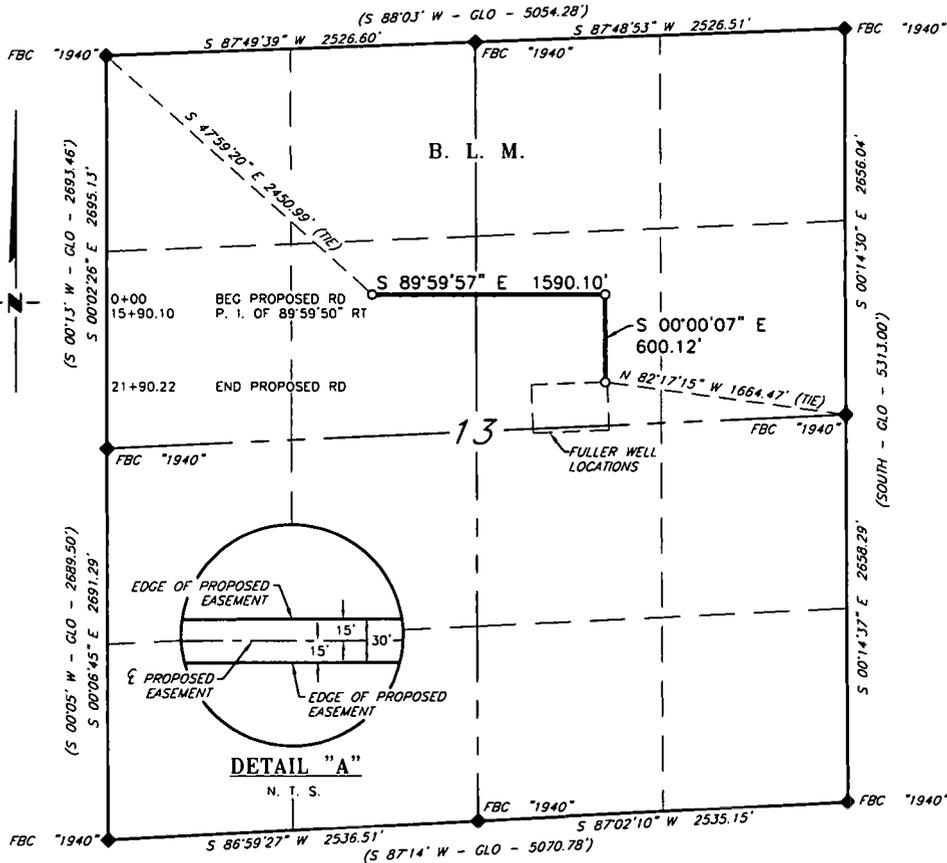
NO.	REVISION	DATE
JOB NO.: LS1708590		
DWG. NO.: 3-1708590		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 9-22-2017
SURVEYED BY: ML/TF
DRAWN BY: KAKN
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY
PROPOSED LEASE ROAD FOR THE FULLER WELL LOCATIONS
SECTION 13, T26S, R29E
N. M. P. M., EDDY CO., NEW MEXICO**



DESCRIPTION

A strip of land 30 feet wide, being 2,190.22 feet or 132.741 rods in length, lying in Section 13, Township 26 South, Range 29 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

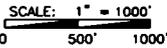
BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 13, which bears, S 47°59'20" E, 2,450.99 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 13;

Thence S 89°59'57" E, 1,590.10 feet, to Engr. Sta. 15+90.10, a P. I. of 89°59'50" right;

Thence S 00°00'07" E, 600.12 feet, to Engr. Sta. 21+90.22, the End of Survey, a point in the Northeast quarter of Section 13, which bears, N 82°17'15" W, 1,664.47 feet from a brass cap, stamped "1940", found for the East quarter corner of Section 13.

Said strip of land contains 1.508 acres, more or less, and is allocated by forties as follows:

SE 1/4 NW 1/4	42.949 Rods	0.488 Acres
SW 1/4 NE 1/4	89.792 Rods	1.020 Acres



BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND

- () RECORD DATA - GLO
- ◆ FOUND MONUMENT AS NOTED
- ◇ CALCULATED CORNER
- PROPOSED SWD LINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plot from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680



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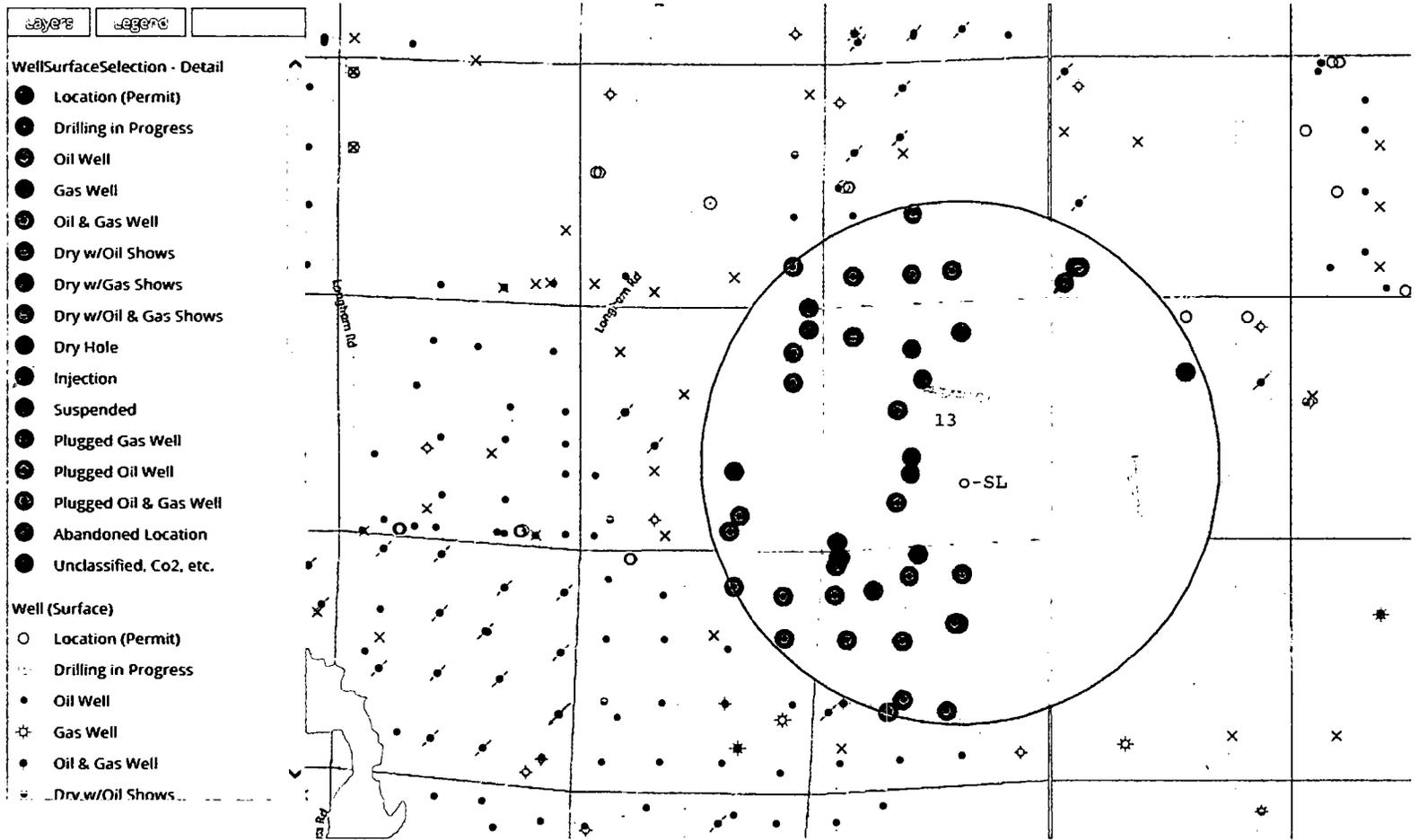
NO.	REVISION	DATE
JOB NO.: LS1708588		
DWG. NO.: 6-1708588		

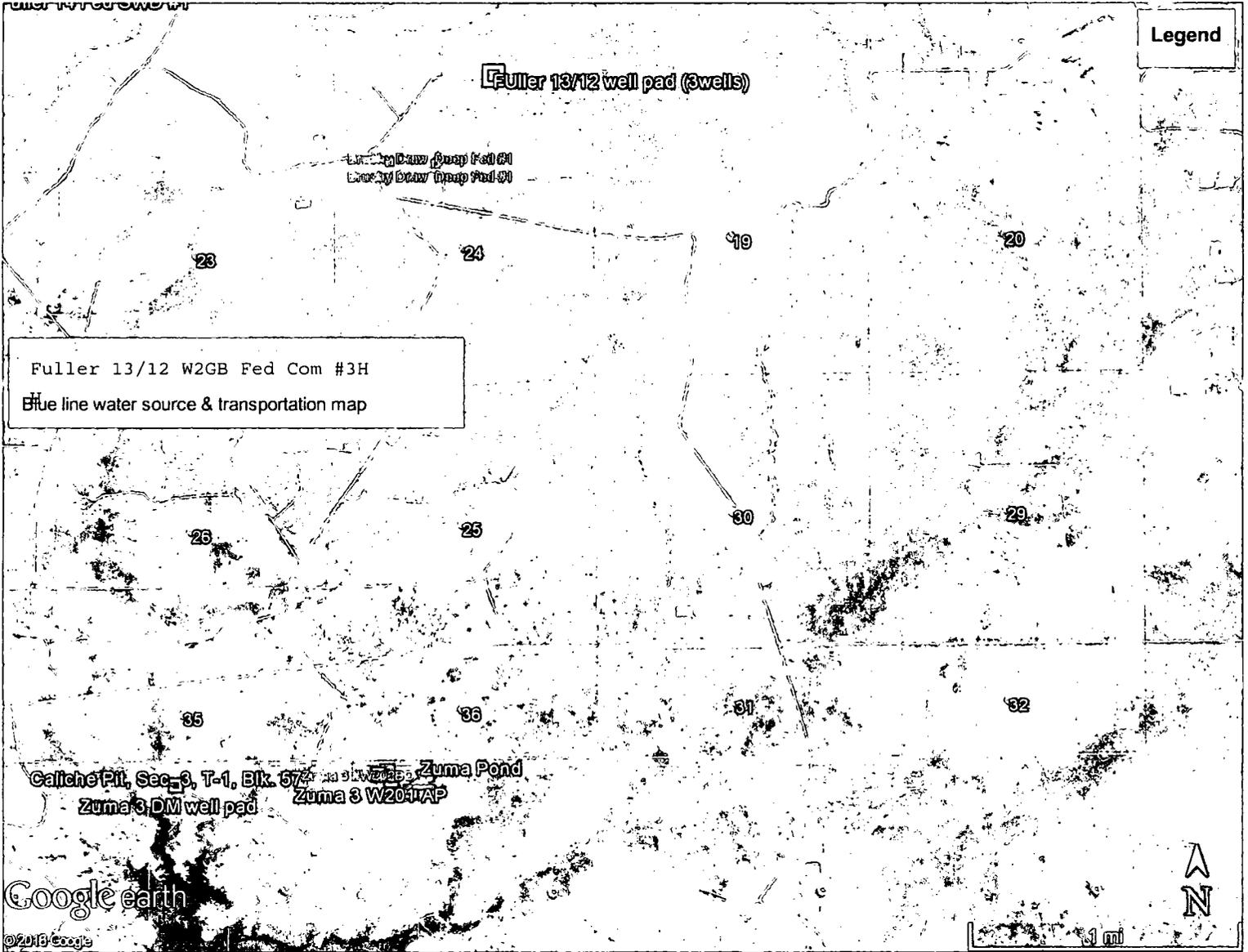


308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9-22-2017
SURVEYED BY: ML/TF
DRAWN BY: KAKN
APPROVED BY: RMH
SHEET: 1 OF 1

Existing well map



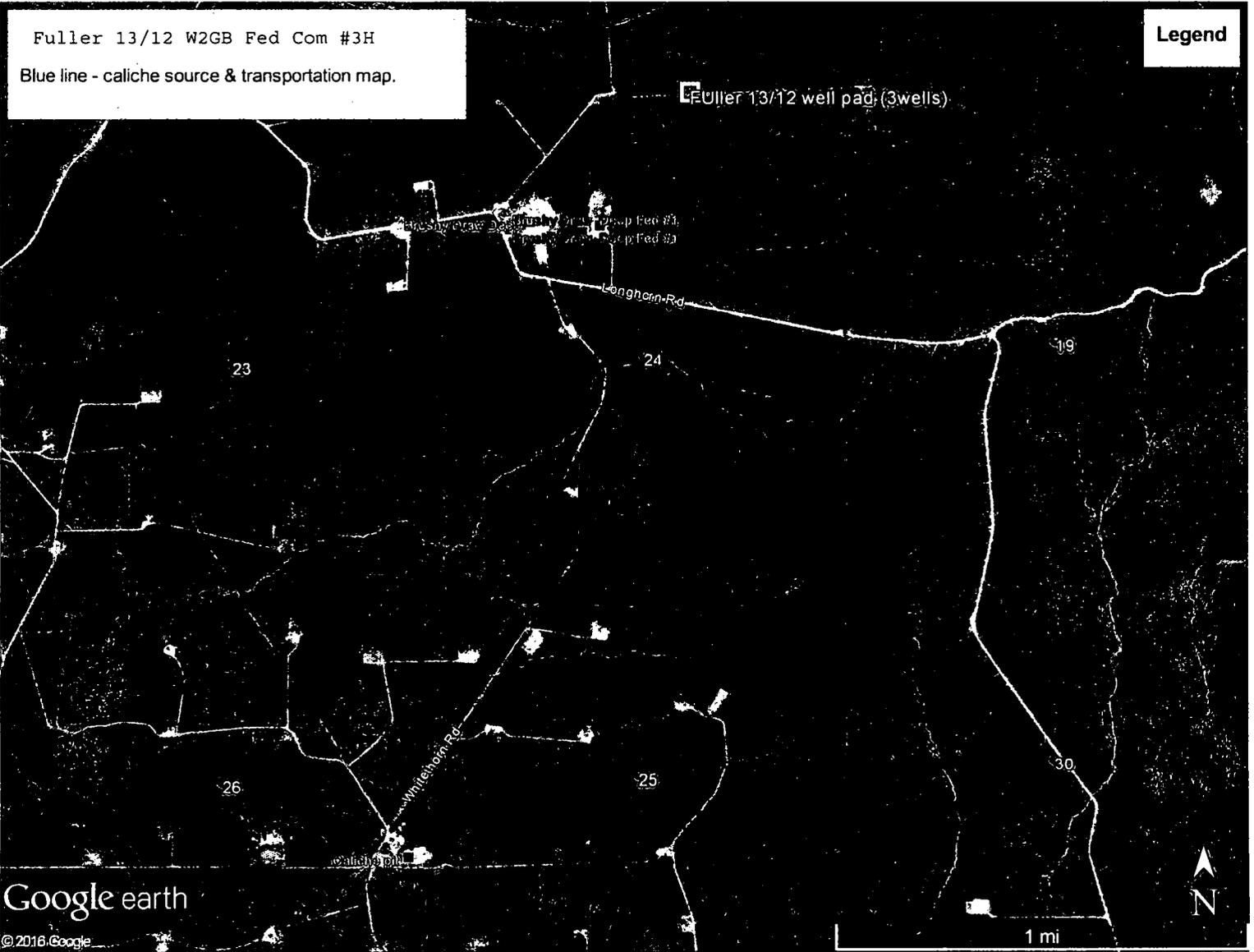


Fuller 13/12 W2GB Fed Com #3H

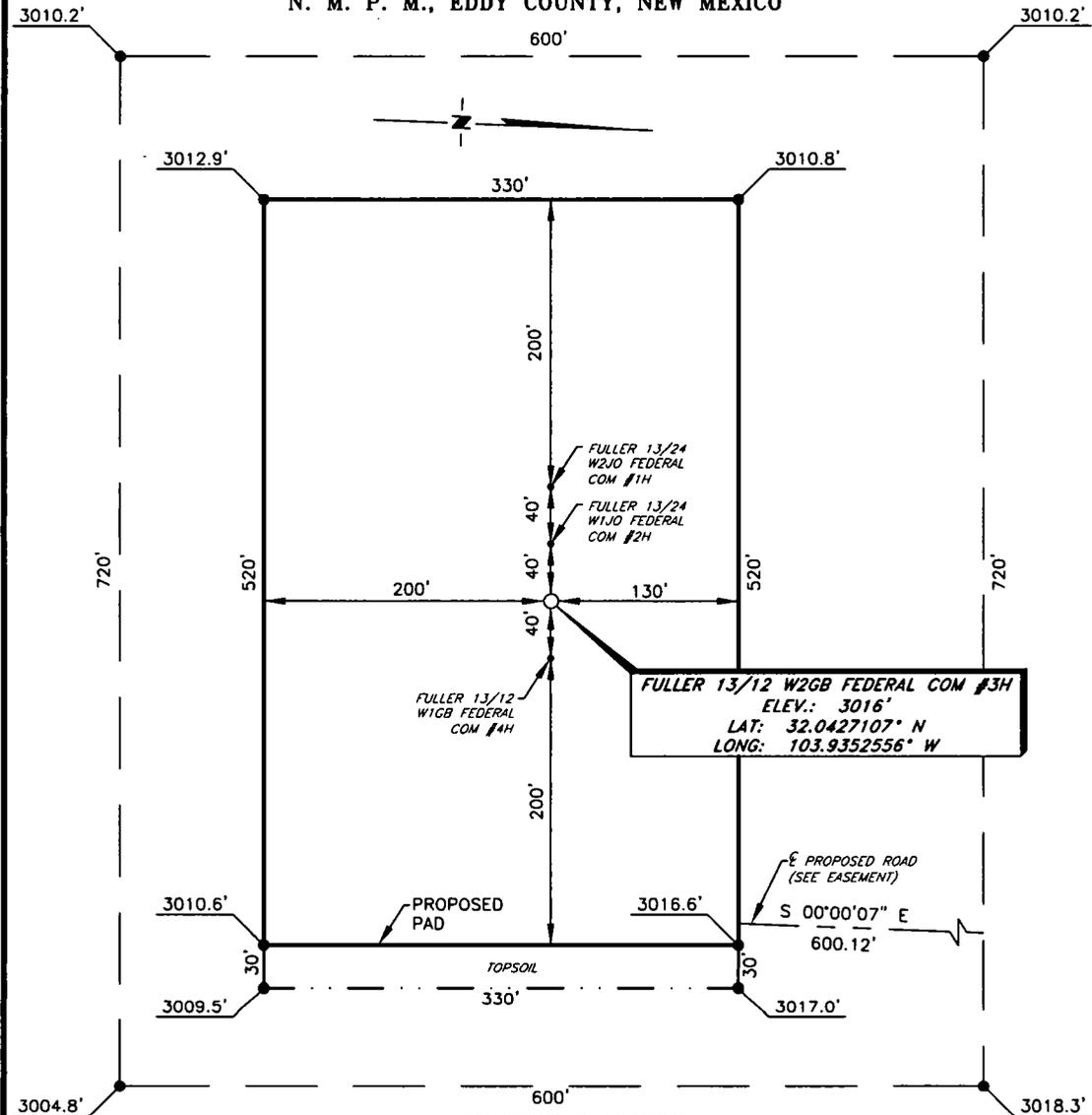
Blue line - caliche source & transportation map.

Legend

Fuller 13/12 well pad; (3wells)



**MEWBOURNE OIL COMPANY
FULLER 13/12 W2GB FEDERAL COM #3H
(2500' FNL & 1870' FEL)
SECTION 13, T26S, R29E
N. M. P. M., EDDY COUNTY, NEW MEXICO**



DIRECTIONS TO LOCATION

From the intersection of CR-725A (Tarbrush RD) and CR-725 (Longhorn RD);
Go Northeast on CR-725A for approx. 1.12 miles to an existing lease road;
Go Northeast on lease road for approx. 0.23 miles to an intersection and turn right;
Go South on lease road for approx. 0.25 miles to proposed lease road on left.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

SCALE: 1" = 100'
0 50 100
BEARINGS ARE
NAD 83 GRID - NM EAST
DISTANCES ARE GROUND

Robert M. Howett
Robert M. Howett NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS1708590		
DWG. NO.: 4-1708590		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 9-22-2017
SURVEYED BY: ML/TF
DRAWN BY: KAKN
APPROVED BY: RMH
SHEET: 1 OF 1

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Assigned injection well API number?

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Injection well name:

Injection well API number:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1693

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: