

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 015-44938	⁵ Pool Name PURPLE SAGE - WOLFCAMP	
		⁶ Pool Code 98220
⁷ Property Code 306402	⁸ Property Name POKER LAKE UNIT	
		⁹ Well Number 474Y

II. ¹⁰ Surface Location

UL or lot no. 1	Section 27	Township 25S	Range 30E	Lot Idn	Feet from the 2010	North/South Line South	Feet from the 980	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. P	Section 34	Township 25S	Range 30E	Lot Idn	Feet from the 2440	North/South line North	Feet from the 990	East/West line East	County Eddy
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¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P.	O
151618	ENTERPRISE	G
RECEIVED		
SEP 28 2018		
DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data

²¹ Spud Date 5/6/18	²² Ready Date 8/22/18	²³ TD 18235 / 11430	²⁴ PBTD	²⁵ Perforations 11948-18105	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24	18.625	1034	1744 112951-cue		
17.5	13.375	3814	3014 3146-cue		
12.25	6.625 9.625	10492	2811 - cue		
8.75	5.5	18235 18228	2850 - TOC 281.215		
	2.875	10921			

V. Well Test Data

³¹ Date New Oil 8/28/18	³² Gas Delivery Date 8/28/18	³³ Test Date 9/11/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1473	³⁶ Csg. Pressure 0
³⁷ Choke Size 102/64	³⁸ Oil 1618	³⁹ Water 6454	⁴⁰ Gas 5542	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL_ROWELL@XTOENERGY.COM

Date: 9/26/18 Phone: 432-571-8205

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SEP 28 2018FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG CD

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____2. Name of Operator **BOPCO, L. P.** Contact: CHERYL ROWELL
E-Mail: cheryl_rowell@xtoenergy.com3. Address **6401 HOLIDAY HILL, BLDG 5
MIDLAND, TX 79707**3a. Phone No. (include area code)
Ph: 432-571-82054. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 27 T25S R30E Mer NMP
At surface NESE 2010FSL 980FEL 32.099371 N Lat, 103.863600 W Lon
Sec 27 T25S R30E Mer NMP
At top prod interval reported below 1351FSL 968FEL 30.099851 N Lat, 103.864145 W Lon
Sec 34 T25S R30E Mer NMP
At total depth SESE 407FSL 961FEL 32.080305 N Lat, 103.863626 W Lon14. Date Spudded
05/06/201815. Date T.D. Reached
06/24/201816. Date Completed
☐ D & A ☒ Ready to Prod.
08/22/20185. Lease Serial No.
NMNM05039

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
POKER LAKE UNIT 474Y9. API Well No.
30-015-4493810. Field and Pool, or Exploratory
PURPLE SAGE - WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T25S R30E Mer NMP12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3290 GL18. Total Depth: MD 18235
TVD 1143019. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCB/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 H-55	87.5	0	1034		1744	11293x	0	
17.500	13.375 L-80	68.0	0	3814		3014	3146 5x	300	
12.250	9.625 HCL-80	40.0	0	10492		2811		3910	
8.750	5.500 P-110	23.0	0	18235		2850		215 3010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10921	10906						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11948		11948 TO 18105	4.000	1968	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11948 TO 18105	PERF AND FRAC 42 STAGES WITH 15543674 LBS PROPPANT, 51866 GALS ACID, AND 12509557 GALS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/28/2018	09/11/2018	24	→	1618.0	5542.0	6454.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
102/64	SI 1473	0.0	→	1618	5542	6454	901	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #436973 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1090	3910	SALT, ANHYDRITE, SS, LMST, WTR	RUSTLER	1090
DELAWARE	3910	4851	SS, LMST, WTR	DELAWARE	3910
CHERRY CANYON	4851	6418	SS, SH, LMST, WTR, OIL	CHERRY CANYON	4851
BRUSHY CANYON	6418	7716	SS, SH, LMST, WTR, OIL	BRUSHY CANYON	6418
BONE SPRING	7716	11076	SH, LMST, SS, WTR & OIL	BONE SPRING	7716
WOLFCAMP	11076		SH, LMST, WTR & OIL	WOLFCAMP	11076

32. Additional remarks (include plugging procedure):
KOP = 10,634

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436973 Verified by the BLM Well Information System.
For XTO ENERGY, INC., sent to the Carlsbad

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 09/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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