Form 3160-5 (August 1999)

Oil Cons. N.M. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue OMB N DEPARTMENT OF THE INTERIOR Artesia, NM 88210 Expires No. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	SUNI	DRY I	NOTI	CES	AND	REPO	RTS	ON V	VELLS	
Do	not use	this	form	for p	ropos	als to	drill (or to	re-enter	an
aba	ndoned	well.	Use	Form	3160-	3 (API)) for	such	nronosa	ls.

NMLC028936G

	is form for proposals to d II. Use Form 3160-3 (APD)			6. If Indian, A	Ilottee or Tribe Name					
SUBMIT IN TRA	7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.								
Oil Well Gas Well	Other Plug & Aban	022324 25	8. Well Name	and No						
2. Name of Operator	Odici IIdg d Abai.	/ ₂ 0	2 30		Brigham #5					
Yates Petroleum C	orporation	(O)	. 🖈 🧏	9. API Well N						
3a. 14deresso. 4th Stree	t	3b. Phone No Sinch 505+748-	de area fode)		-015-04413					
Artesia, NM 8821	0	505+748−	1471 2003		ool, or Exploratory Area					
4. Location of Well (Footage, Sec.,		516	ide area trode) 1471 2003 DCD - ARTESIA		L11s-Q-GB-SA					
	FEL of Section 31-	-T17S-R3@ <u>F</u>	MIESIA	11. County or I	ransn, State					
(Unit I, NESE)		\{\cdot\}.		Edo	ly Co., NM					
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NAT	TRE OF NOTICE, F	EPORT, OR C	THER DATA					
TYPE OF SUBMISSION	t	Т	TYPE OF ACTION							
	Acidize [Deepen	Production (Star	rt/Resume)	Water Shut-Off					
Notice of Intent		Fracture Treat	Reclamation		Well Integrity					
Subsequent Report	Casing Repair	New Construction	Recomplete		Other					
	_	Plug and Abandon	Temporarily Al	bandon						
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal							
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6-6-2003 - Moved in pulling unit and plugging equipment. Hunted for anchors. Moved pumping unit out of the way. Spotted rig. Shut down for night. 6-7-9-2003 - Rigged up pulling unit. POOH with rods and pump. Nippled down wellhead and nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. POOH with tubing. Shut well in for night. 6-10-2003 - RIH with tubing and tagged CIBP at 2700'. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement. POOH with 40 joints. Shut well in for night. 6-11-2003 - RIH with tubing and tagged plug at 2410'. Circulated hole clean. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 1280'. POOH and rigged down wireline. Dug out cellar. RIH with packer and tubing to 995'. Squeezed with 45 sacks Class C Neat cement. Displaced to 1180'. Shut well in for night. WOC. 6-12-2003 - Pressured up to 750 psi, held okay. POOH with packer and tubing. RIH open ended and tagged plug. POOH with tubing. Shut well in for night. 14. Ibereby certify that the foregoing is true and correct Name (PrintedTyped)										
Tina Huerta		Title	Regulatory Co	ompliance	Supervisor					
Signature 1	Huerta	Date	June 23, 2003	3						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by	.) ALEXIS C. SWOODA		troleum en	GINEERDATE	JUN 2 4 2003					
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to describe th	or equitable title to those rights conduct operations thereon.	Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										
Approved as to plugging of the well bore.										

YATES PETROLEUM CORPORATION Brigham #5 Section 31-T17S-R30E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

6-13-2003 - Rigged up wireline. RIH and perforated 4-1/2" casing at 570'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and casinghead. Installed 4-1/2" X 2" swedge with valve. Squeezed with 140 sacks Class C Neat cement. Shut well in. WOC 4 hours. RIH and tagged plug at 230'. POOH. Shut well in for night.

6-14-16-2003 - Rigged up wireline. RIH and perforated 4-1/2" casing at 150'. POOH and rigged down wireline. Squeezed with 100 sacks Class C Neat cement down 4-1/2" casing. Shut well in for night. WOC.

6-17-2003 - RIH and tagged plug at 69'. Filled 4-1/2" casing from 69' to surface & 8-5/8" casing with 65 sacks Class C Neat cement. WOC 4 hours. Cement stayed at surface. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 6-16-2003.

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