Form 3160-5 (August 1999)

## DEPARTMENT OF THE INTERIOR

161718192027 **UNITED STATES** 

FORM APPROVED OMB NO. 1004-0135

R	UREAU OF LAND MANAG	EMENT XX	, T.		ovember 30, 2000	
SUNDRY Do not use th	5 Lease Serial No. NMLC057798					
	II. Use form 3160-3 (APD)	RF(	EIVED	63	or ringe runne	
SUBMIT IN TRI	7: If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8. Well Name and No. LOGAN 35 FEDERAL 3					
☑ Oil Well ☐ Gas Well ☐ Ott		AREN COTTOM	1 - VE. 90		ERAL 3	
<ol><li>Name of Operator DEVON ENERGY PRODUCT</li></ol>	9. API Well No. 30-015-30408-00-S1					
3a. Address 20 NORTH BROADWAY SUI OKLAHOMA CITY, OK 7310	10. Field and Pool, or Exploratory MultipleSee Attached					
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State					
Sec 35 T17S R27E NWSE 22	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon		■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction			☑ Other Subsurface Comming ng	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon				
	Convert to Injection	☐ Plug Back	☐ Water D	Disposal	<del>****</del>	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo	ally or recomplete horizontally, girk will be performed or provide the	ve subsurface locations and measi	ured and true ve A. Required sub	rtical depths of all pertinosequent reports shall be	nent markers and zones.  filed within 30 days	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DOWNHOLE COMMINGLED 10/23/01 RU UNIT. TOOH W/RODS, PUMP, TUB & SN. TIH W/BAILER & TUB. BAILED SD FROM 3030-3080'. KNOCKED OUT CIBP. PUSHED CIBP TO 3456'. TOOH W/TUB & BAILER. SI. SDON. 10/24/01 TIH W/SN, TUB, PUMP & RODS. HUNG WELL ON PROD. RD. (SN AT 3360' W/ 113 JNTS IN HOLE).

Total Production 11/15/01 Oil 115 gas 203

51300; Red Lake (Q-GB-SA) oil 61% gas 56% 96836; Red Lake; Glorieta-Yeso, NE oil 39% gas 44%

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #9600 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad  Committed to AFMSS for processing by Amando Lopez on 12/04/2001 (02AL0090SE)							
Name (Printed/Typed) KAREN COTTOM			Title ENGINEERING TECHNICIAN				
Signature	(Electronic Submission)	Date	12/04/2001				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED		TitleF	LEXIS C SWOBODA CETROLEUM ENGINEER	Date 02/13/2003			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #9600 that would not fit on the form

10. Field and Pool, continued

RED LAKE; QUEEN-GRAYBURG-SA