Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON THE DAD FIELD OF THE NO. Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals A I 1 1 2 3 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. PUDGE FEDERAL 21H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator **CATHY SEELY** API Well No. Contact: COG OPERATING LLC 30-015-45045-00-X1 E-Mail: CSEELY@CONCHO.COM 3a. Address Field and Pool or Exploratory Area WILDCAT - BONE SPRING 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 575-748-1549 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 31 T25S R29E SESE 615FSL 760FEL EDDY COUNTY, NM 32.080635 N Lat, 104.017487 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Plug Back □ Convert to Injection ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. IONALISABORD

NOCEPHED TO THE OIL COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE PUDGE FEDERAL #21H. FROM 9/22/18 TO 12/21/18. # OF WELLS TO FLARE: 1 OCT 1 2 2018 PUDGE FEDERAL #21H: 30-015-45045 BBLS OIL/DAY: 500 DISTRICT II-ARTESIA O.C.D. MCF/DAY: 2,000

14. I hereby certify that the foregoing is true and correct. Electronic Submission #436641 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2018 (18PP2734SE)			
Name (Printed/Typea	CATHY SEELY	Title	ENGINEERING TECH
Signature	(Electronic Submission)	Date	09/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard Approved By

Petroleum Engineer Carlsbad Field Office 0 4 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #436641 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.