

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

MAY 02 2006

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 2334 FNL 1485 FWL SENW(F) Sec 35 T21S R24E  
BHL - 990 FNL 660 FWL NWNW(D) Sec 35 T21S R24E

5. Lease Serial No.

NMNM53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Righthand Canyon #5  
35 Federal

9. API Well No.

30-015-33625

10. Field and Pool, or Exploratory Area  
Indian Basin Up Penn Assoc

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Set

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Casing & Cement

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

MAY - 1 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/18/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Righthand 35 Federal #5**

03/04/2006 DRLG f/ 1897' - 2340'  
RAN SURVEY @ 2295' = 1 1/2 Deg.  
DRLG f/ 2340' - 2540'

03/05/2006 DRLG f/ 2540' - 2784'  
RAN SURVEY @ 2736' = 1 1/4 Deg.  
DRLG f/ 2784' - 2895', NOTE: LOST RETURNS, P/U OFF BOTTOM.  
MIXED & PUMPED LCM PILLS, REGAIN CIRCULATION  
DRLG f/ 2895' - 3110'

03/06/2006 DRLG f/ 3110' - 3288'  
RAN SURVEY @ 3243' = 3/4 Deg.  
DRLG f/ 3288' - 3615'

03/07/2006 DRLG 14 3/4" HOLE FROM 3635' TO 3811'  
TOOH, LD REAMERS, IBS ETC...

03/08/2006 MU FIBERGLASS TUBING AND TRT TOOL, TIH SLOWLY W/ DP TO 3217' W/  
TUBING, TOP OF TUBING AT 2750'  
  
SET 200 SKS OF CLASS "C" W/ 10 LB/SK CAL-SEAL, 10 LB/SK GILSONITE, 1%  
CACL2, 1/2 LB/SK FLOCELE @ 14.2 LB/GAL 1.68 FT3/SK FROM 3217' TO 2500'  
  
TOOH W/ DP  
WOC, JET PITS  
TIH TAG TOC @ 2470' LD DP

03/09/2006 DRLG CEMENT FROM 2470' TO 2834'  
FINISH DRLG CEMENT PLUG  
DRLG 8 3/4" HOLE FROM 3831' TO 3906'

03/10/2006 DRLG 8 3/4" HOLE FROM 3906' TO 4190'

03/11/2006 WLS @ 4106' (1.5")  
DRLG 8 3/4" HOLE FROM 4146' TO 4443'

03/12/2006 DRLG 8 3/4" HOLE FROM 4443' TO 4500'  
PUMP SWEEP AND RUN GYRO  
WAIT FOR EXCESSIVE HIGH WINDS TO DIE DOWN  
TOOH, LD 6" DC'S, PU MWD, MONELS AND MOTOR, PU 40 JTS HWDP

03/13/2006 DIRECTIONAL DRLG 8 3/4" HOLE

03/14/2006 DRLG 8 3/4" HOLE FROM 4804' TO 4835'  
WORK ON MWD  
DRLG 8 3/4" HOLE FROM 4835' TO 4898'  
WORK ON MWD  
DRLG 8 3/4" HOLE FROM 4898' TO 5120'

03/15/2006 DRLG 8 3/4" HOLE FROM 5120' TO 5385'

03/16/2006 TOOH FOR MWD FAILURE  
TIH WASH 20' TO BOTTOM  
DRLG 8 3/4" HOLE FROM 5385' TO 5719'

03/17/2006 DRLG 8 3/4" HOLE FROM 5719' TO 6086'

03/18/2006 DRLG 8 3/4" HOLE FROM 6086' TO 6446'

03/19/2006 DRLG 8 3/4" HOLE FROM 6446' TO 6800'

03/20/2006 DRLG 8 3/4" HOLE FROM 6800' TO 7171'

03/21/2006 DRLG 8 3/4" HOLE FROM 7171' TO 7549'

03/22/2006 TOOH  
CUT DRLG LINE, PU NEW MOTOR, TEST FINISH TIH  
DRLG 8 3/4" HOLE FROM 7549' TO 7720'

03/23/2006 DRLG 8 3/4" HOLE

03/24/2006 DRLG 8 3/4" HOLE

03/25/2006 DRLG 8 3/4" HOLE FROM 8371' TO 8688'  
 03/26/2006 DRLG 8 3/4" HOLE FROM 8688' TO 8910'  
 03/27/2006 PUMP SWEEP AND CIRCULATE  
 PULL 20 STANDS FOR SHORT TRIP  
 FINISH SHORT TRIP, TOOH LD DIRECTIONAL TOOLS  
 TIH W/ LOGS, HIT BRIDGE @ 7725' LOG UP FROM THERE, RD LOGGERS AND  
 LEAVE ON STAND-BY  
 03/28/2006 TIH TAG BRIDGE @ 7725'  
 DRLG BRIDGE @ 7725'  
 CLEAN OUT WELLBORE FROM 7725' TO 8850' CONDITION MUD AND HOLE,  
 SHORT TRIP AGAIN  
 03/29/2006 SHORT TRIP 20 STANDS WAIT 1 HR TIH, TAGF BOTTOM NO FILL  
 PUMP SWEEP AND CLEAN HOLE  
 TOOH  
 RU LOGGERS MAKE 1 TRIP TO 8310' DENSITY NOT WORKING LOG SECTION,  
 TIH W. LOGS AGAIN TAG @ 7730' TOOH W/ TOOLS  
 03/30/2006 TIH TO CLEAN OUT AND CONDITION  
 CLEAN OUT HOLE STARTING @ 8332  
 DRLG OUT FILL FROM 8300' TO 8900'  
 TOOH LD DP, AND HWDP  
 RUN 8903' OF 7" 26 J-55 8 RD LT&C CASING  
 03/31/2006 FINISH RUNNING 7" CSG  
 CONDITION HOLE AND RU HES  
 CEMENT FIRST STAGE W/ 100 SKS ACID SOLUBLE MIXED @ 15 PPG, 2.48  
 FT3/SK NITROFIED FIRST LEAD, 300 SKS CLASS 'H' MIXED @ 15.2 PPG, 1.3  
 FT3/SK NITROFIED AND 150 SKS SUPER 'H' MIXED @ 13 PPG 1.67 FT3/SK  
 DISPLACE W/ 338 BBLS LAND PLUG, INFLATE ECP TO 3500 PSI  
 DROP BOMB WAIT 23 MINUTES  
 OPEB DV TOOL @ 800 PSI CIRCULATE 198 SKS OFF DV TOOL, CIRCULATE  
 W/ RIG FOR 2 HOURS TO SET CEMENT  
 CEMENT SEOD STAGE W/ 750 SKS INTERFILL 'C' MIXED @ 11.5 PPG 2.78  
 FT3/SK LEAD AND 100 SKS CLASS 'C' MIXED @ 14.8 PPG 1.34 FT3/SK  
 DISPALCE W/ 219 BBLS FRESH H2O, LAND PLUG TO 2800 PSI CLOSED DV  
 TOOL, RELEASE PSI DV TOOL CLOSED AND HOLDING RD HES  
 ND BOPE TO SET SLIPS  
 04/01/2006 SET SLIPS AND FLANGE UP WELLHEAD  
 RD RIG  
 RD RIG RELASED @ 2200