

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34295 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name GOLDEN LANE 29 STATE RECEIVED MAY 02 2006 1Y UUL-MATEOM
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.		8. Well No.
3. Address of Operator 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002		9. Pool name or Wildcat DOS HERMANOS; MORROW
4. Well Location Unit Letter <u>E</u> : 2499 Feet From The <u>NORTH</u> Line and <u>1130</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>20-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> County _____		
10. Date Spudded 8-14-05	11. Date T.D. Reached 10-28-05	12. Date Compl. (Ready to Prod.) 3-4-06
13. Elevations (DF& RKB, RT, GR, etc.) 3396' GL		14. Elev. Casinghead
15. Total Depth 13350'	16. Plug Back T.D. 12872'	17. If Multiple Compl. How Many Zones? XXX
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name TOP MIDDLE MORROW 12768'-12840'
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run MULTI-SENSOR CALIPER, GR/CBL, HIGH RESOLUTION LATEROLOG, NEUTRON DENSITY
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	106#	450'
13 3/8"	68#	1600'
9 5/8"	47#	3980'
5 1/2"	23#	13348'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) HALLIBURTON MELLINIUM CSG GUN, 2 SPF, 25gr, .48" EHD, 40 1/4" TTP, 64 HOLES: 12768-72', 12792-800', 12805-09', 12818-822', 12825-832', 12835-840'.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12768-12840' AMOUNT AND KIND MATERIAL USED Frac'd with 99,511# 20/40 Carbo HSP & 265K CO2
28. PRODUCTION		
Date First Production 3-4-06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 3-6-06	Hours Tested 24	Choke Size 14/64
Prod'n For Test Period	Oil - Bbl 2.6	Gas - MCF 752
Water - Bbl. 8	Gas - Oil Ratio 289230.7	
Flow Tubing Press. 1660	Casing Pressure 1750	Calculated 24-Hour Rate
Oil - Bbl. 2.6	Gas - MCF 752	Water - Bbl. 8
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments Logs, C-104, Pathfinder Survey Report, Tops from PETRA, & Wellbore Diagram		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Amanda Simmons</i>	Printed Name AMANDA SIMMONS	Title SR. PRODUCTION ASST.
E-mail Address <i>Amanda Simmons</i>	Date <i>4-27-06</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10986'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11391'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinberry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	3975'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	7571'	T. Entrada	T.	
T. Abo	T. MORROW	12725'	T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology