Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135

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Expire	es: N	ove	mber	30,	2000

5. Lease Serial No.

SUNDRY	NOTICES	AND	REP	ORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an

NMNM97855 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	<i>p</i> · <i>p</i>	• •	WED.			
SUBMIT IN TRIPLICATE -	Other instructions o	n reverse side APR 27		7. If Unit or	CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		VV L		8. Well Name and No. McKittrick 24 #3		
OXY USA WTP Limited Partnership		192	463	Federal 9. API Well	No.	
3a. Address	i i	b. Phone No. (include are	a code)	30-015-34		
P.O. Box 50250. Midland. TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey I		432-685-5717			Pool, or Exploratory Area k Hills Up. Penn	
SL - 290 FNL 1500 FEL NWNE(B) BHL - 1980 FSL 660 FEL NESE(I) Sec 24 T22S R24E				11. County o	or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF N	OTICE REF			
TYPE OF SUBMISSION	500(20) 10 11151		E OF ACTION		TENDANA	
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamat			
	Casing Repair	New Construction	Recompl	·		
Final Abandonment Notice			Water Di	arily Abandon <u>casing & cement</u>		
	See other si	i de	J A	OTED FOR APR 2 6 20 ARY GOURL OLEUM ENG	006	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Date 4	gulatory Ar	nalyst		
	S SPACE FOR FEDE		ICE USE			
Approved by		Title		D	Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subjec			<u>.</u>		

MCKITTRICK 24 FEDERAL #3 Well: DRLG FROM 2151' TO 2527' SLIDING AND ROTATING 12/30/2005 12/31/2005 TRIP FOR MWD FAILURE FINISH TIH FOR MWD FAILURE SLIDE AND ROTATE DIR. HOLE FROM 2527' TO 3020' DRLG 8 3/4" HOLE FROM 3020' TO 3460' 01/01/2006 01/02/2006 DRLG 8 3/4" HOLE FROM 3460' TO 3541" TRIP BIT UP INTO CSG **JET AND CLEAN PITS** TIH DRLG 8 3/4" HOLE FROM 3541' TO 3765' DRLG 8 3/4" HOLE FROM 3765' TO 4140' 01/03/2006 01/04/2006 TRIP FOR BIT TOOH, LD 20 JTS NON-HARDBANDED DP AND PU 20 JTS HARDBANDED DP TO RUN OUTSIDE CSG. PU NEW MOTOR AND MWD TEST (OK) AND NEW BIT **JET PITS** TIH DRLG 8 3/4" HOLE ROTATE AND SLIDE DRLG 8 3/4" HOLE 01/05/2006 DRLG 8 3/4" HOLE FROM 4688' TO 5100' 01/06/2006 01/07/2006 DBI G 83/4" HOLE FROM 5100' TO 5509' DRLG 8 3/4" HOLE FROM 5640' TO 5894" 01/08/2006 01/09/2006 DRLG 8 3/4" HOLE FROM 5894' TO 5974' TRIP INTO CSG JET PITS DRLG 83/4" HOLE FROM 5974' TO 6132' 01/10/2006 DRLG 8 3/4" HOLE FROM 6132' TO 6400 PU NEW BIT, MOTOR AND MWD, TEST MWD AND MOTOR 01/11/2006 TIH W/ NEW BIT, REAM 100' TO BOTTOM DRLG 8 3/4" HOLE FROM 6400' TO 6765' DRLG 8 3/4" HOLE FROM 6765' TO 7132' 01/12/2006 01/13/2006 DRLG 8 3/4" HOLE FROM 7132' TO 7176' TOOH, LD 50 JTS DP **JET PITS** PU NEW MWD, TEST MWD TIH TO CASING SHOE **CUT DRUG LINE** PU 50 JTS HARD BAND DP TIH 01/14/2006 FINISH TIH REAM 60' TO BOTTOM DRLG 8 3/4" HOLE FROM 7176' TO 7579' DRLG 8 3/4" HOLE FROM 7579' TO 7612' 01/15/2006 TOOH LD MWD. PU NEW MWD. TIH (HOLE DRAGGING DRLG 8 3/4" HOLE FROM 7612' TO 7730' 01/16/2006 DRI G 8 3/4" HOLE DBI G 8 3/4" HOLE FROM 8147' TO 8575' 01/17/2006 01/18/2006 DRI G 8 3/4" HOLE FROM 8575' TO 8653' TOOH W/ WET STRING LOOKING FOR HOLE, FOUND HOLE W/ MOTOR PARTED IN 2 PLACES, ALL PIECES MADE IT OUT OF HOLE TIH, REAM LAST 100' TO BOTTOM 01/19/2006 FINISH TIH, WASH 100' TO BOTTOM, NO FILL DRLG 8 3/4" HOLE FROM 8575' TO 8591' TOOH FOR BIT, DISCOVERD MISSING 1 JT HWDP, BIT-WAIT ON FISHING TOOLS TIH REACH 2771' STACK OUT, WORK PIPE AND TRY TO WORK THROUGH TIGHT SPOT, MADE NO PROGRESS **AFTER 1.5 HOURS** TOOH TO PUREAMERS 01/20/2006 JET PART OF PITS, CUT DRLG LINE PU REAMERS AND TIH TAG @ 2770 REAM OPEN HOLE FROM 2770' TO 3132' TIH TI 130' FROM TOP OF FISH NO MORE TIGHT SPOTS 01/21/2006 **PUMP SWEEP** TOOH TO PU FISHING TOOLS FINISH TOOH W/ REAMERS TIH W/ OVERSHOT TAG @ 8639 LATCH ON FISH CIRCULATE AND JAR, GRAPPLE BROKE

TOOH W/ FISHING TOOLS DIDN'T RETRIEVE FISH

MU NEW OVERSHOT AND TIH TAG FISH @ 8639' 01/22/2006 LATCH ONTO FISH, JAR AND WORK FISH LOOSE, TOOH TOOH W/ FISH LD FISHING TOOLS JET PITS CUT DRUG LINE AND SERVICE BRAKES TIH W/ NEW BIT TIH TAG @ 8520' START REAMING AND CONDITIONING 01/23/2006 REPAIR ROTARY CHAIN REAM AND WASH HOLE FROM 8600' TO 8673' DRLG 8 3/4" HOLE FROM 8673' TO 8753' TOOH FOR TWISTED OFF HWDP 01/24/2006 **FINISH TOOH** PU FISHING TOOLS AND TIH WORK ON HYDROMATIC FINISH TIH LATCH ONTO FISH AND WORK AND JAR TOOH WITH FISH 01/25/2006 TIH W/ HWDP LD OLD HWDP RU LD MACHINE, LD 43 JTS HWDP, PU 39 JTS HWDP, RD **CUT 300' DRLG LINE** TIH WASH LAST 150' TO BOTTOM 10' FILL IN HOLE DRLG 8 3/4" HOLE FROM 8727" TO 8757" 01/26/2006 PUMP SWEEP AND CONDITION HOLE TOOH BODY SWELLED ON HWDP, WAIT ON BIGGER GRAPPLE TIIH W/ OVERSHOT LATCH ONTO FISH AND JAR TOOH W/ FISH FINISH TOOH, LD FISHING TOOLS 01/27/2006 **TIH TO 2689** REAM TIGHT SPOT FROM 2689' TO 2826' TIH TSG TIGHT SPOT @ 3508 REAM HOLE FROM 3508' TO 3866' TIH TO:4687 **REAM HOLE FROM 4687' TO 4873'** TIH TO 5800' **REAM FROM 5800' TO 5983'** 01/28/2006 PUMP PRESSURE FELL, PUMP SOFTLINE AND TOOH TO TOOH FIND HOLE IN DP TIH TO 5983 REAM OPEN HOLE FROM 5983' TO 6374' TIH TO 6943', LD 15 JTS DP **REAM FROM 6943' TO 7200'** TIH TO 7228 REAM FROM 7228' TO 7514' 01/29/2006 REAM 8 3/4" HOLE FROM 7513; TO 8330; TOOH FOR HOLE IN HWDP, DP BODY CRAKED AT BOTTOM OF BOX, BROKE UPON SETTING SLIPS, SET 2 COLLAR CLAMPS AND CALL FOR FISHING TOOLS WAIT ON SHORT GRAB OVERSHOT 01/30/2006 MU FISHING TOOLS, LATCH ONTO FISH AND POOH, BD LD 1 JT HWDP, BIT-SUB AND BIT MU BIT, BIT-SUB, TIH SLICK W/ DP ONLY (NO-HWDP) TIH SLICK WITH BIT TO 9709 WAIT ON GYRO RUN MULTISHOT GYRO, FIND DOG LEG @ 8500' TO 8600' TOOH W/ DP TO **CUT DRUG LINE AND REPLACE ANCHOR BOLTS** 01/31/2006 TIH OPEN ENDED TO SET WHIPSTOCK PLUG TO 8494' WAIT ON HES BULK TRUCK SET WHIPSTOCK PLUG @ 8500' EST TOC @ 7900', PUMPED 240 SKS CLASS "H" @ 17 PPG, .99 FT3/SK, 4.2 GAL/SK W/ .1% HR-7 AND .75% CFR-3 02/01/2008 TIH TAG CEMENT @ 7995', OREINT DIRECTIONAL TOOLS DRESS OFF PLUG TO 8033' CEMENT VERY HARD, SRATR TIME DRLG 1° EVERY 5 MINS STILL DRLG 100% CEMENT @ 8089

02/02/2006 DRLG 8 3/4" HOLE FROM 8108' TO 8109' TOOH, PU NEW MOTOR, TIH AND WASH 100' TO BOTTOM DRLG 8 3/4" HOLE FROM 8109' TO 8121', 90% CEMENT, 10% FORMATION ON SAMPLES 02/03/2006 SLIDE DRLG FROM 8089' TO 8133' CURRENTLY DRLG 50% FORMATION, 50% CEMENT 02/04/2006 DRLG OFF WHIPSTOCK TO 100% FORMATION FROM TOOH TO CHANGE MOTOR ANGLE TO 1.75° TIH W/ MOTOR SET @ 1.75* 02/05/2006 DRLG 8 3/4" HOLE, MWD SURVEY EVERY 15' TOOH TO REPAIR ROTARY TABLE AND ROATARY 02/06/2006 WAIT ON ROATARY SHAFT FOR RIG WAIT ON NEW ROTARY SHAFT FOR RIG 02/07/2006 RIG REPAIR 02/08/2006 TIH 02/09/2006 **REAM 150' TO BOTTOM** DRLG 8 3/4" HOLE FROM 8261' TO 8496' 02/10/2006 DRLG 8 3/4" HOLE FROM 8496' TO 8619' TOOH, REPLACE MWD, TIH TIH 02/11/2006 DBI G 8 3/4" HOLE FROM 8619' TO 8778' DRLG 8 3/4" HOLE SLIDING 20' EVERY JOINT AND 02/12/2006 LOSING INCLINATION FROM FROM 8700' TO PRESENT DEPTH 02/13/2006 DRLG 8 3/4" HOLE FROM 8968' TO 9053' (LOST CIRCULATION @ 9053', HOLE STARTED TAKING FLUID @ 8972" TOOH, LD DIRECTIONAL TOOLS, TIH SLICK 02/14/2006 DRLG 8 3/4" HOLE FROM 9053' TO 9060' (100% LOSS) DRLG 8 3/4" HOLE FROM 9060' TO 9250' PUMP SWEEP AND TOOH 20 STANDS FOR SHORT TRIP. WAIT 3 HOURS, TIH TAG 5' FILL TOOH 20 STANDS FOR SECOND SHORT TRIP, WAIT 3 02/15/2006 TOOH FOR LOGS TOOH TO LOG WAIT ON LOGGING TOOLS MU LOGGING TOOLS, TIH SLOWLY W/ LOGGS LOG WELLBORE 02/16/2006 TIH SLIP DRLG LINE **FINISH TIH** 02/17/2006 WASH FILL AND PUMP SWEEP TO RUN CSG PULL 10 STANDS OFF BOTTOM, WORK STUCK PIPE 40' WAIT ON LD MACHINE FROM BULL ROGERS HAVE SAFETY MEETING W/ CASING CREW, RU CASING CREW, RUN 199 JTS. (9260') OF 7" 26 LB/FT j-55 8RD LT&C CASING, PIPE STUCK 15' OFF BOTTOM, BOTTOM OF CASING IS @ APROX 9235' PUMP PIPE CAPCITY, RD CASING CREW AND LD 02/18/2008 MACHINE, HAVE SAFETY MEETING W/ HES CEMENT FIRST STAGE OF 7" CASING W/ 500 SKS ACID

CEMENT FIRST STAGE OF 7" CASING W/ 500 SKS ACID SOLUBLE CEMENT @ 15 LB/GAL 2.48 FT3/SK, 300 SKS CLASS "H" NEAT @ 15.8 LB/FT 1.18 FT3/SK AND 300 SKS SUPER "H" @ 13 LB/GAL 1.84 FT3/SK DROPPED PLUG DISPLACED W/352 BBLS FRESH H20 50 PSI PLUG LAND PRESSURE

INFALTE PACKER (GOOD INFLATION), OPEN DV TOOL @ 700 PSI, TRY AND BREAK CIRC, PUMP 500 BBLS NO RETURN START SECOND STAGE, PUMP 500 SKS INTERFILL 'C' @ 11.4 LB/GAL AND 2.78 FT3/SK, AND 100 SKS PREMIUM PLUS NEAT @ 14.8 LB/GAL AND 1.34 FT3/SK, DISPLACE W/ 23

WOC TOI RUN TEMP SURVEY

RUN TEMP SURVEY FOUND TOC @ 3200' (TALKED TO GENE HUNT W/ BLM, WAS TOLD TO RIG DOWN AND LET PRODUCTION PERFORATE AND CIRCULATE BEHIND CASING)

ND BOPE, SET SLIPS AND SET TUBING HEAD, RD RIG, JET PITS, RIG RELEASED @ 0600