

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

APR 27 2006

## 2. Name of Operator

Stephens &amp; Johnson Operating Co.

OCD-ARTESIA

## 3a. Address

P.O. Box 2249 Wichita Falls TX 76307-2249

## 3b. Phone No. (include area code)

(940) 723-2166

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12, T19S, R28E  
475' FSL & 2264' FEL

## 5. Lease Serial No.

LC-069107

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

8910169240

East Millman Pool Unit

## 8. Well Name and No.

East Millman Tr 4 #20

Pool Unit

## 9. API Well No.

30-015-34343

## 10. Field and Pool, or Exploratory Area

Millman QN-GB-SA, East

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other New Well☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonMarch 2006 (State)☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

Note: Well is a State well; however, Tract 6 is Federal. Therefore, we request BLM update their database to include this well.

ACCEPTED FOR RECORD

APR 24 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Devire D. Crabb

## Title

Production Analyst

Date April 4, 2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. Spudded 12 1/4" hole 6:00 PM 10-21-05. Drilled to 329' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/225 sx of cement. Cement circulated to surface (circulate 50 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2730'. Ran 71 jts 5 1/2", 15.50#/ft. csg, set @ 2721' KB. Cemented w/900 sx of cement. Plug down @ 11:49 AM 10-27-05.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Basal Queen formation from 1964-1967', 1976-1982', 2001-2007', 2013-2046' KB @ 2 shots per foot.
4. On 3-15-06 acidized perforations w/3,000 gals 10% NEFE.
5. On 3-16-06 sand fraced perforations w/101,500 gals 10 lb brine water, 1,000 lbs 20/40 sacked sand, 18,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.