

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM NM-00749236 074936</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>BP AMERICA PRODUCTION COMPANY</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. BOX 3092, RM 6.115, HOUSTON, TX 77253</b>		8. Lease Name and Well No. <b>GOLDFISH 17 FEDERAL #1</b>							
3a. Phone No. (include area code) <b>281-366-2052</b>		9. API Well No. <b>30-015-34376</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2055' FNL &amp; 1015' FEL; SENE</b> At top prod. interval reported below At total depth <b>1980' FNL &amp; 1015' FEL</b>		10. Field and Pool, or Exploratory <b>W/CAT ATOKA &amp; LOCO HILLS (MORR)</b>							
11. Sec., T., R., M., or Block and Survey or Area <b>17-17S-30E</b>		12. County or Parish <b>EDDY</b>							
13. State <b>NM</b>		17. Elevations (DF, RKB, RT, GL)* <b>3671'</b>							
14. Date Spudded <b>10/15/05</b>	15. Date T.D. Reached <b>11/19/05</b>	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. <b>12/30/05</b>							
18. Total Depth: MD TVD <b>11250'</b> <b>11240'</b>	19. Plug Back T.D.: MD TVD <b>11206'</b>	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CB/GR, DUAL LATEROLOG, SPECTRAL DENSITY, BOREHOLE VOL. PLOT</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	SURFACE	509'		640 SXS	172	SURFACE	
11"	8 5/8"	32#	SURFACE	4244'		2300 SXS	932	238'	
7 7/8"	5 1/2"	17#	SURFACE	11250'	6390' DV	785 SXS-'H'	267	6390'	
					STAGE 2	985 SXS-'H'	375	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	10631'	10687'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) LOCO HILLS (MORROW)	11032'	11096'	11032-11038'	2 SPF	13				
B) LOCO HILLS (MORROW)			11090-11096'	2 SPF	13				
C) WILDCAT ATOKA	10728'	10734'	10728-10734'	2 SPF	13				
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
10728-11096'	FRAC-30/50 ECONO PROP								
28. Production - Interval A									
Date First Produced 12/31/05	Test Date 01/29/06	Hours Tested 24	Test Production →	Oil BBL TRACE	Gas MCF 211	Water BBL 4	Oil Gravity	Gas Gravity	Production Method FLOWING
Choke Size 24/64	Tbg. Press. Flwg. SI 105	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	SHUT-IN; WAITING ON PRODUCTION FACILITIES
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TUBB	5733'				
ABO	6402'				
WOLF CAMP	7841'				
CISCO	8703'				
CANYON	9615'				
STRAWN	10258'				
ATOKA	10521'				
MORROW	10955'				
MIDDLE MORRO	11006'				
LOWER MORROW	11098'				
MISS SHALE	11127'				
MISS LIME	11154'				

32. Additional remarks (include plugging procedure):

THIS WELL IS DHC THE WILDCAT ATOKA & LOCO HILLS (MORROW) FORMATIONS.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SUE SELLERSTitle REGULATORY STAFF ASSISTANT

Signature

Sue SellersDate 04/17/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.