

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 02 2006

2. Name of Operator

OXY USA WTP LP

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1656 FSL 1937 FEL NWSE(J) Sec 35 T21S R24E

BHL - 990 FSL 990 FEL SESE(P) Sec 35 T21S R24E

5. Lease Serial No.

NMNM53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Righthand Canyon #6
35 Federal

9. API Well No.

30-015-34378

10. Field and Pool, or Exploratory Area

Indian Basin Up Penn Assoc

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud, Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Casing & Cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

MAY - 1 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/18/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Righthand Canyon 35 Fed #6

04/02/2006 MIRU PATTERSON 503

04/03/2006 FINISH RU OF PATTERSON 503
DRLG 14 3/4" HOLE FROM 40' TO 98'

04/04/2006 DRLG 14 3/4" HOLE FROM 98' TO 360'

04/05/2006 DRLG 14 3/4" HOLE FROM 360' TO 490'
WLS @ 442' (.5")
DRLG 14 3/4" HOLE FROM 490' TO 590'

04/06/2006 DRLG 14 3/4" HOLE FROM 590' TO 1049'

04/07/2006 DRLG 14 3/4" HOLE FROM 1049' TO 1081'
WLS @ 1037' (2")
DRLG 14 3/4" HOLE FROM 1081' TO 1129' LOST FULL RETURNS @ 1129' STUCK
DP FOR 5 MINUTES, PULL FREE
TOOH LD REAMERS, TIH WASH 30' TO BOTTOM
DRLG 14 3/4" HOLE FROM 1129' TO 1160', TRY TO MAKE CONNECTION, HOLE
FULL OF FILL
CIRCULATE SWEEPS AND TRY TO GET BACK TO BOTTOM, FINALLY CLEAN
HOLE AND RETURN TO DRLG

04/08/2006 DRLG 14 3/4" HOLE FROM 1160' TO 1192'
DRLG 14 3/4" HOLE FROM 1192' TO 1601'

04/09/2006 DRLG 14 3/4" HOLE FROM 1601' TO 1625'
PUMP SWEEP AND CLEAN HOLE
TOOH LD 8" DC'S AND SHOCK-SUB
RU CASING CREW, RUN 36 JTS 1618' OF 9 5/8" J-55 8RD LT&C CASING, RD
CASING CREW
RU HOWCO, START CEMENTING FIRST STAGE, PUMP TRUCK WENT DOWN
WITH 100 SKS TAIL LEFT SWITH OVER TO RIG PUMP AND PUMP CEMENT AWAY
(STILL NO RETURNS) REORDER CEMENT AND NEW PUMP TRUCK
WAIT ON PUMP TRUCK AND CEMENT

04/10/2006 PUMP FIRST STAGE CEMENT JOPB PUMP 515 SKS HALLIBURTON LIGHT P+2%
CACL2, .25 PPS FLOCELE @ 12.4 PPG 2.03 FT3/SK AND 250 SKS P+ 2% CACL2 @
14.8 PPG 1.34 FT3/SK, DROP PLUG DISPLACE W/ 131 BBLs FRESH H2O INFLATE
PACKER TO 1800 PSI (GOOD INFLATION) SHUT DOWN
DROP BOMB AND OPEN DV TOOL, DV TOOL OPENED @ 800 PSI
CIRCULATE WELL AND WOC
CEMENT SECOND STAGE W/ 450 SKS HALLIBURTON LIGHT P+ 2%CACL2, .25
PPS FLOCELE @ 12.4 PPG 2.03 FT3/SK AND 100 SKS P+ 2% CACL2 @ 14.8 PPG
1.34 FT3/SK DISPLACE W/ 54 BBLs FRESH H2O LAND PLUG TO 1500 PSI CLOSE
DV TOOL RELEASE PSI DV TOOL CLOSED (CIRCULATED 0 SKS FIIRST STAGE
AND 198 SKS SECOND STAGE)
WOC TO CUT-OFF CASING
CUT-OFF 20" CONDUCTOR AND 9 5/8" CASING WELD-ON 9 5/8" WELL HEAD AND
TEST HEAD TO 500 PSI (NO LEAKS)
NU BOPE
START TESTING BOPE, TESTER NO GOOD, SHUT DOWN WAIT ON ANOTHER
TESTER

04/11/2006 TEST BOPE
FINISH BOPE TEST
SLIP AND CUT DRLG LINE
TIH ,DRLG OUT DV TOOL AND PACKER, DRLG OUT FE AND SHOE JOINT

04/12/2006 TEST FORMATION TO 9 PPG EQUIV. (TEST GOOD)
DRLG 8 3/4" HOLE FROM 1625' TO 1650'
DRLG 8 3/4" HOLE FROM 1650' TO 2175'