Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised May 08, 2003 WELL API NO.	
District II	OIL CONCEDUATION DIVISION			30-015-26593	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type STATE	e of Lease T FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505			V - 1576		
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) POR SUCH				East Burton Flat 36 State	
PROPOSALS.)	`	17/2013	1328	8. Well Number	
1. Type of Well: Oil Well Gas Well X	Other	216	1 5	#1 - S	
2. Name of Operator			2000	9. OGRID Num	ber
St Mary Land & Explorat	ion Co.	TO OCOREC	EIVED	154903	
3. Address of Operator P O Box 7168 Billings	MT 59103	27172	PTESIA S	10. Pool name o Undesignated	r Wildcat Parkway Atoka
4. Well Location Unit Letter I 2240 feet from the S line and 660 feet from the E line					
Unit Letter I : 2240 feet from the S line and 660 feet from the E line					
Section 36	Township	19S Ra	ange 29E	NMPM	County Eddy
Section 50	11. Elevation (Show	whether DR	RKB, RT, GR, etc.)		County 2007
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		indicate N		Report or Other SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON 🔲	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ID X	ADAMOOMILM
OTHER:			OTHER:	•	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. 5/30/03 Ran DST of 4' drilling break in Atoka at 11191'.					
5/31/03 TD well at 11266' drillers measured depth. Unable to TOOH.					
6/1-7/03 Fished for keyseat & differentially stuck drillpipe. Recovered all fish.					
6/8/03 Run open-hole logs. Logger TD @11279'. 6/9/03 Run 5-1/2" 17# N-80 casing to 11321' (pipe tally's were off or logging tools					
6/9/03 Run 5-1/2" 17# N-80 casing to 11321' (pipe tally's were off or logging tools were sitting on a ledge? will confirm depths with GR/CCL/CBL during completion).					
Cement 1st stage with 430 sx Class H cement. Open DV at +/- 9070' and cement 2nd stage with 1400 sx Lite cement + 100 sx Class H. Circulated 250 sx to surface.					
2nd stage with	1400 sx Lite c	ement + 1	OO sx Class H	. Circulated	250 sx to surface.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Subst R Thacking TITLE Operations Engineer DATE 6/18/03					
	01	IIILE	operations E		
Type or print name Herb Thac	keray			Teleph	none No. (406) 255-8627
(This space for State use)	10	V			111 9 G 200A
APPPROVED BY N C CEPTC Conditions of approval, if any:	d tor reco	<u>rd</u> TITLE			DATE JUN 2 6 2003