



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 810 FWL SWSW(M) Sec 15 T20S R27E

5. Lease Serial No.

NM0455265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jet Deck #1

Federal

9. API Well No.

30-015-32610

10. Field and Pool, or Exploratory Area

Undsg Avalon Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Casing &amp; Cement</u>                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED

ACCEPTED FOR RECORD

JUN 23 2003

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/19/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OXY JET DECK FEDERAL #1

06/02/2003 CMIC: BOB LANGE

LOCATION STAKED BY BASIN SURVEYORS AT 660' FSL, 810' FWL, SECTION 15, T20S, R27E, EDDY CTY. NM. BUILT ROAD & LOCATION. DUG & LINED RESERVE PITS. SET 20" CONDUCTOR AT 40' AND CEMENTED W/ REDI-MIX. MIRU MCVAY RIG #4 & PREPARE TO SPUD.

06/03/2003 CMIC: BOB LANGE

START UP MOTORS, WELD ON SENSORS FOR PASON & GROUNDING CLAMPS. PRIME PUMPS. SPUD IN AT 10:30 AM 6-2-03. DRILLING F/ 40' TO 251'. WLS AT 206, 1/4 DEGREE. LOST RETURNS AT 126'. PUMPED SWEEP & REGAINED CIRCULATION FOR AWHILE THEN LOST AGAIN. DRILLED F/ 251' TO 640' W/ SURVEYS & INTERMITTANT RETURNS. TD SURFACE W/ 20% TO 30% RETURNS. PUMP SWEEP & CIRCULATE. SURVEY & TRIP OUT OF HOLE FOR CASING. RU CASING CREW & RUN 15 JTS 48# H-40 STC CASING. WASH 40' TO BOTTOM. TOTAL PIPE 645', SET AT 640'. HALLIBURTON HAD TROUBLE W/ 1ST PUMP TRUCK, WAIT ON ANOTHER TRUCK, START CEMENTING SURFACE CASING.

06/04/2003 CMIC: BOB LANGE

RU HALLIBURTON & CEMENT W/ 200 SX THIXOTROPIC, 420 SX HALLIBURTON LIGHT, TAILED W/ 250 SX PREMIUM PLUS. DID NOT CIRCULATE CEMENT, DID NOT BUMP PLUG. WOC. PU 1" & TAG AT 184'. PUMPED 50 SX "C" W/ 2% CaCl. WOC. RIH W/ 1" & TAG AT 169', PUMPED 50 SX. WOC. RIH W/ 1" TAG AT 169', PUMPED 50 SX. WOC. RIH W/ 1" TAG AT 153', PUMPED 50 SX. WOC. RIH W/ 1" TAG AT 105' PUMPED 105 SX CIRCULATED CEMENT TO SURFACE. TOTAL TOP JOB OF 305 SX OF "C" W/ 2% CaCl. CUT OFF CONDUCTOR & CASING & WELD ON STRATING HEAD & TEST. NU BOPE AT REPORT TIME. JIM AMOS W/ BLM WITNESSED CEMENT JOB.

06/05/2003 CMIC: BOB LANGE

FINISH NU BOPE. TRIP IN HOLE. TEST BOP TO 500 PSI W/ RIG PUMP. TAG CEMENT AT 636'. DRILL 4' OF CEMENT & PLUG. DRILLING FORMATION F/ 640' TO 1430' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

06/06/2003 CMIC: BOB LANGE

DRILLING F/ 1430' TO 2300' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

06/07/2003 CMIC: BOB LANGE

DRILLING F/ 2300' TO 3016' W/ SURVEYS. REACHED TD AT 5:00 AM CST, 6-7-03. RU DELS FLUID CALIPERS & RUN FLUID CALIPER. PUMP SWEEP & CIRCULATE FOR CASING. NO PROBLEMS AT REPORT TIME.

06/08/2003 CMIC: BOB LANGE

PUMP SWEEP OUT OF HOLE. TRIP OUT OF HOLE & LAYDOWN BHA. RU CASING CREW & RUN 69 JOINTS 9 5/8", K-55 40 & 36# CASING. TOTAL PIPE 3020', SET AT 3015'. RD CASING CREW & CIRCULATE CASING VOLUME W/ RIG PUMP. RU HALIBURTON & CEMENT CASING W/ 675 SX INTERFILL "C", TAILED W/ 200 SX PREMIUM PLUS. DISPLACED W/ 229 BBLS FW. BUMPED PLUG W/ 1300 PSI. RELEASED PRESSURE & FLOATS HELD. RIG DOWN HALLIBURTON. ND BOPE, SET SLIPS & CUT OFF CASING. NIPPLE UP BOPE & TEST SAME. BLM NOTIFIED ABOUT CEMENT JOB & BOP TEST BUT DID NOT WITNESS. HELD SAFETY MEETINGS BEFORE RUNNING CASING & CEMENTING CASING.

06/09/2003 CMIC: BOB LANGE

FINISH TESTING BOPE. PU BHA & TRIP CHECK 6" DC'S. TRIP IN HOLE & TAG CEMENT AT 2962' DRILL CEMENT & FLOAT EQUIPMENT. DRILL TO 3020'. PICK UP & SHUT IN & TEST SHOE TO 11.5 PPG EMW(500 PSI SPP) DRILLING F/ 3020' TO 3028'. PU & SHUT IN, PRESSURE UP TO 500 PSI FOR 5 MINUTES. 11.5 PPG MWE. DRILLING F/ 3028' TO 3615' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

2003 JUN 20 AM 8:09

RECEIVED