State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

5 Copies

District II
811 South First, Artesia, NM 88210
District III

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

5 ☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Yates Petroleum Corporation 105 South Founts Street	¹ Operator na	¹ Operator name and Address										² OGRID Number				
December Street Product Street Property Name	Vates Petroleum Cornoration									025575						
Artesia NM 88210 **AFT Number** AFT Number**										³ Reason for Filing Code/ Effective Date						
Topographics Topo								-								
Topic Company Topic To																
Transporter Code	4 API Number	r		5 Pool Name							6 Pool C	Code				
Section Sect	30-015-32611 Cemeta						Morrow 74640									
Section Sect	⁷ Property Coo															
List of the D December Section Tomorthic December Dece	31918					Bellagio BB										
Description			Townsh	in Range Lot Idn Feet f			North/Sou	th Line	Feet from the		East/West line		County			
U. or for too. Section Township Range Lot Ma Feet from the North-South line Feet from the East-West line County		t			~ I		1						•			
U. or for too. Section Township Range Lot Ma Feet from the North-South line Feet from the East-West line County	11 Botto	11 Bottom Hole Location														
F F S/5/03 II. Oil and Gas Transporters III Transporter OORD III Transporte	UL or lot no.			hip Range	Lot Idn	Feet from the	North/Soi	ıth line	Feet fro	om the	East/West line		County			
F F S/5/03 II. Oil and Gas Transporters II. Oil an	12 I se Code	2 Lea Coda 13 Dec ducing Mathod (Code 14 Gas Connection Date		15 C-129 P	ermit Number	7	16 C-129 Effective Dat			17 C-129 Expiration Date				
147831 Agave Energy Company 2834630 G		1100					O 12× 1 Strait, (Manager					2				
147831 Agave Energy Company 2834630 G																
209700 BP Pipelines NA, Inc. 502 N. West Avenue Levelland, TX 79336 147831 Agave Energy Company 105 South Fourth Street Artesia, NM 88210 V. Produced Water POD 2834630 G Unit D of Section 33-T20S-R25E 105 South Fourth Street Artesia, NM 88210 V. Produced Water POD 2834631 Unit D of Section 33-T20S-R25E V. Well Completion Data Soput Date RH 2/11/03 5/4/03 9850' 9792' 9570'-9586' Perforations RH 2/11/03 5/4/03 9850' 9792' 9570'-9586' Perforations RT 2/12/03 Phote Size 20" 40" Conductor 17-1/2" 13-3/8" 422' 450 sx (circ) 12-1/4" 9-5/8" 33333' 1150 sx (circ) 12-1/4" 9-5/8" 33333' 1150 sx (circ) 13 Date New Oil Social Sc (circ) 1-1/2" 9850' 1785 sx (circ) V. Well Test Data Date New Oil Social Sc (circ) 1-1/2" 9850' 1785 sx (circ) V. Well Test Data Pode Size Sc (circ) 1-1/2" 9850' 1785 sx (circ) V. Well Test Data Date New Oil Sc (circ) 1-1/2" 9850' 1785 sx (circ) V. Well Test Data Date New Oil Sc (circ) 1-1/2" 9850' 1785 sx (circ) V. Well Test Data Date New Oil Sc (circ) 1-1/2" 9850' 1785 sx (circ) V. Well Test Data Date New Oil Sc (circ) Prince Compliance Supervisor Date: Prince Plane: Plane: Prince Plane: Prince Plane: Plane: Prince Plane: Plane: Prince Plane:																
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23 Spud Date 25 Ready Date 27 TD 38 PBTD 39 Perforations 30 DHC, MC																
RT 2/12/03 31 Hole Size 32 Casing & Tubing Size 33 Denth Set 34 Sacks Cement 20" 40" Conductor				26 Ready Date		²⁷ TD	²⁸ PBT	D	T -	²⁹ Perforation			³⁰ DHC, MC			
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	1			5/4/03		9850'	9792	9792'		9570'-95						
20" 40' Conductor			32	Casing & Tubing	Size	33 Depth Se					34 Sacks Cement					
12-1/4" 9-5/8" 3333' 1150 sx (circ) 8-3/4" 5-1/2" 9850' 1785 sx (circ) VI. Well Test Data 35 Date New Oil 5/5/03 5/5/03 6/15/03 24 hrs 575 psi Packer 41 Choke Size 42 Oil 43 Water NA 20 3 4914 Flow Test 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Title: Regulatory Compliance Supervisor Date: Phone:																
NI. Well Test Data Solution	17-1/2"			13-3/8"			422'			450 sx (circ)			sx (circ)			
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 5/9/03 5/5/03 6/15/03 24 hrs 575 psi Packer 41 Choke Size 42 Oil 43 Water NA 20 3 4914 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Title: Approved by: Printed name: Title: Approval Date: Phone: Phone: Phone: Phone: Phone: Printed name: Phone: Phone: Phone: Phone: Printed name: Phone: Phone: Phone: Printed name: Phone: Printed name: Phone: Phone: Phone: Phone: Phone: Printed name: Phone: Phone:																
35 Date New Oil 5/9/03 5/5/03 6/15/03 6/15/03 24 hrs 575 psi Packer 41 Choke Size NA 20 43 Water Approved by: Printed name: Title: Regulatory Compliance Supervisor Date: Phone: 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure Packer 41 Gas 44 Gas 45 AOF 45 AOF 46 Test Method Flow Test OIL CONSERVATION DIVISION Approved by: Printed name: Approval Date: Phone:	8-3/4" 5-1/2" 9850' 1785 sx (circ)															
5/9/03 5/5/03 6/15/03 24 hrs 575 psi Packer 1 Choke Size 12 Oil 3 Water 4 Gas 45 AOF 16 Test Method Flow Test 1 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 1 Title: Approved by: Printed name: Title: Phone: Phone: Phone: Phone: Phone: Packer Packer 14 Gas 45 AOF 16 Test Method Flow Test 46 Test Method Flow Test 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: Plone: Phone: Phone: Packer 47 Gas 45 AOF 46 Test Method Flow Test 48 Gas 45 AOF 46 Test Method Flow Test 48 Gas 45 AOF 46 Test Method Flow Test Flow Test Plow Test OIL CONSERVATION DIVISION Approved by: Plow Test App	VI. Well Test Data															
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NA 20 3 4914 Flow Test To I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title: Tina Huerta Title: Regulatory Compliance Supervisor Date: Phone: Proper Supervisor Approval Date: Phone:																
and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title: Title: Regulatory Compliance Supervisor Date: Phone: Approval Date: Phone:					_	1 /			AOI							
and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title: Approved by: Title: Regulatory Compliance Supervisor Date: Phone:		⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with														
Regulatory Compliance Supervisor Date: Phone: Approval Date: 20, 253	and that the int	tormation giv	en above	s true and comp	ete to the best of n	ny knowledge an			Semo	ر الما	La	لممور				
Regulatory Compliance Supervisor Date: Phone: Approval Date: 20, 213	Signature:	۸, ـ ـ ـ	, 1	لم لم	A .		Approved by:	-				4				
Regulatory Compliance Supervisor Date: Phone: Approval Date: 20, 213	Printed name:	yona	<u> </u>				Title: O'+ A									
Regulatory Compliance Supervisor Date: Phone: Approval Date: 20, 253			Restrict Signivisor													
Date: Phone:		v Compli	iance S	unervisor			Approval Date:									
June 11, 2003 (505) 748-1471	Date:		U JOHN	Phone:							e-simble district					
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