Form 3160-5 (June 2015) SUNDR Do not use a		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM77046 6. If Indian, Allottee or Tribe Name						
SUBMITI	7.	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well		8. Well Name and No. N PURE GOLD 9 FED 2						
 Name of Operator DEVON ENERGY PRODUCTION 	9.	9. API Well No. 30-015-27479-00-S1						
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3573	10	10. Field and Pool or Exploratory Area LOS MEDANOS					
4. Location of Well (Footage, Sec. Sec 9 T23S R31E SWSW 6	11	11. County or Parish, State EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity □ Other			

If the proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 07/06/18 Notify Gabriel w/BLM of intent.
2. 07/09/18 Set 5 1/2" CIBP @ 7700'.
3. 07/10/18 Verify CIBP @ 7700' w/2 3/8" tbg. Press test 500 psi. Good. Circ 185 bbl MLF. Spot 25 x class "H" cmt @ 7700'-7500'. Spot 75 x class "C" cmt @ 4500'-3745'. Tag TOC @ 3730'.
4. 07/11/18 Perf/circ 200 x class "C" cmt @ 800'-surf. 5 1/2" x 8 5/8". Verify cmt @ surf. RD P&A equipment, cut wellhead & anchors, cleaned location, installed dry hole plate. P&A completed.

RECLAMATION PROCEDURE ATTACHED

RECLAMATION DUE_1-11-19'

Accepted for record - NMOCD

14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #428543 verifie For DEVON ENERGY PRODUCTION Committed to AFMSS for processing by DEBO	DN COM	LP. sen	nt to the Carlsbad	:)			
Name (Printed/Typed)	NATALIE BEAVERS	ERS Title PRODUCTION TECHNOLOGIST						
Signature	(Electronic Submission)	Date	Date 0 7/24/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USEUR RECURD								
Approved By		Title		-IIII 2 5 201 8		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		omekinney 46				
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	erson knov	wingly an	d Alltis By Dake Co. O. te Co.	ient or a	gency of the United		



