Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
иоср	OM B No. 1004-0135 Expires: January 31, 20
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BUREAU OF LAND MANAGEMENT NMOC	Expires: January 31, 2004	
SUNDRY NOTICES AND REPORTS ON WELLS Artesis		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other	East Shugart Unit 8. Well Name and No.	
2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit #040 9. API Well No.	
3a. Address 3b. Phone No. (include area code) 1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822	30-015-27690 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)	Shugart: Yates-7Rs-Queens-Grayburg	
H-34-18.0S-31E , 1650 FNL, 840 FEL	11. County or Parish, State	
	Eddy County, NM	
	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize Deepen Production (Star Product	rt/Resume)	
Subsequent Report Casing Repair Change Plans New Construction Recomplete Plug and Abandon Temporarily Aba	Other Change of Operator	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamate determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-refered Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. un BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulation conducted on this lease, or portion of lease described. K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Op the applicable Unit Agreement, if any. Accepted For Record	renced well. Kauffman Company, Inc. Bond coverage ider its \$25,000.00 statewide bond coverage, ins, and restrictions concering operation in the state of the sta	
NMOCD OCT 1 2 2018	IONS OF APPROVAL	
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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Richard P. Stults 14. I hereby certify that the foregoing is true and correct DISTRICT II-ARTESIA O.C.D. Title Chief Financial Office	, / // //	
Signature Digitally signed by Rich Scalin Div. co. Black Scalin, on a consul-crombing kiph com, c-U.5 Date: 2018 65-83-13-44-06-80 Date	3/18	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date To ynake to any department of agency of the United	

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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