SUNDRY Do not use th	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND RE his form for proposals ell. Use Form 3160-3 (EINTERIOR NAGEMENT PORTS ON WEI to drill or to re-e	nter an	5. Lease Serial 1 LC 05800							
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well Image: Structure of Operator Gas Well 2. Name of Operator K.P. Kauffman Company, Inc.				 7. If Unit or CA/Agreement, Name and/or No. East Shugart Unit 8. Well Name and No. East Shugart Unit #062 9. API Well No. 							
						3a Address 3b. Phone No. (include area code) 1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822 4. Location of Well (Footage, Sec., T., R, M, or Survey Description) G-3-19.0S-31E, 1750 FNL, 1900 FEL				30-015-27953 10. Field and Pool, or Exploratory Area Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State	
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, F	REPORT, OR	OTHER DATA						
TYPE OF SUBMISSION		TYI	PE OF ACTION								
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other Change of Operator						
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718