

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44525		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name Cotton Draw Bone Spring	⁶ Pool Code 13367	
⁷ Property Code: 319776	⁸ Property Name: Nimitz MDP1 13 Federal Com	⁹ Well Number: 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	24S	30E		379	SOUTH	808	EAST	EDDY

¹¹ Bottom Hole Location Top Perf- 119' FNL 559' FEL Bottom Perf- 368' FSL 490' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	24S	30E		210	SOUTH	492	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : P		¹⁴ Gas Connection Date: 8/11/18		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT	G
	NOV 02 2018	
	RECEIVED	

IV. Well Completion Data

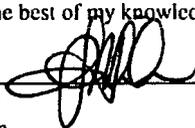
²¹ Spud Date 3/16/18	²² Ready Date 8/9/18	²³ TD 14954'M 10249'V	²⁴ PBSD 14891'M 10249'V	²⁵ Perforations 9798-14796'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	635'		825	
12-1/4"	9-5/8"	4277'		1330	
8-1/2"	5-1/2"	14945'		2831	
	2-7/8"	9749'		N/A	

V. Well Test Data

³¹ Date New Oil 8/11/18	³² Gas Delivery Date 8/11/18	³³ Test Date 8/13/18	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1450
³⁷ Choke Size 51/128	³⁸ Oil 1792	³⁹ Water 4070	⁴⁰ Gas 3012		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:
Jana Mendiola

Title:
Regulatory Specialist

E-mail Address:
janalyn_mendiola@oxy.com

Date:
10/31/18

Phone:
432-685-5936

OIL CONSERVATION DIVISION	
Approved by:	
Title:	Business Ops Spec A
Approval Date:	11-3-2018
Pending BLM approvals will subsequently be reviewed and scanned	

NOV 02 2018

RECEIVED

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM82896	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No.	
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		8. Lease Name and Well No. NIMITZ MDP1 13 FEDERAL COM 3H	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-44525	
3a. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool, or Exploratory COTTON DRAW; BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 379FSL 808FEL 32.223186 N Lat, 103.828278 W Lon Sec 12 T24S R30E Mer NMP At top prod interval reported below NENE 119FNL 559FEL 32.225530 N Lat, 103.829690 W Lon Sec 13 T24S R30E Mer NMP At total depth SESE 210FSL 492FEL 32.211190 N Lat, 103.827340 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 12 T24S R30E Mer NMP	
14. Date Spudded 03/16/2018		15. Date T.D. Reached 06/28/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/09/2018		17. Elevations (DF, KB, RT, GL)* 3528 GL	
18. Total Depth: MD 14954 TVD 10249		19. Plug Back T.D.: MD 14891 TVD 10249	
20. Depth Bridge Plug Set: MD TVD		21. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, CBL			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	635		825	200	0	
12.250	9.625 L80	43.0	0	4277		1330	430	0	
8.500	5.500 P110	20.0	0	14945		2831	690	1180	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9749	9749						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9798	14796	9798 TO 14796	0.370	600	ACTIVE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9798 TO 14796	7846986G SLICKWATER + 2000G 7.5% HCL ACID W/ 9216670 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2018	08/13/2018	24	→	1792.0	3012.0	4070.0			GAS LIFT
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
51/128	SI	1450.0	→	1792	3012	4070	1681	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #442152 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4295	5165	OIL, GAS, WATER	RUSTLER	566
CHERRY CANYON	5166	6399	OIL, GAS, WATER	SALADO	911
BRUSHY CANYON	6400	8118	OIL, GAS, WATER	CASTILE	2894
BONE SPRING	8119	9099	OIL, GAS, WATER	DELAWARE	4268
1ST BONE SPRINGS	9100	9797	OIL, GAS, WATER	BELL CANYON	4295
2ND BONE SPRINGS	9798	10249	OIL, GAS, WATER	CHERRY CANYON	5166
				BRUSHY CANYON	6400
				BONE SPRING	8119

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9100'M
2ND BONE SPRINGS 9798'M

Logs were mailed 11/1/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #442152 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 10/31/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #442152 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey (certified copy to follow), As-Drilled Amended C-102 plat & WBD are attached.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 02 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
NIMITZ MDP1 13 FEDERAL COM 3H

9. API Well No.
30-015-44525

10. Field and Pool or Exploratory Area
COTTON DRAW BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T24S R30E Mer NMP SESE 379FSL 808FEL
32.223186 N Lat, 103.828278 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 7/4/18, RIH & clean out to PBTD @ 14891', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 14796-14696, 14596-14444, 14394-14242, 14192-14040, 13990-13838, 13788-13636, 13586-13434, 13384-13232, 13182-13030, 12980-12828, 12778-12626, 12576-12424, 12374-12222, 12172-12020, 11970-11818, 11768-11616, 11566-11414, 11364-11212, 11162-11010, 10960-10808, 10758-10606, 10556-10404, 10354-10202, 10152-10000, 9950-9798' Total 600 holes. Frac in 25 stages w/ 7846986g Slick Water + 2000g 7.5% HCl acid w/ 9216670# sand, RD Schlumberger 7/26/18, 9/28/18 RUPU, RIH & clean out, POOH, RIH with 2-7/8" tbg & pkr set @ 9749', RIH w/gas lift, RD 9/30/18. Pump to clean up and turn well over to production.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #442153 verified by the BLM Well Information System for OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) **DAVID STEWART** Title **SR REGULATORY ADVISOR**

Signature (Electronic Submission) Date **10/31/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

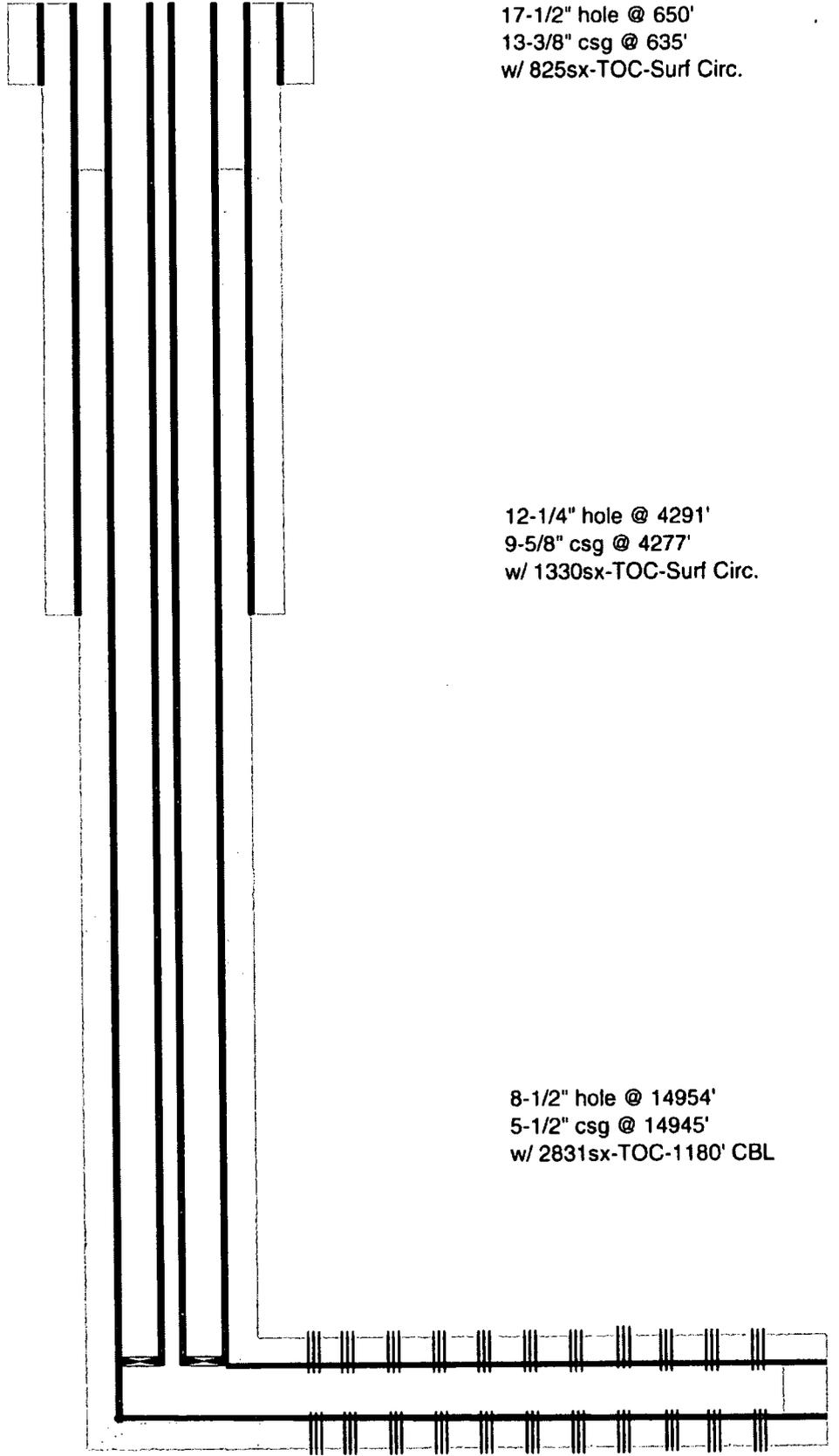
Pending BLM approvals will subsequently be reviewed and scanned



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd.

(Instructions on page 2) **** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Nimitz MDP1 13 Federal Com 3H
API No. 30-015-44525



17-1/2" hole @ 650'
13-3/8" csg @ 635'
w/ 825sx-TOC-Surf Circ.

12-1/4" hole @ 4291'
9-5/8" csg @ 4277'
w/ 1330sx-TOC-Surf Circ.

8-1/2" hole @ 14954'
5-1/2" csg @ 14945'
w/ 2831sx-TOC-1180' CBL

2-7/8" tbg & pkr @ 9749'

Perfs @ 9798-14796'

TD- 14954'M 10249'V