

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCT 22 2018
Submit one copy to appropriate District Office
DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|--|
| ¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 | | ² OGRID Number 16696 |
| | | ³ Reason for Filing Code/ Effective Date - NW |
| ⁴ API Number 30 - 015-44705 | ⁵ Pool Name PIERCE CROSSING BONE SPRING, EAST | ⁶ Pool Code 96473 |
| ⁷ Property Code: 320767 | ⁸ Property Name: CORRAL FLY 35-26 FEDERAL COM | ⁹ Well Number: 24H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 2 | 25S | 29E | | 314 | NORTH | 1307 | EAST | EDDY |

¹¹ Bottom Hole Location TOP PERF- 384' FSL 2185' FEL BOTTOM PERF- 354' FNL 2209' FEL

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|----------|---|-----------------------------------|------------------------------------|-------------------------------------|---------------|----------------|--------|
| B | 26 | 24S | 29E | | 202 | NORTH | 2207 | EAST | EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code : F | | ¹⁴ Gas Connection Date: 8/4/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | |

III. Oil and Gas Transporters.

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|---|---------------------|
| 214754 | LPC CRUDE OIL, INC. | O |
| 151618 | ENTERPRISE FIELD SERVICES LLC | G |
| | | |
| | | |
| | | |
| | | |

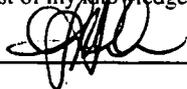
IV. Well Completion Data

| | | | | | |
|------------------------------------|------------------------------------|------------------------------------|--------------------------------------|---|-----------------------|
| ²¹ Spud Date 3/22/18 | ²² Ready Date 8/2/18 | ²³ TD 19671'M 9056'V | ²⁴ PBDT 19602'M 9054'V | ²⁵ Perforations 9643-19519' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | | ³⁰ Sacks Cement | |
| 14-3/4" | 10-3/4" | 442' | | 490 | |
| 9-7/8" | 7-5/8" | 8381' | | 1841 | |
| 6-3/4" | 5-1/2" | 19651' | | 821 | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--------------------------------------|---|------------------------------------|--------------------------------------|-----------------------------|---------------------------------|
| ³¹ Date New Oil 8/4/18 | ³² Gas Delivery Date 8/4/18 | ³³ Test Date 8/21/18 | ³⁴ Test Length 24 hrs. | ³⁵ Tbg. Pressure | ³⁶ Csg. Pres 1300 |
| ³⁷ Choke Size 82/128 | ³⁸ Oil 4247 | ³⁹ Water 3437 | ⁴⁰ Gas 6675 | | ⁴¹ Test Met F |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Jana Mendiola

Title:
Regulatory Specialist

E-mail Address:
Janalyn_mendiola@oxy.com

Date: 10/17/2018

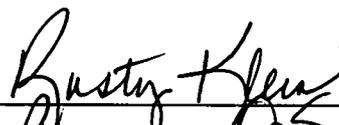
Phone: 432-685-5936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION


Business Ops Mgr
10-23-2018

Pending BLM approvals will
subsequently be reviewed
and scanned

OCT 22 2018

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DISTRICT II-ARTESIA O.C.D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM88139
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. CORRAL FLY 35-26 FEDERAL COM 24H

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 314FNL 1307FEL 32.165671 N Lat, 103.950824 W Lon
At top prod interval reported below SWSE 384FSL 2185FEL 32.167600 N Lat, 103.953650 W Lon
At total depth NWNE 202FNL 2207FEL 32.195130 N Lat, 103.953610 W Lon

9. API Well No. 30-015-44705
10. Field and Pool, or Exploratory PIERCE CROSSING BN SPRG.E
11. Sec., T., R., M., or Block and Survey or Area Sec 2 T25S R29E Mer NMP
12. County or Parish EDDY 13. State NM

14. Date Spudded 03/22/2018 15. Date T.D. Reached 05/28/2018 16. Date Completed [] D & A [X] Ready to Prod. 08/02/2018

17. Elevations (DF, KB, RT, GL)* 3072 GL

18. Total Depth: MD 19671 TVD 9056 19. Plug Back T.D.: MD 19602 TVD 9054 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains data for hole sizes 14.750, 9.875, and 6.750.

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Section 24. Tubing Record.

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Section 25. Producing Intervals and 26. Perforation Record.

Table with 2 columns: Depth Interval, Amount and Type of Material. Section 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Section 28. Production - Interval A.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Section 28a. Production - Interval B.

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 3296 | 4118 | OIL, GAS, WATER | RUSTLER | 294 |
| CHERRY CANYON | 4119 | 5489 | OIL, GAS, WATER | SALADO | 696 |
| BRUSHY CANYON | 5490 | 6997 | OIL, GAS, WATER | CASTILE | 1785 |
| BONE SPRING | 6998 | 7937 | OIL, GAS, WATER | DELAWARE | 3253 |
| 1ST BONE SPRINGS | 7938 | 8815 | OIL, GAS, WATER | BELL CANYON | 3296 |
| 2ND BONE SPRINGS | 8816 | 9056 | OIL, GAS, WATER | CHERRY CANYON | 4119 |
| | | | | BRUSHY CANYON | 5490 |
| | | | | BONE SPRING | 6998 |

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 7938'M
2ND BONE SPRINGS 8816'M

Logs were mailed 10/18/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440201 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 10/17/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #440201 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
CORRAL FLY 35-26 FEDERAL COM 24H

9. API Well No.
30-015-44705

10. Field and Pool or Exploratory Area
PIERCE CROSSING BN SPRG,E

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T25S R29E Mer NMP NENE 314FNL 1307FEL
32.165671 N Lat, 103.950824 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 7/3/18, RIH & clean out to PBDT @ 19602', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19519-19345, 19320-19147, 19123-18952, 18925-18751, 18727-18553, 18526-18355, 18330-18157, 18132-17956, 17935-17761, 17732-17563, 17538-17365, 17340-17167, 17142-16969, 16944-16771, 16746-16576, 16548-16375, 16352-16177, 16152-15979, 15954-15781, 15756-15583, 15558-15385, 15360-15187, 15162-14989, 14964-14791, 14766-14593, 14569-14395, 14370-14197, 14172-14042, 13970-13801, 13773-13603, 13578-13405, 13380-13207, 13178-13009, 12984-12811, 12786-12613, 12588-12415, 12390-12221, 12192-12019, 11995-11821, 11796-11623, 11598-11425, 11400-11227, 11202-11029, 11004-10831, 10806-10633, 10608-10435, 10410-10237, 10212-10036, 10014-9841, 9812-9643' Total 1200 holes. Frac in 50 stages w/ 12935076g Slick Water + 4998g 7.5% HCL Acid w/ 15064723# sand, RD Schlumberger 7/22/18. RIH & clean out, flow to clean up and test well for potential.

RECEIVED

OCT 22 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #440203 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

| | |
|------------------------------------|-----------------------------|
| Name (Printed/Typed) DAVID STEWART | Title SR REGULATORY ADVISOR |
| Signature (Electronic Submission) | Date 10/17/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

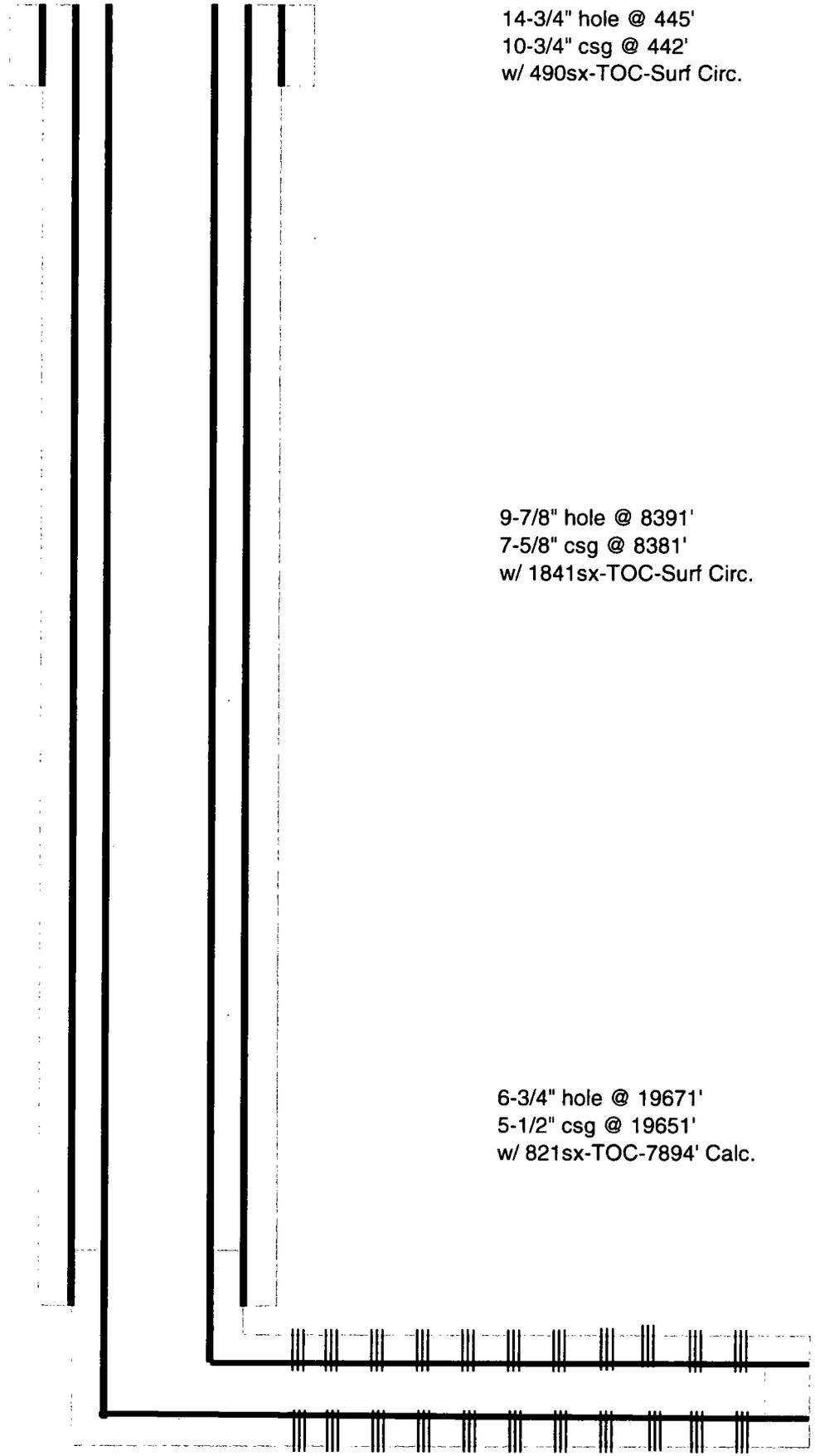
| | |
|---|--------------|
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its jur | |

Pending BLM approvals will subsequently be reviewed and scanned

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Corral Fly 35-26 Federal Com 24H
API No. 30-015-44705



14-3/4" hole @ 445'
10-3/4" csg @ 442'
w/ 490sx-TOC-Surf Circ.

9-7/8" hole @ 8391'
7-5/8" csg @ 8381'
w/ 1841sx-TOC-Surf Circ.

6-3/4" hole @ 19671'
5-1/2" csg @ 19651'
w/ 821sx-TOC-7894' Calc.

Perfs @ 9643-19519'

TD- 19671'M 9056'V