

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89172

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PATTON MDP1 17 FEDERAL 176H

2. Name of Operator
OXY USA INCORPORATED

Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.
30-015-45079-00-X1

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 432.685.5717

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T24S R31E NENE 772FNL 1297FEL
32.222477 N Lat, 103.795494 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/26/18 - Skid rig from the Patton MDP1 17 Fd #175H. NU BOP, test BOP @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 702', drill out cmt & 10' new formation to 802', perform FIT test to w/ 8.2ppg @ 762', test psi 665#, EMW 25ppg, good test. Drill 9-7/8" hole to 11401' 8/30/18, notified BLM. RIH & set 7-5/8" 26.4-29.7# L80 csg @ 11386', DVT @ 4521', ACP @ 4538? pump 40BFW spacer w/ dye then cmt w/ 735sx (402bbl) PPC w/ additives 10.2ppg 3.07 yield followed by 170sx (50bbl) PPH w/ additives 13.2ppg 1.65 yield, full returns throughout job. Attempt to inflate ACP, pressure to 2100#, dropped to 0#, no success. Open DVT, circ thru DVT, circ 55sx (30bbl) cmt to surf w/ full returns. Notified BLM of ACP failure DVT circ. Pump 2nd stage w/ 40BFW spacer w/ dye then cmt w/ 1170sx (390bbl) PPC w/ additives 12.9ppg 1.87 yield, partial returns, drop cancellation plug, pressure up & close DVT, circ 70bbl green contaminated cmt/spacer, WOC. Notified BLM of cmt job & skid rig. 9/1/18 Install pack-off, test to 10000#, good test, set TA plug, test 10000#, good test. ND BOP, install wellhead night cap &

Accepted For Record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #437105 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2018 (18PP2757SE)

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 09/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD PETROLEUM ENGINEER Date 10/03/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #437105 that would not fit on the form

32. Additional remarks, continued

prepare rig for skid to Patton MDP1 17 Fd 174H, RR 9/2/18.

9/19/18 - Skid rig from the Patton MDP1 17 Fd #175H. Remove blind cap, NU BOP, install flange on 7-5/8 X 10-3/4" csg valve, test annulus to 710#, tested good. Pull TA plug, install test plug, test BOP @ 250# low 5000# high. RIH to 4521', test csg to 2500# for 5 min, good test, drill out DVT, hit obstruction @ 8230', ream thru from 8230-8306', RIH & tag @ 11330', attempt to test csg pressure up to 350#, start pumping in @ 350#, SD, POOH. RIH w/ 7-5/8" pkr and set pkr and attempt to test 11325' to 8260', without success. Set pkr @ 8220', pressure to 1500#, tested good. Unable to set pkr from 8226-8258'. RU WL, RIH w/ caliper logs and CBL. BLM had been notified and approved plugback and sidetrack procedure. RIH to 11320', M&P 75sx CL H cmt, PUH, WOC. RIH & tag cmt @ 10980', POOH. RIH & set CIBP @ 8426', M&P 100sx CL H cmt, POOH, WOC. RIH & tag cmt @ 8172', POOH. Next step, drill out cmt, set whipstock and sidetrack well, 9/25/18.