Form 3160-5 (June 2015)

UNITED STATES

OCD Artesia

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018		
					5. Lease Serial No. NMLC067144		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. INDIAN FLATS BASS FEDERAL 004		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tracie_cherry@xtoenergy.com					9. API Well No. 30-015-22229		
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool or Exploratory Area INDIAND FLATS; DELAWARE 33735			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 35 T21S R28E Mer NMP NESW 2310FSL 1550FWL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE,	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyo	☐ Hydraulic Fracturing		ation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	□ Nev	■ New Construction		plete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon		
	Convert to Injection	on 🖸 Plug Back		■ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid- operations. If the operation ro- pandonment Notices must be final inspection.	, give subsurface e the Bond No. o esults in a multip led only after all	locations and me n file with BLM/l le completion or a requirements, inc	easured and true volume to BIA. Required su recompletion in a cluding reclamation	ertical depths of all perting ibsequent reports must be new interval, a Form 3160 on, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
BOPCO, LP respectfully subm well. Requesting approval to t Well is in a known H2S area.	est the Ramsey sand to i	return the well	nd recomplete I to production	ed the reference	ed -25-/8 	OCT 2.5 2019	
Well is in a known H2S area.	Appropriate precautions	will be taken.	, a	ecchana sos s	CESSER - MINDOOD	/	
1. MIRU H2S safety supervision test BOP and pressure test to	1500 psi. POOH w/pum	p, rods and tb	g.		DIOTING	T II-ARTESIA O.C.D	
2. RIH and tag PBTD @ +/-3: w/tbg to verify setting. Pressul across proposed interval.	729' to verify. R IH w/CIBI	P for 5-1/2", 1 600 psi for 30	5 .5# csg to 34 mins. Spot 10	90' and se t. Ti 00 gal 7.5% H	eg * Hopbsed au CL indicates (Conf 10-1		
Run CBL to det	ermine actu	al To	c prior	to p	erforating		
14. I hereby certify that the foregoing is	Electronic Submission #	439255 verifie BOPCO LP, se	d by the BLM \ ent to the Carls	Well Information	n System		
Name (Printed/Typed) TRACIE J CHERRY			Title REG	EGULATORY COORDINATOR			
Signature (Electronic Submission)			Date 10/1	1/2018			
	THIS SPACE F	OR FEDERA	AL OR STAT	E OFFICE U	SE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, i any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Title

Office

Indian Flots
(RAMSey) Delaware 11-2-18
SAME Pool Put

10-18-1

Additional data for EC transaction #439255 that would not fit on the form

32. Additional remarks, continued

- 3. Perf Ramsey 2778'-2790. Perf size .42", 3 SPF (36 total holes).
- 4. Set 2-3/8" pkr and tbg above perfs. Acidize w/5000 gals 15% HCL plus additives.
- 5. Swab well. RIH w/rods and pump. Turn well to production.

INDIAN FLATS BASS FEDERAL #4 CURRENT VS. PROPOSED WBDS

