Submit I Copy To Appropriato District Office	State of New Me		Form C-103 Revised July 18, 2013
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			WELL API NO.
011 0.1 111 00, 1110010, 1111 00010	L CONSERVATION	30-015-44001 5. Indicate Type of Lease	
<u>District 111</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FBE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Pe, NM 87505	IIV-(505) 476-3460 Santa Fe, NM 87505 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI			7. Lease Name or Unit Agreement Name SOLARIS BDDY STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SALT WATER DISPOSAL			8. Well Number 2
2. Name of Operator			9. OGRID Number
SOLARIS WATER MIDSTREAM, LLC 3. Address of Operator			371643 10. Pool namo or Wildcat
9811 KATY FREEWAY, SUITE 900 HOUSTON TEXAS 77024			SWD; DEVONIAN
4. Well Location Unit Letter K : 2267 1	eet from the SOUTH li	ne and 2469 feet fi	rom the WEST line
Unit Letter K: 2267_feet from the SOUTH_line and 2469_feet from the WEST_line Section 2 Township 26S Range 29B NMPM County EDDY			
11. Bievation (Show whether DR, RKB, RT, GR, etc.) 3022 GR			
12. Check Appropr	iate Box to Indicate N	lature of Notice, 2	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	AND ABANDON	REMEDIAL WORK	
		CASING/CEMENT	
		:	
CLOSED-LOOP SYSTEM	п	OTHER:	X
13. Describe proposed or completed ope	RULE 19.15.7.14 NMAG	pertinent details, and	l give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
12,420'. Pressure tested same to 3,000# succ mud motor, 8 ½" IBS, UBHO sub, 6.75" mor ½" pump out sub, 6.25" bumper sub, 4 ½" X- joints. 5" drlll pipe. Top of fish 11,625', botto 1.16 cubic feet/sack, weight 15.8 ppg) @ 11,5 measurement and commenced drilling 8 ½" s	sful. Ran free-point, drill s .06 cubic feet/sack, weigh ⁶ pressure and had no flow essfully. Backed off drill sel drill collar, MWD pack over,9 – 6.5" DC's, 6.25" om of fish 13,279'.) Set 7: 598' KB Measurement. Se ide track hole on 7-18-201	string free @ depth of the 16.4 ppg) down dr ' up annulus. Set 2 - string @ 11,625' (Fi age, 8 ½" IBS, 1 ½" accelerator sub, 4 ½ 5 sack Class H kick- et Schlumberger Tra	of 11,600'. Pumped 200 sacks of Class H ill string and around drill collars to shut off - CIBP's in drill collars @ depths of 12,470' & ish left in hole as follows: 8 ½" PDC bit, 6.5" 'X-over, 15 – 6.5" DC's, 4 ½" screw-in sub, 4 2" X-over, 15 joints 5" HW drill pipo, 25 off plug (mixing H2O 5.28 gallon/sack, yield ck-master whipstock @ 11,536' KB
package, MWD powered by lithium batterles)		NM OIL CONSERVATION
Spud Date: 04/22/2017	Rig Release Da	ata	ARTESIA DISTRICT
Sput Date.		alc.	JUN 13 2017 2018
I hereby certify that the information above is	true and complete to the b	est of my knowledge	and hellef
	-		e and benef. RECEIVED
SIGNATURE XARIA KUSTins	TITLE Office	Manager	DATB10/25/2017
Type or print name Teena Robbins	E-mail address: tee	na.robblns@solarisn	nidstream.com PHONE: 432-203-9024
APPROVED BY: Jaymond Jr. Ja Conditions of Approval (if any):	long TITLE 67	eologij-1	DATE 10-29-18