

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	JUN 30 2018 RECEIVED	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44001 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.
--	---	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Solaris Eddy State 6. Well Number: No.2
---	--

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER	
---	--

8. Name of Operator Solaris Water Midstream, LLC	9. OGRID 371643
--	---

10. Address of Operator 9811 Katy Freeway, Ste.900, Houston, TX 77024	11. Pool name or Wildcat SWD; Devonian (96101)
---	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	2	26-S	29-E		2267'	FSL	2469'	FWL	Eddy
BH:										

13. Date Spudded 4/22/2017	14. Date T.D. Reached 12/26/2017	15. Date Rig Released 4/29/2018	16. Date Completed (Ready to Produce) 4/29/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3022' G.R.
--------------------------------------	--	---	---	---

18. Total Measured Depth of Well 16,876'	19. Plug Back Measured Depth	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Mudlog, CET, CBL, CNL
--	------------------------------	---	--

22. Producing Interval(s), of this completion - Top, Bottom, Name 15,663' to 16,876' - Devonian	
---	--

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20.0"	94.0#	575'	26.0"	900 sx	
13.375"	68.0#	3177'	17.5"	1300 sx	
9.875"	62.8#	11,492'	12.25"	2300 sx	
7.625"	39.0#	13,940'	8.5"	525 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5"	13,622'	15,586'	380 sx		5.5"	0-8650'	
4.25" (Xpand)	15,539'	15,657'	50 sx		5.0"	8650'-13550'	
					3.5"	13550'-15525'	15,530'

26. Perforation record (interval, size, and number) Perfs: 15,663' to 15,647' (6 jsp) Open hole 15,657' to 16,876'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										

28. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Active SWD
-------------------------------------	---	---

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--------------	--------------	------------	------------------------	-----------	-----------	--------------	-----------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
--------------------	-----------------	-------------------------	------------	-----------	--------------	-----------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
--	-----------------------

31. List Attachments Current wellbore schematic; Mudlog	TD- Mudlog Rec'd 10/26/18 RUP.
---	---------------------------------------

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
----------	-----------	---------------

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ben Stone	Title Agent for Solaris Water Midstream, LLC	Date 6/29/2018
E-mail Address	ben@sbsconsulting.us		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1732'	T. Canyon 12800'	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn 13042'	T. Kirtland	T. Penn. "B"
B. Salt 2425'	T. Atoka 13326'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 15330'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 15625'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 17500' est	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Lime 3177'	T. Morrison	
T. Drinkard	T. Bone Springs 6932'	T. Todilto	
T. Abo	T. Morrow Lime 13618'	T. Entrada	
T. Wolfcamp 10160'	T. Chester Sh. 14520'	T. Wingate	
T. Penn	T. Barnett Sh. 14130'	T. Chinle	
T. Cisco (Bough C)	T. Woodford Sh. 15490'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
13000	13330	330	LIMESTONE: OFF WH-BUF-GY				
13330	13380	50	LS/SS: WHT-CLR-MLKY-FRSTD-VFN/SLTY				
13380	13520	140	LS/SHALE: WHT-OFF WT-GY-LT GY/ BLK-DRK GY				
13520	13730	210	LIMESTONE: MOTT-LT GY-OFF WHT				
13730	14050	320	LS/SH: MOTT-WHT-OFF WT/ BLK-DRK GY-BRN				
14050	14110	60	LS/SS/SH: LT GY-OF WT-/CLR-TRNS/DRK GY-BLK				
14110	14320	210	SHALE/LS: CHRCL-BLK-DRK GY/MOTT-LT GY/BT				
14320	14360	40	SHALE/SS: DRK GR-DRK BRN/TRNSL-OFF WH				
14360	14520	160	SHALE/LS: BLK-DRK GY/OFF WHT-GY-BT				
14520	14760	240	SHALE: BLK-DRK GR-DRK GY-LT GY/VFN MICA				
14760	15100	340	SHALE/LS: LT GY-DRK GY/WHT-OFF WHT-CRM				
15100	15400	300	LS/SHALE: DRK GY-GY-OF WHT/BLK-DRK GY				
15400	15490	90	LIMESTONE: DRK GY-LT GY-OFF WHT/FN-VFN				
15490	15620	130	SHALE: BLK-DRK GR-DRK GY-LT GY/CRB-SLTY				
15620	LTD	30+	DOL: WHT-OFF WHT-TAN-BGE-CRMY/FN-VFN				

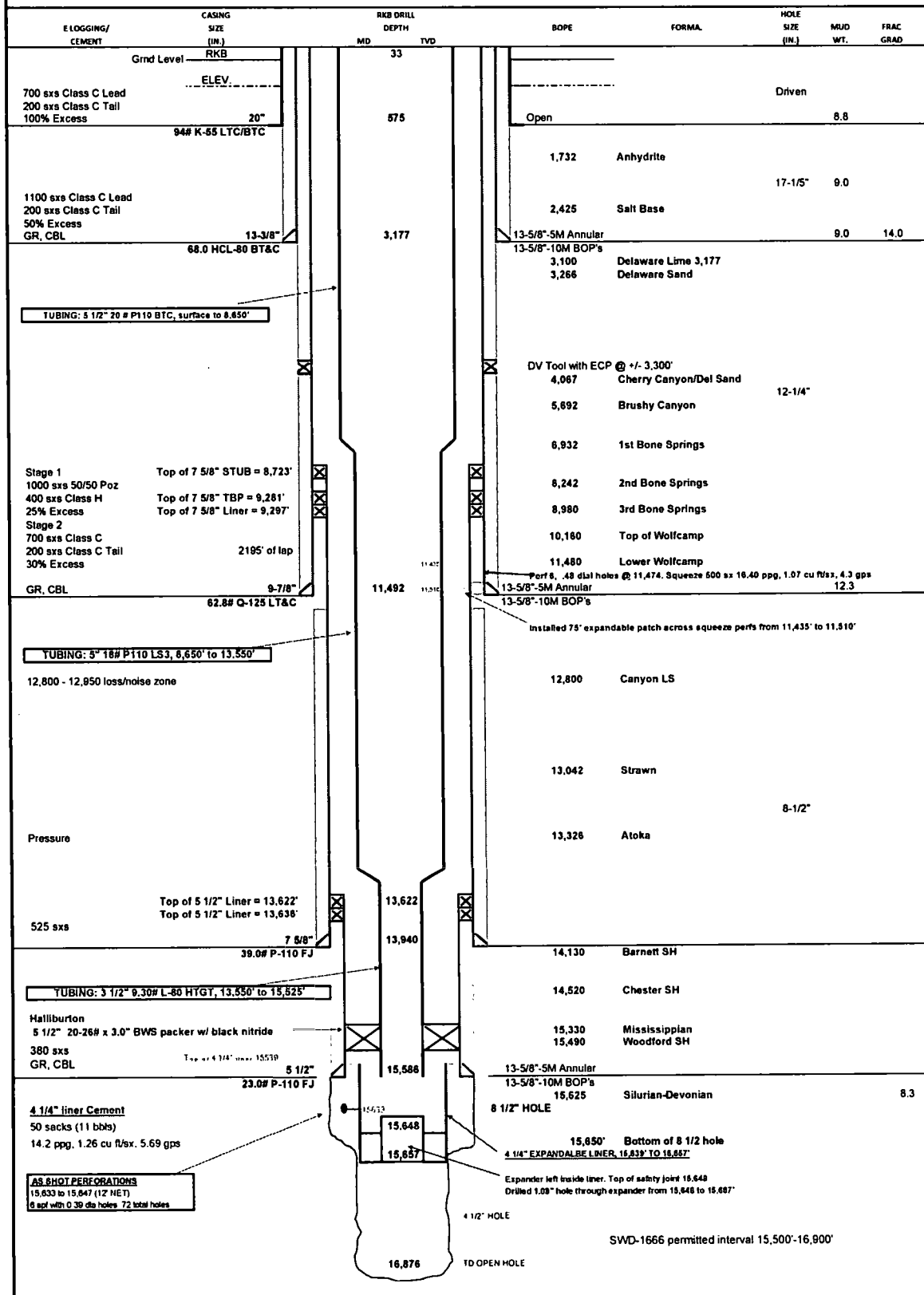


Solaris Water Midstream

WELLBORE DATA SHEET

LEASE: Pecos Star
WELL: Eddy State 2 SWD
LOCATION: Sec 2 T26S R29E
Eddy County, NM
OBJECTIVE: Vertical Devonian Injection Well. Injection Interval 15,500' to +/-16,700. Silurian/Devonian & Fusselman

TOTAL DEPTH: 16,876' MD/ TVD
SURF. LOC'N: 2469' FWL, 2267' FSL
BTM. HOLE LOC'N: Same As Above
SURFACE ELEV.: 3022'



PERMIAN GEOLOGICAL SERVICES, INC

16736 N. PECAN AVE
MIDLAND, TX 79758
432-425-9195

LOG STRIP TO ACCOMPANY C-105 SUBMITTAL - JUNE 29, 2018

COMPANY: Solaris Water Midstream, LLC
WELL: Eddy State SWD #2 2
FIELD: _____ COUNTY: Eddy County STATE: New Mexico
LOCATION: 2,267' FSL & 2,469' FWL
Sec. 2- T26S-R29E
Interval Logged: 1400 To: 14330 G.L.: 3,022 K.B: 3052
Date Logged: 5-1-17 To: 8-14-17 Spud Date: 4-22-2017
Rig: Latshaw #8 Unit No.: PGS 02
Loggers: L.Dennington, DARRELL J.
Api No.: 30-015-44001
Filename: eddy state swd 2 2-h.mlw
Geologist: DALE LUBINSKI

Created By MainLog

