Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240 [ct.11 – (575) 748-1283 E. First St., Artesia, NM 88210 [ct.11] – (505) 334-6178 RIO Brazos Rd., Azteo, NM 87410 [ct.1Y – (505) 476-3460 S. St. Francis Dr., Santa Fe, NM 87505		Form C-103 Revised July 18, 2013		
<u>District I</u> — (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II - (575) 748-1283			30-015-44001		
District III - (505) 334-6178			5. Indicate Type of I	Lease FEE	
<u>District IV</u> — (505) 476-3460 1220 S. St. Francis Dr., Santa Fo, NM			6. State Oil & Gas L	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SOLARIS EDDY STATE		
PROPOSALS.) 1. Type of Woll: Oil Well Gas Well Other SALT WATER DISPOSAL			8. Well Number 2		
2. Name of Operator SOLARIS WATER MIDSTREAM, LLC			9. OGRID Number 371643		
3. Address of Operator			10. Pool name or Wildcat		
9811 KATY FREEWAY, SUITE 900 HOUSTON TEXAS 77024			SWD; DEVONIAN		
4. Well Location Unit Letter K : 2267 feet from the SOUTH line and 2469 feet from the WEST line					
Section 2 Township 26S Range 29E NMPM County BDDY					
	11. Elevation (Show whether Di				
3022 GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	EDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K 🔲 ALTERING CASING 🔲	
TEMPORARILY ABANDON	· ····	COMMENCE DR		AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM				_	
OTHER: OTHER: U.S. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEB RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Drilled 26" hole to depth of 571' KB measurement. Ran 15 joints of 20", 94#, J-55, BTC Surface Casing and set at depth of 536' KB measurement. Par Five Energy Services cemented with 900 sacks of Class C containing 4% gol + 2% CaCl2 + 1/8#/sack Cello Flake + .4#/sack de-foamer (mixing H2O 8.643 gal/sack, yield 1.97 cubic feet per sack weight 13.7 ppg) followed by 200 sacks of Class C containing 2% CaCl2 (mixing H2O 6.3 gals/sack, yield 1.34 cubic feet per sack, weight 14.8 ppg.). Plug down @ 12:00 AM 04/24/2017; circulated 551 sacks of cement to surface. WOC 24 hours. Wold on weilhead, install BOP. Pressure tested surface casing to 1,000# for 30 minutes successfully prior to resuming drilling operations. NM OIL CONSERVATION ARTESIA DISTRICT					
			JUN	13 2017 018	
Smud Date: 04/22/2017	Rig Rolease Date:		RECEIVED		
Spud Date: 04/22/2017	Kig Kolease L)ato:]	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Office Managor DATE 10/24/2017					
Type or print name Teena Robbins E-mail address: teena.robbins@solarismidstream.com PHONE: 432-203-9024 For State Use Only					
APPROVED BY: Saymond No Solary TITLE Greelag's + DATE 10-29-18 Conditions of Approval (if any):					