

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44001
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SALT WATER DISPOSAL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOLARIS WATER MIDSTREAM, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9811 KATY FREEWAY, SUITE 900 HOUSTON TEXAS 77024		7. Lease Name or Unit Agreement Name SOLARIS EDDY STATE
4. Well Location Unit Letter <u>K</u> : 2267 feet from the <u>SOUTH</u> line and 2469 feet from the <u>WEST</u> line Section <u>2</u> Township <u>26S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022 GR		9. OGRID Number 371643
		10. Pool name or Wildcat SWD; DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 12 1/4" hole to depth of 11,490' KB measurement. Ran 271 joints of 9 7/8", 62.80#, Q-125, 8 round LTC Deep Intermediate Casing, set at depth of 11,490' KB measurement. DV tool @ depth of 3,131' KB measurement. Par Fivo Energy Services cemented first stage with 1,350 sacks of Class H 50 - 50 Pozmix containing 5% salt + 10% gel + .45% retarder + .4#/sack de-foamer + 3#/sack Kol-Seal (mixing H2O 13.848 gal/sack, yield 2.47 cubic feet per sack, weight 11.9 ppg) followed by 400 sacks of Class H containing .45% retarder (mixing H2O 5.216 gals/sack, yield 1.18 cubic feet/sack, weight 15.6#/gallon). Opened DV tool @ depth of 3,131' KB and circulated 270 sacks of cement from top of DV tool. Cemented second stage with 650 sacks of 50 - 50 Pozmix Class C containing 4%gel + .125#/sack Cello Flake + .4#/sack de-foamer (mixing H2O 9.896 gals/sack, yield 1.83 cubic feet/sack, weight 13.2#/gallon) follow by 200 sacks of Class C (mixing H2O 6.3 gals/sack, yield 1.32 cubic feet per sack, weight 14.8 ppg.). Plug down @ 3:30 PM 05/26/2017; circulated 202 sacks of cement to surface. DV tool closed and held. WOC 24 hours. Installed "B" section and installed 10K BOP stack. Pressure tested Deep Intermediate Casing to 5,000# and BOP stack to 10,000# for 30 minutes successfully. Also pressure tested choke manifold to 10,000# for 30 minutes successfully prior to resuming drilling operations.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date: 04/22/2017

Rig Release Date:

JUN 13 2017
2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Teena Robbins TITLE Office Manager DATE 10/24/2017

Type or print name Teena Robbins E-mail address: teena.robbs@solarismidstream.com PHONE: 432-203-9024
For State Use Only

APPROVED BY: Raymond N. Bolay TITLE Geology DATE 10-29-18
Conditions of Approval (if any):