

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|---|
| ¹ Operator name and Address ONY USA Inc. P.O. Box 50250 Midland, Texas 79710 | | ² OGRID Number 16696 |
| | | ³ Reason for Filing Code/ Effective Date- NW |
| ⁴ API Number 30-015-44528 | ⁵ Pool Name COTTON DRAW; BONE SPRING | ⁶ Pool Code 13367 |
| ⁷ Property Code 319812 | ⁸ Property Name NIMITZ MDPI 12 FEDERAL COM | ⁹ Well Number 6H |

II. ¹⁰ Surface Location

| UI or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 12 | 24S | 30E | | 379' | SOUTH | 778' | EAST | EDDY |

¹¹ Bottom Hole Location FTP: 107 FSL 495 FEL, LTP: 650 FNL 560 FEL

| UI or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 1 | 24S | 30E | | 650' | NORTH | 560' | EAST | EDDY |

| | | | | | |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Use Code F | ¹³ Producing Method Code P | ¹⁴ Gas Connection Date M12/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|--|--|---------------------|
| | GREAT LAKES PETROLEUM TRANSPORTATION | O |
| 151618 | ENTERPRISE FIELD SERVICES L.L.C. | G |
| NM OIL CONSERVATION ARTESIA DISTRICT NOV 05 2018 RECEIVED | | |

IV. Well Completion Data

| | | | | | |
|------------------------------------|------------------------------------|-------------------------------------|---------------------------------------|---|------------------------|
| ²¹ Spud Date 3/17/18 | ²² Ready Date 8/9/18 | ²³ TD 19787'M 10190'V | ²⁴ PBDT 19787'M 10190'V | ²⁵ Perforations 9766-17399' | ²⁶ DIIC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17-1/2" | 13-3/8" | 638' | 1050 | | |
| 12-1/4" | 9-5/8" | 4281' | 1330 | | |
| 8-1/2" | 5-1/2" | 17500' | 2513 | | |
| | 2-3/8" | 9780' | N/A | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|------------------------------------|--------------------------------------|-----------------------------|------------------------------------|
| ³¹ Date New Oil 8/17/18 | ³² Gas Delivery Date 8/12/18 | ³³ Test Date 8/16/18 | ³⁴ Test Length 24 HRS. | ³⁵ Thg. Pressure | ³⁶ Csg. Pressure 850 |
| ³⁷ Choke Size 68/128 | ³⁸ Oil 2595 | ³⁹ Water 6211 | ⁴⁰ Gas 4422 | | ⁴¹ Test Method F |

| | | | |
|--|------------------------|-----------------------------|--------|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: | | OIL CONSERVATION DIVISION | |
| Printed name: Jana Mendiola | | Approved by: | Title: |
| Title: Regulatory Specialist | | Approval Date: 11-5-2018 | |
| E-mail Address: Janalyn_mendiola@oxy.com | | | |
| Date: 11/3/18 | Phone: 432-685-5936 | | |

ENTERED

Pending BLM approvals will subsequently be reviewed and scanned

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 05 2018

FORM APPROVED
OSIB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

| | | | |
|---|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM82896 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator OXY USA INC. | | 7. Unit or CA Agreement Name and No. | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | 8. Lease Name and Well No. NIMITZ MDP1 12 FEDERAL COM 6H | |
| 3a. Phone No. (include area code) Ph: 432-685-5936 | | 9. API Well No. 30-015-44528 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 12 T24S R30E Mer NMP At surface SESE 379FSL 778FEL 32.226185 N Lat, 103.828181 W Lon Sec 12 T24S R30E Mer NMP At top prod interval reported below SESE 107FSL 495FEL 32.208770 N Lat, 103.827270 W Lon Sec 1 T24S R30E Mer NMP At total depth NENE 650FNL 560FEL 32.252410 N Lat, 103.827330 W Lon | | 10. Field and Pool, or Exploratory COTTON DRAW; BONE SPRING | |
| 14. Date Spudded 03/17/2018 | | 11. Sec., T., R., M. or Block and Survey or Area Sec 12 T24S R30E Mer NMP | |
| 15. Date T.D. Reached 05/28/2018 | | 12. County or Parish EDDY | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/09/2018 | | 13. State NM | |
| 17. Elevations (DF, KB, RT, GL)* 3526 GL | | | |
| 18. Total Depth: MD 19787 TVD 10190 | 19. Plug Back T.D.: MD 19787 TVD 10190 | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL.) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|--------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 638 | | 1050 | 249 | 0 | |
| 12.250 | 9.625 L80 | 43.0 | 0 | 4281 | | 1330 | 430 | 0 | |
| 8.500 | 5.500 P110 | 20.0 | 0 | 17500 | | 2513 | 785 | 1478 | |
| | | | | | | | | | |

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24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 9780 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRINGS | 9766 | 19787 | 9766 TO 17399 | 0.370 | 936 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9766 TO 19787 | 11786166G SLICKWATER + 5082G 7.5% HCL ACID + 623384G LINEAR GEL W/ 17443458# SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/11/2018 | 08/16/2018 | 24 | ▶ | 2595.0 | 4422.0 | 6211.0 | | | GAS LIFT |
| Choke Size | Tbg. Press Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 68/128 | SI | 850.0 | ▶ | 2595 | 4422 | 6211 | 1704 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | ▶ | | | | | | |

Pending BLM approvals will subsequently be reviewed and scanned

AS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442551 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF

...ED **

Additional data for transaction #442551 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 05 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NIMITZ MDP1 12 FEDERAL COM 6H

9. API Well No.
30-015-44528

10. Field and Pool or Exploratory Area
COTTON DRAW BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T24S R30E Mer NMP SESE 379FSL 778FEL
32.226185 N Lat, 103.828181 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 7/5/18, RIH & clean out to PBTD @ 19787', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 17399-17252, 17204-17055, 17006-16856, 16809-16661, 16612-16470, 16415-16267, 16218-16072, 16020-15873, 15824-15676, 15623-15479, 15430-15282, 15231-15085, 15036-14888, 14836-14691, 14642-14494, 14445-14297, 14248-14101, 14048-13851, 13805-13656, 13608-13510, 13457-13312, 13263-13115, 13070-12918, 12869-12721, 12675-12524, 12475-12327, 12278-12130, 12081-11933, 11884-11734, 11687-11539, 11490-11344, 11291-11145, 11096-10950, 10897-10751, 10702-10554, 10503-10357, 10308-10160, 10111-9963, 9914-9766' Total 936 holes. Frac in 39 stages w/ 11788166g Slick Water + 5082g 7.5% HCl acid + 623364g linear gel w/ 17443458# sand, RD Schlumberger 7/26/18. 9/26/18 RUPU, RIH & clean out, POOH, RIH with 2-3/8" tbg & set @ 9780', RIH w/gas lift, RD 9/28/18. Pump to clean up and turn well over to production.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #442552 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART Title SR REGULATORY ADVISOR

Signature (Electronic Submission) Date 11/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

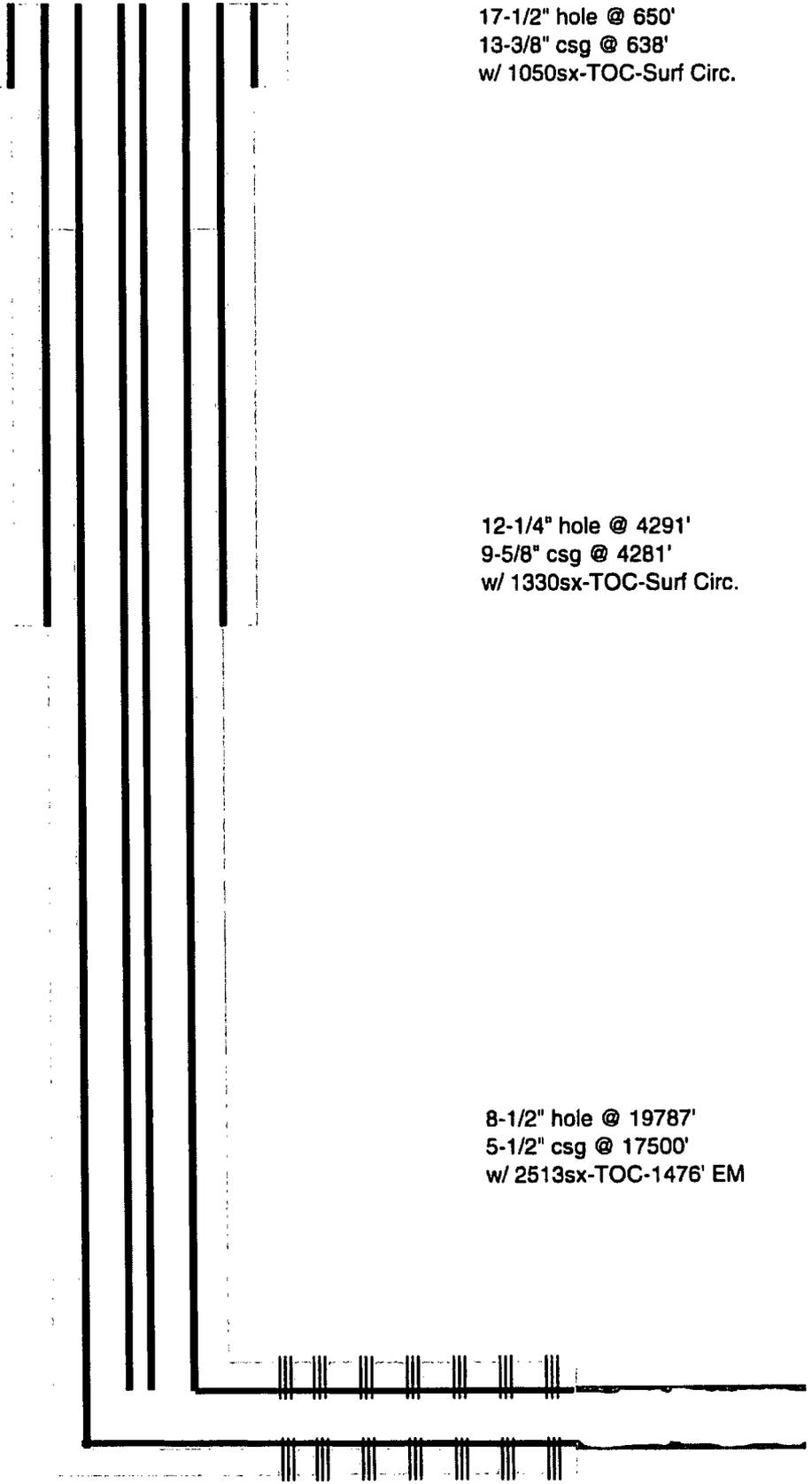
Pending BLM approvals will subsequently be reviewed and scanned



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd Department or agency of the United

(Instructions on page 2) **** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Nimitz MDP1 12 Federal Com 6H
API No. 30-015-44528



17-1/2" hole @ 650'
13-3/8" csg @ 638'
w/ 1050sx-TOC-Surf Circ.

12-1/4" hole @ 4291'
9-5/8" csg @ 4281'
w/ 1330sx-TOC-Surf Circ.

8-1/2" hole @ 19787'
5-1/2" csg @ 17500'
w/ 2513sx-TOC-1476' EM

2-3/8" tbg w/ gas lift @ 9780'

Perfs @ 9766-17399'
OH @ 17500-19787'

TD- 19787'M 10190'V