Form 3160-5 (Iane 2013)	DIS DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
S Do no aband	UNDRY ot use thi loned wei	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS On W drill or to re D) for such (-enter an	eld O rtesia	6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other						8. Well Name and No. AIRBUS 12 FEDERAL 2H		
2. Name of Operator COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM						9. API Well No. 30-015-39503-00-S1		
3a. Address3b. Phone No. (include Ph: 575-748-1549600 W ILLINOIS AVENUE MIDLAND, TX 79701Ph: 575-748-1549					e) 10. Field and Pool or Exploratory Area GREENWOOD			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 12 T19S R31E NWNW 330FNL 330FWL					EDDY COUNTY, NM			
12. CHECK	K THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISS	ION	TYPE OF ACTION						
🕅 Notice of Intent		🗖 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
-		Alter Casing		Iraulic Fracturing	🗖 Reclama		Well Integrity	
Subsequent Report		Casing Repair		v Construction	Recomp		🔀 Other Venting and/or Flari	
Final Abandonment	Notice	 Change Plans Convert to Injection 	D Plu	g and Abandon g Back	□ Tempor □ Water D	arily Abandon Disposal	ng	
testing has been complete determined that the site is COG OPERATING I	ed. Final At s ready for fi LC RESF	l operations. If the operation re- pandonment Notices must be fil- inal inspection. PECTFULLY REQUEST 1	ed only after all	requirements, includ	ing reclamation	n, have been completed ar	d the operator has	
FROM 10/31/18 TO	1/29/19.						D	
# OF WELLS TO FLARE: 2 AIRBUS 12 FED 3H: 30-015-42412 AIRBUS 12 FED 2H: 30-015-39503				RECEIVED				
BBLS OIL/DAY: 59 MCF/DAY: 120				Accepted for recur NOV 0 6 2018				
AIRBUS 12 FED 3H: 30-015-42412 AIRBUS 12 FED 2H: 30-015-39503 BBLS OIL/DAY: 59 MCF/DAY: 120 REASON: UNPLANNED MIDSTREAM CURTAILMENT							-SIA 0.0.9.	
14. I hereby certify that the		Electronic Submission #	PERATING L	LC, sent to the Ca	arlsbad	-		
Name (Printed/Typed) CATHY SEELY								
Signature (Electronic Submission)				Date 10/15/2018				
		THIS SPACE FO	R FEDER	L OR STATE	OFFICE U	SE	· · · · · · · · · · · · · · · · · · ·	
Conditions of approval, if any,	on Shepard d. Approval of this notice does	TilPetrol	eum E	ngineer Id Office	OCT 2 5 2018			
which would entitle the application	ant to condu						annu of the Ulaired	
States any false, fictitious or	fraudulent s	U.S.C. Section 1212, make it a statements or representations as	to any matter w	ithin its jurisdiction.	willfully to ma	ike to any department or a	gency of the United	
(Instructions on page 2) ** B	LM REVI	SED ** BLM REVISED) ** BLM R	EVISED ** BLN	I REVISED	** BLM REVISED) **	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.