Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM14124		
Do not use thi abandoned we	6. Ching Angee or Tribe Name						
	TRIPLICATE - Other ins	·	OCT		Shadnit or CA/Agree		
1. Type of Well  SQ Oil Well  Gas Well  Other					8. Well Name and No. MARQUARDT FEDERAL 15H		
2. Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail: yguerrero@cimarex.com					9. API Well No. 30-015-42471-00-S1		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
600 N MARIENFELD STE 600 MIDLAND, TX 79703	Ph: 432-620-1909			COTTONWOOD DRAW-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T25S R26E SESW 330FNL 1550FWL 32.090847 N Lat, 104.145982 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Dee	pen	Production (Start/Resume)		UWater Shut-Off	
Subsequent Report	Alter Casing		Iraulic Fracturing	Reclamation		U Well Integrity	
	Casing Repair		v Construction	C Recomp		Other Venting and/or Flari	
Final Abandonment Notice			g and Abandon g Back	and Abandon		ng	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Cimarex Energy Co. respectfu Federal 15H approximately 14	oandonment Notices must be fil inal inspection. Illy requests permission to	ied only after all o intermittent	requirements, includ	ing reclamatio	n, have been completed a	nd the operator has	
Wells: Marquardt Federal 15H 30-015-42471 Marquardt Federal 16H 30-015-42487					RECEIVED		
		A	ccented f	or reco	rd NOV 06 201	8	
		r		CD -			
NMOCD DISTRICT II-ARTESIA O.C.D. 11/7/18AB							
				JII II	·		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENE itted to AFMSS for process	ERGY COMPA	NY OF CO, sent t	o the Carlsb	ad		
Name (Printed/Typed) YANELI GUERRERO Title REGULATO				ATORY TE	MP		
Signature (Electronic S	Submission)		Date 10/17/20	018			
	THIS SPACE FO	DR FEDER	L OR STATE	OFFICE U	SE		
_Approved By/s/ Jonat	TitPetroleum Engineer OCT 2 5 2018						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Carlsbad Field Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2)	· · · · · · · · · · · · · · · · · · ·		<u></u>	· _,	<del>:</del>		
** BLM REVI	ISED ** BLM REVISEI	) ** BLM R	EVISED ** BLN	REVISE	) ** BLM REVISE[	) **	

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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

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- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.