Form 3162.5 (June 2015)

## **UNITED STATES**

FORM APPROVED

Di	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON ME	enter an	. [	4 If Indian Allattan on	Tribe Name		
apandoned we		ior such p		Artes				
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agreen	nent, Name and/or No.		
Type of Well     Oil Well					8. Well Name and No. SCOTER 6-31 FEDERAL COM 7H			
2. Name of Operator Contact: YANELI GUERRERO CIMAREX ENERGY COMPANY OF CO-Mail: yguerrero@cimarex.com					9. API Well No. 30-015-44806-00-X1			
3a. Address 600 N MARIENFELD STE 60 MIDLAND, TX 79703	3b. Phone No. (include area code) Ph: 432-620-1909			Field and Pool or Exploratory Area     WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 6 T25S R27E 410FSL 1090FWL 32.152901 N Lat, 104.234467 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize☐ Alter Casing	<ul><li>□ Deepen</li><li>□ Hydraulic Fracturing</li></ul>		☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report	Casing Repair	☐ New Construction		Recomplete		☐ Wen Integrity  ☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban		☐ Temporarily Abandon		Venting and/or Flari		
_	☐ Convert to Injection			☐ Water D	•	ng		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for following testing the complete complete completes. Cimarex Energy Co. respectfor FEDERAL COM 7h approximates	d operations. If the operation re bandonment Notices must be fil final inspection.	sults in a multipled only after all intermittently	e completion or recorrequirements, including the second of	impletion in a n ing reclamation OTER 6-31	ew interval, a Form 3160 , have been completed ar	-4 must be filed once		
					RECEIVED			
			Acc	epted for NMO 1117		<b>0 6</b> 2018 -ARTESIA O.C.D.		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For CIMAREX ENE itted to AFMSS for process	RGY COMPA	IY OF CO, sent to	the Carlsba	ď			
Name(Printed/Typed) YANELI GUERRERO			Title REGULATORY TEMP					
Signature (Electronic	(Electronic Submission) Date 10/24/2018				<u> </u>			
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE US	SE			
Approved By /s/ Jonathon Shepard		Title etroleum		oum F	ingineer	OGATE 2 6 2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Id Office			

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.