

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|------------------------------------|
| ¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710 | | ² OGRID Number 16696 |
| ³ Reason for Filing Code/ Effective Date - NW | | |
| ⁴ API Number 30-015-44498 | ⁵ Pool Name Cotton Draw Bone Spring | ⁶ Pool Code 13367 |
| ⁷ Property Code: 319776 | ⁸ Property Name: Nimitz MDP1 13 Federal Com | ⁹ Well Number: 2H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 12 | 24S | 30E | | 379 | SOUTH | 838 | EAST | EDDY |

¹¹ Bottom Hole Location **Top Perf- 164' FNL 1686' FEL** **Bottom Perf- 363' FSL 1690' FEL**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| O | 13 | 24S | 30E | | 197 | SOUTH | 1686 | EAST | EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code : P | ¹⁴ Gas Connection Date: 8/11/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|--|---------------------|
| | GREAT LAKES PETROLEUM TRANSPORTATION, LLC | O |
| 151618 | ENTERPRISE FIELD SERVICES, LLC NIMT OIL CONSERVATION ARTESIA DISTRICT NOV 02 2018 RECEIVED | G |
| | | |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| ²¹ Spud Date 3/15/18 | ²² Ready Date 8/9/18 | ²³ TD 15077'M 9953'V | ²⁴ PBDT 15007'M 9953'V | ²⁵ Perforations 10138-14911' | ²⁶ DHC, MC |
|------------------------------------|------------------------------------|------------------------------------|--------------------------------------|--|-----------------------|
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17-1/2" | 13-3/8" | 615' | 825 | | |
| 12-1/4" | 9-5/8" | 4309' | 1330 | | |
| 8-1/2" | 5-1/2" | 15062' | 2140 | | |
| | 2-7/8" | 9737' | N/A | | |

V. Well Test Data

| ³¹ Date New Oil 8/11/18 | ³² Gas Delivery Date 8/11/18 | ³³ Test Date 8/16/18 | ³⁴ Test Length 24 HRS. | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 950 |
|---------------------------------------|--|------------------------------------|--------------------------------------|-----------------------------|------------------------------------|
| ³⁷ Choke Size 58/128 | ³⁸ Oil 1516 | ³⁹ Water 3285 | ⁴⁰ Gas 2267 | | ⁴¹ Test Method F |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Jana Mendiola

Title:

Regulatory Specialist

E-mail Address:

janalyn_mendiola@oxy.com

Date:

10/31/18

Phone:

432-685-5936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Pending BLM approvals will subsequently be reviewed and scanned

ENTERED

**NM OIL CONSERVATION
ARTESIA DISTRICT**

NOV 02 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM82896 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator OXY USA INC. | | 7. Unit or CA Agreement Name and No. | |
| Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 8. Lease Name and Well No. NIMITZ MDP1 13 FEDERAL COM 2H | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | 9. API Well No. 30-015-44498 | |
| 3a. Phone No. (include area code) Ph: 432-685-5936 | | 10. Field and Pool, or Exploratory CORRAL DRAW; BONE SPRING | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 12 T24S R30E Mer NMP At surface SESE 379FSL 838FEL 32.226186 N Lat. 103.828375 W Lon Sec 13 T24S R30E Mer NMP At top prod interval reported below NWNE 164FNL 1686FEL 32.224700 N Lat. 103.831130 W Lon Sec 13 T24S R30E Mer NMP At total depth SWSE 197FSL 1686FEL 32.211180 N Lat. 103.831200 W Lon | | 11. Sec., T., R., M., or Block and Survey or Area Sec 12 T24S R30E Mer NMP | |
| 14. Date Spudded 03/15/2018 | | 15. Date T.D. Reached 06/18/2018 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/09/2018 | | 17. Elevations (DF, KB, RT, GL)* 3526 GL | |
| 18. Total Depth: MD 15077 TVD 9953 | | 19. Plug Back T.D.: MD 15007 TVD 9953 | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, CBL | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 615 | | 825 | 200 | 0 | |
| 12.250 | 9.625 L80 | 43.0 | 0 | 4309 | | 1330 | 430 | 0 | |
| 8.500 | 5.500 P110 | 20.0 | 0 | 15062 | | 2140 | 675 | 1430 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9737 | 9737 | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRINGS | 10138 | 14911 | 10138 TO 14911 | 0.370 | 576 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10138 TO 14911 | 7591458G SLICKWATER + 2000G 7.5% HCL ACID W/ 9210250# SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/11/2018 | 08/16/2018 | 24 | → | 1516.0 | 2267.0 | 3285.0 | | | GAS LIFT |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 58/128 | SI | 950.0 | → | 1516 | 2267 | 3285 | 1495 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #441995 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 4293 | 5162 | OIL, GAS, WATER | RUSTLER | 586 |
| CHERRY CANYON | 5163 | 6398 | OIL, GAS, WATER | SALADO | 911 |
| BRUSHY CANYON | 6399 | 8144 | OIL, GAS, WATER | CASTILE | 2840 |
| BONE SPRING | 8145 | 9125 | OIL, GAS, WATER | DELAWARE | 4266 |
| 1ST BONE SPRINGS | 9126 | 9864 | OIL, GAS, WATER | BELL CANYON | 4293 |
| 2ND BONE SPRINGS | 9865 | 9953 | OIL, GAS, WATER | CHERRY CANYON | 5163 |
| | | | | BRUSHY CANYON | 6399 |
| | | | | BONE SPRING | 8145 |

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9126'M
2ND BONE SPRINGS 9865'M

Logs were mailed 11/1/18.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #441995 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 10/31/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #441995 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NIMITZ MDP1 13 FEDERAL COM 2H9. API Well No.
30-015-4449810. Field and Pool or Exploratory Area
COTTON DRAW BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24S R30E Mer NMP SESE 379FSL 838FEL
32.226185 N Lat, 103.828375 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 7/4/18, RIH & clean out to PBTD @ 15007', pressure test csg to 9800# for 30 min, good test.
RIH & perf @ 14911-14761, 14715-14560, 14510-14359, 14303-14158, 14108-13958, 13904-13756,
13706-13552, 13505-13354, 13304-13153, 13103-12952, 12902-12751, 12701-12550, 12500-12349,
12299-12148, 12098-11947, 11897-11746, 11696-11545, 11495-11344, 11294-11143, 11093-10940,
10892-10741, 10691-10537, 10490-10339, 10289-10138' Total 576 holes. Frac in 24 stages w/ 7591458g
Slick Water + 2000g 7.5% HCl acid w/ 9210250# sand, RD Schlumberger 7/26/18. 9/30/18 RUPU, RIH &
clean out, POOH, RIH with 2-7/8" tbg & pkr set @ 9737', RIH w/gas lift, RD 10/2/18. Pump to clean
up and turn well over to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #441996 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

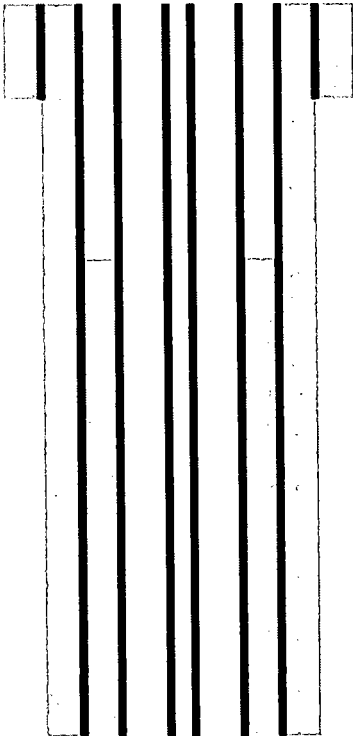
Office

Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person who
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Nimitz MDP1 13 Federal Com 2H
API No. 30-015-44498

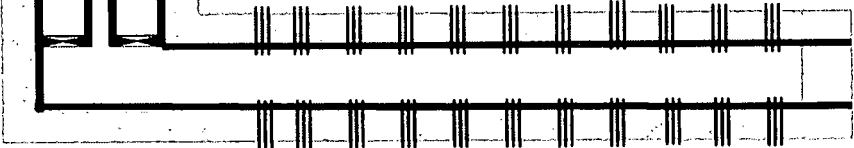


17-1/2" hole @ 650'
13-3/8" csg @ 615'
w/ 825sx-TOC-Surf Circ.

12-1/4" hole @ 4324'
9-5/8" csg @ 4309'
w/ 1330sx-TOC-Surf Circ.

8-1/2" hole @ 15077'
5-1/2" csg @ 15062'
w/ 2140sx-TOC-1430' CBL

2-7/8" tbg & pkr @ 9737'



Perfs @ 10138-14911' TD- 15077'M 9953'V