

Office

District I - (575) 393-6184 NM OIL CONSERVATION Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-44402

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

REMUDA NORTH 30 STATE

8. Well Number 121H

9. OGRID Number

005380

10. Pool name or Wildcat

WOLFCAMP 48-015-0-05 5233031K

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter L3 : 2280 feet from the SOUTH line and 555 feet from the WEST line  
Section 30 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3092' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

09/10/2018 to 09/14/2018

Spud well 09/10/2018. Drill 17 1/2 inch hole, TD at 416'. Run 13 3/8 inch, 54.5#, J55 casing set at 416'. Cement casing with 602 sxs (142 bbls) Class C cmt. Bump plug. Circ 21 sxs (5 bbl) cmt to surface. 24 hrs WOC, Test csg 1000 psi, 30 mins (good).

09/15/2018 to 9/27/2018

Drill 12 1/4 inch hole, TD at 9359'. Run 9 5/8 inch, 40#, HCL80 casing set at 9344'. Cement casing in two stages. DV tool set @ 3181'. Stage 1: 1664 sxs (565 bbls) POZ/C lead cmt and 517 (122 bbls) Class C tail cement. Bump Plug. Stage 2: 3612 sxs (1180 bbls) POZ/C lead cement and 279 sxs (66 bbls) Class C tail cmt.. Circulate 1003 sxs cement to surface. Test 9 5/8 casing to 1500 psi, 30 mins (good).

9/28/2018 to 10/13/18

Drill 8 3/4 hole to 9359-15135, then drill 8 1/2 hole from 15135-18655' (TD of well). Run 5 1/2 inch, 23#, P-110 casing set at 18645'. Cement with 805 sxs (422 bbls) Class H and 2022 sxs (558 bbls) Class H. Bump plug. Circulate 360 sxs (190 bbls) cement to surface. Rig Release at 10/13/2018.

Spud Date:

09/10/2018

Rig Release Date:

10/13/2018

ENTERED  
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 10/26/18

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-31-18

Conditions of Approval (if any):