

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

NOV 16 2018

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-005-64297</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. <b>Fee</b>	
7. Lease Name or Unit Agreement Name <b>Bandon Dunes</b>	
8. Well Number <b>2H</b>	
9. OGRID Number <b>371985</b>	
10. Pool name or Wildcat <b>Race Track; San Andres</b>	
4. Well Location Unit Letter <b>P</b> : <b>50</b> feet from the <b>S</b> line and <b>1310</b> feet from the <b>E</b> line Section <b>6</b> Township <b>10S</b> Range <b>28E</b> NMPM County <b>Chaves</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3848 GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Spud well @ 9 am 10/31/2018, NMOCD notified for spud and cement. Drill 12 1/4" surface hole to a TD of 693'. RU and run 9 5/8" 36 & 40 ppf J55 STC & LTC and set @ 688' w/ FC @ 645'. Circ through csg, RU and cmt w/ 200 sx of class C lead (13.5 ppg w/ 1.74 ft3/sx yield) tail w/ 200 sx class C neat (14.8 ppg, 1.34 ft3/sx yield). Circ 96 sx to surf. Bump plug, test csg to 600 psi over for 30 minutes, held good. Rls pressure, float held. WOC 24 hrs, NUBOP and test.

Drill 8 3/4" hole to pilot hole TD of 2682'. Run electric logs and sidewall cores. Set 400 sx class H cmt plug (17 ppg & 1.0 ft3/sx yield) from 1600' to 1033'. WOC 36 hrs, tag cmt at 1080' and dress off to 1400'. Build curve from 1400' to intermediate TD of 2672' md. Run 7" 26 ppf HCP110 LTC and set at 2672'. Cmt w/ 300 sx class C lead (12 ppg, 2.53 ft3/sx) followed by 450 sx class C tail (14.8 ppg, 1.33 ft3/sx yield). Bump plug to 500 psi over and csg held ok. Bleed pressure, float held, circ 200 sx cmt to surface. NMOCD notified, no witness. WOC total 18 hrs. Set slips, CO csg, NUWH and BOPE, test BOPE to 250 psi low, 3000 psi high, all good. Drilling 6 1/8" hole.

Spud Date:

10/31/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Petroleum Engineer**

DATE **11/15/2018**

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

**Geologist**

DATE **11-16-18**

Conditions of Approval (if any):