Office	ate of New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	ISERVATION DIVISION	30-015-33282 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ınta Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		APOLLO FEE
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator Marathon Oil Permian LLC		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 77056 LOVING; ATOKA, NORTH (GAS)		LOVING; ATOKA, NORTH (GAS)
4. Well Location Unit Letter 660 Geet from	om the line and	660 WEST line
Section 4 Towns		NMPM County EDDY
11. Elevation (S	how whether DR, RKB, RT, GR, etc., 3011' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COM	MPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: SHUT-IN	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Marathon Oil Permian LLC was informed by Enterprise Products Operating LLC that volumes from the well identified in Section 7 of this form will no longer be accepted due to infrastructure constraints. At this time Marathon has no way of knowing how long production from the subject		
will no longer be accepted due to infrastructure constraints. At this time Marathon has no way of knowing how long production from the subject well will be shut in. 37 9-5-2018. Enturuse us clocking to open line to Marathon a Couple of days lach morth. Note that the subject well will be shut in. 39 med - August, 2018 OCT 29 2018		
Margthon a couple a days each month.		
1	} '	NM OIL CONSERVATION ARTESIA DISTRICT
339 met - August, 2010		OCT 2 9 2018
,		
		RECEIVED
		
Spud Date: 3/24/2004	Rig Release Date:	
The second secon		11.11.6
I by certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Gennifer Van Curen TITLE Sr. Regulatory Compliance Representative DATE		
Jennifer Van Curen	ivancuren@mara	
Type or print name For State Use Only	_ E-mail address:	
	Accepted For R	Record DATE 11-16.2018
APPROVED BY:Conditions of Approval (if any):	_TITLENMOCD	DATE/ <i>I-10 -QU</i> /8