

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

RECEIVED

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 17 2018

Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.G.D. AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 005380
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 015-44279	⁵ Pool Name PURPLE SAGE - WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 318096	⁸ Property Name ROADHOUSE FEDERAL	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or Int no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	6	25S	29E		180	South	2040	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	24S	29E		2439	South	2063	East	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P.	O
	ENLINK	G

IV. Well Completion Data

²¹ Spud Date 5/6/18	²² Ready Date 8/22/18	²³ TD 17355 / 10046 18845	²⁴ PBT	²⁵ Perforations 10458-17184	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	540	816 - Curc		
12.25	9.625	9183	4546 4187 - Curc		
8.5	5.5	17355	2442 - Curc		
	2.875	9484 9405'			

V. Well Test Data

³¹ Date New Oil 9/16/18	³² Gas Delivery Date 9/16/18	³³ Test Date 9/30/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 960	³⁶ Csg. Pressure 616
³⁷ Choke Size 64/64	³⁸ Oil 1041	³⁹ Water 3490	⁴⁰ Gas 2734	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cheryl Rowell*
Printed name: CHERYL ROWELL
Title: REGULATORY COORDINATOR
E-mail Address: CHERYL_ROWELL@XTOENERGY.COM
Date: 10/12/18
Phone: 432-571-8205

OIL CONSERVATION DIVISION
Approved by: *Rusty Ken*
Title: *Business Ops Spec A*
Approval Date: 10-30-2018
Pending BLM approvals will subsequently be reviewed and scanned

11-19-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT II-ARTESIA

5. Lease Serial No.
O. G. M. M. 111533

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator XTO ENERGY Contact: CHERYL ROWELL
E-Mail: Cheryl_rowell@xtoenergy.com

3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432.571.8205

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 6 T25S R29E Mer NMP SWSE 180FSL 2040FEL 32.152461 N Lat, 104.021796 W Lon
 At top prod interval reported below Sec 6 T25S R29E Mer NMP SWSE 831FSL 2005FEL 32.154254 N Lat, 104.021664 W Lon
 At total depth Sec 31 T24S R29E Mer NMP NWSE 2439FSL 2063FEL 32.173190 N Lat, 104.021777 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. ROADHOUSE FEDERAL 2H
 9. API Well No. 30-015-44279
 10. Field and Pool, or Exploratory WILLOW LAKE-BONE SPRING
 11. Sec., T., R., M., or Block and Survey or Area Sec 6 T25S R29E Mer NMP
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 04/26/2018 15. Date T.D. Reached 05/21/2018 16. Date Completed D & A Ready to Prod. 08/30/2018 8-22-2018
 17. Elevations (DF, KB, RT, GL)* 2905 GL
 18. Total Depth: MD 17355 TVD 10046 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	540		816		0	
12.250	9.625 P-110	40.0	0	9183	586	487	4546	0580	cur
8.500	5.500 CYP-110	17.0	0	17355		2442		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9404							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9720		10458 TO 17184	0.300	2208	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10458 TO 17184	PERF & FRAC 46 STAGES USING 17,255,257 LBS PROPPANT, 47,599 GALS ACID, AND 14,787,514 GALS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/2018	09/30/2018	24	→	1041.0	2734.0	3490.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 960	616.0	→	1041	2734	3490	2626	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439405 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

