

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44597		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name BRANTLEY STATE COM 13 24 27 RB	
				6. Well Number: 206H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OCT 16 2018	
8. Name of Operator Matador Production Company				9. OGRID 228937 DISTRICT II-ARTESIA O.C.D.	
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240				11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	AH	13	24S	28E	
BH:	DE	13	24S	28E	
13. Date Spudded 3/31/18	14. Date T.D. Reached 4/30/18	15. Date Rig Released 5/4/18		16. Date Completed (Ready to Produce) 8/13/18	
17. Elevations (DF and RKB, RT, GR, etc.) 3087' GR					
18. Total Measured Depth of Well 9182'/14061'		19. Plug Back Measured Depth 14317' 14046		20. Was Directional Survey Made? Y	
21. Type Electric and Other Logs Run Gamma				22. Producing Interval(s), of this completion - Top, Bottom, Name 9587' - 13901'; Wolfcamp	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULPED
13.375	54.5#/J55	480	17.5	595/C	0
9.625	40#/J55	2521	12.25	846/C	0
7.625	29.7#/P110	0- 8450	8.75	760 200 TXI	0
7	29#/P110	8450- 9450	8.75	760 200 TXI	0
5.5	20#/P110	0- 8467	6.125	525/H	0
4.5	13.5#/P110	8467-14046 14061	6.125	525/H	0
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
N/A					No tbg.
26. Perforation record (interval, size, and number) 9587' - 13901'; 21 stages, 6 clusters/5 holes @ 0.33"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9587' - 13901'			12,642,374 lbs sand; fracture treated.		
PRODUCTION					
Date First Production 08/13/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/17/18	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1255	Gas - MCF 2092
Water - Bbl. 3656		Gas - Oil Ratio 1667			
Flow Tubing Press. --	Casing Pressure 1855	Calculated 24-Hour Rate	Oil - Bbl. 1255	Gas - MCF 2092	Water - Bbl. 3656
Oil Gravity - API - (Corr.) 46.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Juan Rodriguez	
31. List Attachments C-102 & plat, DS, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Engineering Tech	
E-mail Address amonroe@matadorresources.com				Date 10/15/18	

Provide tubing detail or request Tubing Exception extension

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2419/2422	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2462/2465	T. Morrison	
T. Drinkard	T. Bone Springs 5845/5860	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9167/9361	T. Bell Canyon	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology