

**NM OIL CONSERVATION**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

**ARTESIA DISTRICT**

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 16 2018  
Submit one copy to appropriate District Office

**RECEIVED**  AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Percussion Petroleum Operating LLC 919 Milam Street, Suite 2475 Houston, TX 77002		<sup>2</sup> OGRID Number 371755
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-44706	<sup>5</sup> Pool Name North Seven Rivers; Glorieta/Yeso	<sup>6</sup> Pool Code 97565
<sup>7</sup> Property Code 317243	<sup>8</sup> Property Name Huber Federal	<sup>9</sup> Well Number 7H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	34	19S	25E		558	South	1186	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	20S	25E		214	South	1156	East	Eddy

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
015694	Holly Frontler 2828 N. Harwood, Suite 1300 Dallas, TX 75201	O
36785	DCP Midstream 370 17 <sup>th</sup> Street, Suite 2500 Denver, CO 80202	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
5/5/18	7/30/18	8030' / 5581	7938'	3353'-7900'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	9-5/8"	1304'	560 (c/c)		
8-3/4"	7" <i>Tapcon</i>	0 - 2814'	<del>1825 (c/c)</del>		
8-3/4"	5.5" <i>Drilling</i>	2814 - 8030'	1825 (c/c)		
	2 7/8	2432'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
8/1/18	8/10/2018	9/13/18	24 hours		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	1356	2445	631 (mcf)		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ryan Barber*  
Printed name: Ryan Barber  
Title: Petroleum Engineer  
E-mail Address: ryan@percussionpetroleum.com  
Date: 11/16/18  
Phone: 979-292-6279

OIL CONSERVATION DIVISION  
Approved by: *Buster Allen*  
Title: *Business Ops Spec A*  
Approval Date: 11-19-2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 16 2018

RECEIVED

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

Bold\* fields are required.

*Baker Federal 7H*  
*30-015-44706*

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Completion Type*</b> New Well	
Operating Company Information	
<b>4. Company Name*</b> PERCUSSION PETROLEUM OPERATING LLC	
<b>5. Address*</b> 919 MILAM ST. SUITE 2475 HOUSTON TX 77002	<b>6. Phone Number*</b> 713-300-1853
Administrative Contact Information	
<b>7. Contact Name*</b> RYAN _ BARBER	<b>8. Title*</b> PETROLEUM ENGINEER
<b>9. Address*</b> 919 MILAM ST, SUITE 2475 HOUSTON TX 77002	<b>10. Phone Number*</b> 713-300-1853 _ <b>11. Mobile Number</b> _____
<b>12. E-mail*</b> ryan@percussionpetroleum.com	<b>13. Fax Number</b> _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>14. Contact Name*</b> _____	<b>15. Title*</b> _____
<b>16. Address*</b> _____ _____ _____	<b>17. Phone Number*</b> _____ _____ <b>18. Mobile Number</b> _____ <b>19. E-mail*</b> _____
<b>20. Fax Number</b> _____	<i>Pending BLM approvals will subsequently be reviewed and scanned</i> 
<b>21. Specify location using one of the following methods:</b> a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description	
<b>State*</b> NM	<b>County or Parish*</b> EDDY

Section 34	Township 19S	Range 25E	Meridian NEW MEXICO PRINCIPAL	
Qtr/Qtr SESE	Lot # —	Tract # —	N/S Footage 558 FSL	E/W Footage 1186 FEL
Latitude 32.611258	Longitude 104.467869	Metes and Bounds		

**Producing Interval Location**

22. Specify location or

Check here if the producing hole location is the same as the surface location.

<b>State*</b> NM	<b>County or Parish*</b> EDDY			
Section 3	Township 20S	Range 25E	Meridian NEW MEXICO PRINCIPAL	
Qtr/Qtr SWSE	Lot # —	Tract # —	N/S Footage 20 FSL	E/W Footage 1479 FEL
Latitude —	Longitude —	Metes and Bounds		

**Bottom Location**

23. Specify location or

Check here if the bottom hole location is the same as the surface location.

<b>State*</b> NM	<b>County or Parish*</b> EDDY			
Section 3	Township 20S	Range 25E	Meridian NEW MEXICO PRINCIPAL	
Qtr/Qtr SWSE	Lot # —	Tract # —	N/S Footage 20 FSL	E/W Footage 1479 FEL
Latitude —	Longitude —	Metes and Bounds		

**Lease and Agreement**

<b>24. Lease Serial Number*</b> NMNM31200	_____
<b>26. If Unit or CA/Agreement, Name and/or Number</b> _____	<b>27. Field and Pool, or Exploratory Area*</b> N.SEVEN RIVERS;GLOR-YESO

**Well**

<b>28. Well Name*</b> HUBER FEDERAL		<b>29. Well Number*</b> 7H		<b>30. API Number</b> 30-015-44706	
<b>31. Date Spudded</b> 05/05/2018	<b>32. Date T.D. Reached</b> 05/12/2018		<b>33. Date Completed</b> 07/30/2018		<b>34. Elevations (DF, RKB, RT, GL)</b> 3514 Ground Level
<input type="checkbox"/> Dry & Abandoned <input checked="" type="checkbox"/> Ready to Produce					
<b>35. Total Depth:</b> MD 8030 TVD 2975		<b>36. Plug Back Total Depth:</b> MD 7938 TVD 2977		<b>37. Depth Bridge Plug Set:</b> MD _____ TVD _____	
<b>38. Type Electric &amp; Other Mechanical Logs Run</b>			<b>39.</b>		

(Submit copy of each)

GR

Was Well Cored?  No  Yes (Submit Analysis)

Was DST run?  No  Yes (Submit Report)

Directional Survey?  No  Yes (Submit Copy)

40. Casing and Liner Record (Report all strings set in well)

Hole Size	Casing Size	Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks.	Slurry Vol. (BBL)	Cement Top	Amount Pulled
12.25	9.625	J55	36	0	1304	—	560	—	0	—
8.75	7	L80	32	0	2814	—	1825	—	0	—
8.75	5.5	L80	17	2814	8030	—	1825	—	0	—
—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—	—

41. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)
2.875	2432	—
—	—	—
—	—	—

42. Producing Intervals

Formation	Top (MD)	Bottom (MD)
A) YESO	3353	7900
B) _____	—	—
C) _____	—	—
D) _____	—	—

43. Perforation Record

Top	Bottom	Size	No. Holes	Perf. Status
3353	7900	0.42	1440	OPEN
—	—	—	—	—
—	—	—	—	—
—	—	—	—	—

44. Acid, Fracture, Treatment, Cement Squeeze, etc.

Top	Bottom	Amount and Type of Material
3353	7900	4,570,362 LBS OF SAND IN SLICKWATER
—	—	—
—	—	—
—	—	—

45. Production Method and Well Status for Production Intervals

Production Method Electric Pump Sub-Surface	Well Status Producing Oil Well
--	-----------------------------------

46. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
08/01/2018	09/13/2018	24	>>>>>	1356	631	2445	—	—
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
—	—	—	>>>>>	1356	631	2445	465	—

**47. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
_____	_____	_____	>>>>>	_____	_____	_____	_____	_____
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
_____	_____	_____	>>>>>	_____	_____	_____	_____	

**48. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
_____	_____	_____	>>>>>	_____	_____	_____	_____	_____
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
_____	_____	_____	>>>>>	_____	_____	_____	_____	

**49. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
_____	_____	_____	>>>>>	_____	_____	_____	_____	_____
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
_____	_____	_____	>>>>>	_____	_____	_____	_____	

**50. Disposition of Gas (Sold, used for fuel, vented, etc.)**

Sold

<b>51. Summary of Porous Zones (Include Aquifers):</b> Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				<b>52. Formation (Log) Markers</b>	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top (MD)
_____	_____	_____	_____	SAN ANDRES	876
_____	_____	_____	_____	GLORIETA	2511
_____	_____	_____	_____	YESO	2655
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

**53. Additional remarks (include plugging procedure):**

54. Indicate which items have been attached by placing a check in the appropriate boxes:  
 Electrical/Mechanical Logs (1 full set req'd.)       Geologic Report    DST Report    Directional Survey  
 Sundry Notice for plugging and cement verification    Core Analysis    Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

<b>55. Name</b> RYAN _ BARBER	<b>56. Title</b> PETROLEUM ENGINEER
<b>57. Date*</b> (MM/DD/YYYY) 10/30/2018 <input type="text" value="Today"/>	<b>58. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i> 

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation		
59. Transaction	60. Date Sent	61. Processing Office

Section 3 - Internal Review #1 Status		
62. Review Category	63. Date Completed	64. Reviewer Name
65. Comments		

Section 4 - Internal Review #2 Status
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66. Review Category	67. Date Completed	68. Reviewer Name
69. Comments		

Section 5 - Internal Review #3 Status		
70. Review Category	71. Date Completed	72. Reviewer Name
73. Comments		

Section 6 - Internal Review #4 Status		
74. Review Category	75. Date Completed	76. Reviewer Name
77. Comments		

Section 7 - Final Approval Status			
78. Disposition	79. Date Completed	80. Reviewer Name	81. Reviewer Title
82. Comments			

### INSTRUCTIONS

**GENERAL:** This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wellson Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

**ITEMS 24, 22, and 23:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

**ITEM 34:** Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**ITEM 40:** Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

**PRIVACY ACT**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling completing/recompleting and operations on an oil and gas lease.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 60 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), MS 401 LS, 1849 C Street, N.W., Washington, D.C. 20240.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 19 2018

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.

Bold\* fields are required.

*Huke Federal 7 H  
30-015-44706*

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Hydraulic Fracturing
Operating Company Information	
<b>5. Company Name*</b> PERCUSSION PETROLEUM OPERATING	
<b>6. Address*</b> 919 MILAM ST., SUITE 2475  HOUSTON TX 77002	<b>7. Phone Number*</b> 713-300-1853
Administrative Contact Information	
<b>8. Contact Name*</b> RYAN _ BARBER	<b>9. Title*</b> PETROLEUM ENGINEER
<b>10. Address*</b> 919 MILAM ST., SUITE 2475  HOUSTON TX 77002	<b>11. Phone Number*</b> 713-300-1853 _
	<b>12. Mobile Number</b> _____
<b>13. E-mail*</b> ryan@percussionpetroleum.com	<b>14. Fax Number</b> _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____
	<b>19. Mobile Number</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____
Lease and Agreement	
<b>22. Lease Serial Number*</b> _____	

*Pending BLM approvals will  
subsequently be reviewed  
and scanned*

*Was not submitted  
with to completion paperwork  
ry*

NMNM31200

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area\*  
N.SEVEN RIVERS;GLOR-YESO

County and State for Well

26. County or Parish, State\*

EDDY NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
- b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

<b>Well Name*</b> HUBER FEDERAL		<b>Well Number*</b> 7H	<b>API Number</b> 30-015-44706
<b>Section</b> 34	<b>Township</b> 19S	<b>Range</b> 25E	<b>Meridian</b> NEW MEXICO PRINCIPAL
<b>Qtr/Qtr</b> SESE	<b>N/S Footage</b> 558 FSL		<b>E/W Footage</b> 1186 FEL
<b>Latitude</b> 32.611258	<b>Longitude</b> 104.467869	<b>Metes and Bounds</b>	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Perforate well from 3353'-7900' and frac w/ 4,570,362 lbs of sand in slickwater

I hereby certify that the foregoing is true and correct.

<b>29. Name*</b> RYAN _ BARBER	<b>30. Title</b> PETROLEUM ENGINEER
<b>31. Date* (MM/DD/YYYY)</b> 11/19/2018 <input type="button" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i> 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Section 2 - System Receipt Confirmation**

33. Transaction _____	34. Date Sent _____	35. Processing Office _____
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**Section 3 - Internal Review #1 Status**

36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
39. Comments		

**Section 4 - Internal Review #2 Status**

40. Review Category _____	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

**Section 5 - Internal Review #3 Status**

44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

**Section 6 - Internal Review #4 Status**

48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

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### Section 7 - Final Approval Status

52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

\* This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240