

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44743 44743 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name BRANTLEY STATE COM 13 24 27 RB 6. Well Number: 211H <div style="text-align: right;">RECEIVED</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Matador Production Company		9. OGRID 228937 OCT 16 2018								
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat <div style="text-align: right;">DISTRICT II-ARTESIA O.C.D.</div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	24S	28E	A1	662	N	187	W	EDDY
BH:	D	13	24S	27E	0	555	N	244	W	EDDY
13. Date Spudded 04/10/18	14. Date T.D. Reached 04/23/18		15. Date Rig Released 04/26/18		16. Date Completed (Ready to Produce) 08/13/18			17. Elevations (DF and RKB, RT, GR, etc.) 3090' GR		
18. Total Measured Depth of Well 9267'/14388'			19. Plug Back Measured Depth 14385'			20. Was Directional Survey Made? Y		21. Type Electric and Other Loss Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9674' - 14241'; Wolfcamp							Cement in hole 14388' - 14385' <div style="text-align: right;">14385</div>			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PU	
13.375	54.5#/J55		484'		17.5		592/C		0	
9.625	40#/J55		2511'		12.25		849/C		0	
7.625	29.7#/P110		0 - 8738'		8.75		778/TXI		0	
7	29#/P110		8738 - 9644'		8.75		778/TXI		0	
5.5	20#/P110		0 - 8712'		6.125		526/H		0	
4.5	13.5#/P110		8712 - 14385' 14388'		6.125		526/H		0	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER	
No liner						No tbg				
26. Perforation record (interval, size, and number) 9674' - 14241'; 21 stages, 8 clusters/4 holes @ 0.33"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9674' - 14241'		13,309,960 lbs sand; fracture treated.		
28. PRODUCTION										
Date First Production 08/13/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Prod.			
Date of Test 08/16/18	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 541	Gas - MCF 842	Water - Bbl. 1698	Gas - Oil Ratio 1556			
Flow Tubing Press. ---	Casing Pressure 1450	Calculated 24-Hour Rate	Oil - Bbl. 541	Gas - MCF 842	Water - Bbl. 1698	Oil Gravity - API - (<i>Corr.</i>) 46.3				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Eymarth Rodriguez			
31. List Attachments C-102 & plat, DS, logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Ava Monroe			Printed Name		Title			Date		
E-mail Address amonroe@matadorresources.com			Ava Monroe		Sr. Engineering Tech			10/15/18		

Provide tubing detail or request Tubing Exception

ex-fms 67

1 2 3 4

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5966'/6002'	T. Todilto	
T. Abo	T. Lamar: 2455'/2455'	T. Entrada	
T. Wolfcamp 9211'/9317'	T. Bell Canyon: 2497'/2497'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology