June 2015)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	OMB N	APPROVED 10. 1004-0137 anuary 31, 2018
SUND			5. Lease Serial No. 6 Control Control No. 7	
Do not us abandoned	RY NOTICES AND REPO te this form for proposals to well. Use form 3160-3 (AF	o drill or to re-enter an PD) for such prongsats.	6. If Indian, Allottee	or Tribe Name
	TIN TRIPLICATE - Other ins	<u> </u>	7. If Unit or CA/Agre	ement, Name and/or
1. Type of Well			8. Well Name and No ANGELL 6 FEDE	
Contact: ERIN WORKMA			9. API Well No.	
	UCTION CONE-Mail: Erin.work		30-015-29380-0 10. Field and Pool or	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7970	96752 Wildcat Jak	way lises la
	Sec., T., R., M., or Survey Descriptio	n)	11. County or Parish,	Ŭ
Sec 6 T20S R28E NWSW 1980FSL 660FWL			EDDY COUNT	Y, NM
12. CHECK TH	E APPROPRIATE BOX(ES	) TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	U Water Shut-O
_	Alter Casing	Hydraulic Fracturing	Reclamation	🗖 Well Integrit
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other
Final Abandonment Noti		Plug and Abandon	Temporarily Abandon	
	Convert to Injection		□ Water Disposal g date of any proposed work and appro	
following completion of the inv testing has been completed. Fi	nal Abandonment Notices must be f	results in a multiple completion or reco	A. Required subsequent reports must be ompletion in a new interval, a Form 31 ling reclamation, have been completed	60-4 must be filed
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production	nal Abandonment Notices must be f y for final inspection. n Co., LP respectfully request	results in a multiple completion or reco	ompletion in a new interval, a Form 31 ling reclamation, have been completed ucing. We	60-4 must be filed
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11	nal Abandonment Notices must be f y for final inspection. n Co., LP respectfully request	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ	ompletion in a new interval, a Form 31 ling reclamation, have been completed ucing. We	60-4 must be filed
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017.	nal Abandonment Notices must be f y for final inspection. n Co., LP respectfully request	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ	ompletion in a new interval, a Form 310 ling reclamation, have been completed ucing. We e as of <b>RECEIVED</b>	60-4 must be filed
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16	nal Abandonment Notices must be f y for final inspection. n Co., LP respectfully reques regain production on the An	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ gell 6 Federal 1 Well. RTP date	ompletion in a new interval, a Form 31 ling reclamation, have been completed ucing. We	60-4 must be filed
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16	nal Abandonment Notices must be f y for final inspection. n Co., LP respectfully reques regain production on the An	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date	ompletion in a new interval, a Form 310 ling reclamation, have been completed ucing. We e as of <b>RECEIVED</b>	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16	nal Abandonment Notices must be f y for final inspection. n Co., LP respectfully reques regain production on the An	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ gell 6 Federal 1 Well. RTP date	AUG 0 <sup>.7</sup> 7 2018	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the An <b>Accept</b> oing is true and correct. Electronic Submission For DEVON ENER	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD	Il Information System t to the Carlsbad	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is read Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the An <b>Accept</b> oing is true and correct. Electronic Submission For DEVON ENER	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD	Il Information System t to the Carlsbad	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is read Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the Any Accept oing is true and correct. Electronic Submission For DEVON ENER Committed to AFMSS for proc	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD	Il Information System to the Carlsbad 0 07/25/2018 (17DLM1344SE)	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is read Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0 14. Thereby certify that the forego Name (Printed/Typed) ERIN	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the Any Accept oing is true and correct. Electronic Submission For DEVON ENER Committed to AFMSS for proc	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD	Il Information System to the Carlsbad 07/25/2018 (17DLM1344SE) ATORY COMPLIANCE PROF.	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0 14. I hereby certify that the forego Name (Printed/Typed) ERIN	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the Any Accept oing is true and correct. Electronic Submission For DEVON ENER Committed to AFMSS for proc I WORKMAN	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD	Il Information System to the Carlsbad 07/25/2018 (17DLM1344SE) ATORY COMPLIANCE PROF.	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0 14. I hereby certify that the forego Name (Printed/Typed) ERIN	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the Any Accept oing is true and correct. Electronic Submission For DEVON ENER Committed to AFMSS for proc I WORKMAN ronic Submission) THIS SPACE F	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD #428526 verified by the BLM We GY PRODUCTION COM LP, sent ressing by PRISCILLA PEREZ or Title REGUL Date 07/24/2 COR FEDERAL OR STATE	Il Information System to the Carlsbad 07/25/2018 (17DLM1344SE) ATORY COMPLIANCE PROF.	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0 14. I hereby certify that the forego Name (Printed/Typed) ERIN Signature (Elect Approved By_ACCEE Conditions of approval, if any, are a sertify that the applicant holds legal	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the Any Accept oing is true and correct. Electronic Submission For DEVON ENER Committed to AFMSS for proc I WORKMAN ronic Submission) THIS SPACE F PTED	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD #428526 verified by the BLM We GY PRODUCTION COM LP, sent ressing by PRIS CILLA PEREZ or Title REGUL Date 07/24/2 FOR FEDERAL OR STATE JONATHO TitlePETROLE	Il Information System to the Carlsbad or/25/2018 (17DLM1344SE) ATORY COMPLIANCE PROF.	60-4 must be filed and the operator has
following completion of the in- testing has been completed. Fi determined that the site is ready Devon Energy Production performed intervention to 01/17/2017. BOPD 11 MCFPD 16 Water 0 14. I hereby certify that the forege Name (Printed/Typed) ERIN Signature (Elect Approved By ACCEE Conditions of approval, if any, are a sertify that the applicant holds legal which would entitle the applicant to	nal Abandonment Notices must be f y for final inspection. In Co., LP respectfully request regain production on the And Accept oing is true and correct. Electronic Submission For DEVON ENER Committed to AFMSS for proc I WORKMAN ronic Submission) THIS SPACE F DIED	results in a multiple completion or reco filed only after all requirements, includ ts a well status change to produ- gell 6 Federal 1 Well. RTP date ted For Record NMOCD #428526 verified by the BLM We GY PRODUCTION COM LP, sent cessing by PRISCILLA PEREZ on Title REGUL Date 07/24/2 COR FEDERAL OR STATE sont warrant or he subject lease Office Carlsba	Il Information System to the Carlsbad or/25/2018 (17DLM1344SE) ATORY COMPLIANCE PROF.	60-4 must be filed and the operator has .C.D. Date 07/26

## Revisions to Operator-Submitted EC Data for Sundry Notice #428526

	• • • • •	
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RESUME SR	RESUME SR
Lease:	NMNM96212	NMNM96212
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKC, OK 73102 Ph: 405-552-7970	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102 Ph: 405 552 6571
Admin Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com	ERIN WORKMAN REGULATORY COMPLIANCE PROF E-Mail: Erin.workman@dvn.com
	Ph: 405-552-7970	Ph: 405-552-7970
Tech Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin workman@dvn.com
	Ph: 405-552-7970	Ph: 405-552-7970
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	FADEAWAY CISCO CANYON	ANGELL RANCH
Well/Facility:	ANGELL 6 FEDERAL 1 Sec 6 T20S R28E Mer NMP NWSW 1980FSL 660FWL	ANGELL 6 FEDERAL 1 Sec 6 T20S R28E NWSW 1980FSL 660FWL

ALL STATE TO A DECK STATE