

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**OOD Artesia**Lease Serial No.  
INLC055958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
STEVENS B 32. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com9. API Well No.  
30-015-33132-00-S13a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817.583.873010. Field and Pool or Exploratory Area  
CEDAR LAKE-GLORIETA-YESO  
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E SWNW 2260FNL 990FWL  
32.500749 N Lat, 103.554875 W Lon

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Hydraulic Fracture |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/10/18 - MIRU W/O Unit

GC 8-10-18  
Accepted for record - NMOCD

RECEIVED

7/12/18 - PERF @ 5007, 5023, 5073, 5083, 5095, 5105, 5131, 5174, 5187, 5292, 5299, 5312, 5321, 5328, 5339, 5383, 16 INTERVALS @ 2SPF 32 HOLES.

AUG 07 2018

7/13/18 - BREAK CIRCULATION &amp; SPOT 250 GAL OF 15% NEFE ACROSS PERFS, SET PKR @ 4954' DISTRICT II-ARTESIA O.C.D. W/2500 GAL OF 15% NEFE &amp; 64 BALL SEALERS.

7/16/18 - FRAC DOWN 7" 23# K55 PROD CSG W/ 5 1/2" LINER TOP @ 4109' TO TD. FRAC UPPER BLINBRY W/ 562,548 GALS OF SLICKWATER W/30,410# OF 100 MESH @ 1#/GAL, 205,166# 40/70 @ 0.10#/GAL - 2.00#/GAL, 36,479# OF 40/70 SLC @ 1.75#/GAL - 2.0#/GAL. PMP 568 GALS OF SCALE INHIB THROUGH OUT THE FRAC. SPOT 2000 GALS OF 15% HCL ACROSS PADDOCK IN FLUSH. SET RBP @ 4971'. TEST RBP TO 2000 PSI &amp; HELD. PERF @

11-11-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429444 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2018 (18PP2393SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/31/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 1 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RIP 8-16-18.

**Additional data for EC transaction #429444 that would not fit on the form**

**32. Additional remarks, continued**

4579, 4586, 4592, 4602, 4614, 4627, 4657, 4669, 4715, 4719, 4726, 4752, 4791, 4797, 4803, 4812, 4820, 4828, 4845, 4858, 4865, 21 INTERVALS @ 1 SPF 21 HOLES. PERF @ 4871, 4878, 4883, 4898, 4901, 4910, 4931, 7 INTERVALS @ 2SPF 14 HOLES. FRAC PADDOCK W/ 556,038 GALS OF SLICK WATER WITH 28,623# OF 100 MESH @ 1#/GAL, 201,344# OF 40/70 @ 0.10#/GAL - 2.00#/GAL, 40,062# OF 40/70 SLC @ 1.75#/GAL - 2.00#/GAL. PMP 555 GALS OF SCALE INHIB THROUGH OUT FRAC.

7/18/19 - Install 181 JTS 2 7/8" PROD TBG at 5757.36'.

7/19/19 - 1.66 BO, 23 MCF, 582 BLW, 260#TBG, 48#CSG, 53 HZ.

7/29/18 - 24 Hr test - 34.97 BO, 98 MCF, 705 BLW, 170#TBG, 31#CSG,