Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-44403
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR MICE OF SERVATION)			7. Lease Name or Unit Agreement Name REMUDA SOUTH 30 STATE
PROPOSALS.)	ARTE	SIA DISTRICT	8. Well Number 111H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	1 10 0010	9. OGRID Number
XTO ENERGY, INC.	NU	V 19 2018	005380
3. Address of Operator	5		10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLD		ECEIVED	WOLFCAMP
4. Well Location Unit Letter E	22.79 : 2289 feet from the NO	RTH line and	585 643 feet from the WEST line
Section 30	Township 23S	Range 30E	
Section 30	11. Elevation (Show whether Di	9	
		FGL 3112	Annual Control of the
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
	☐ CHANGE PLANS ☐	COMMENCE DR	ILLING OPNS.⊠ PAND A □
	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion SPUD DATE: 09/11/2018			
OI OD DITTO. VALUE OF			
09/11/2018 TO 09/13/2018 Spud well. Drill 17 1/2 inch hole, TD at 375 ft. Run 13 3/8 inch, 54.5#, J-55 casing set at 375 ft. Cement casing with 600 sxs Class C cmt.			
Bump plug. Circ 28 sxs cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).			
Zump prug. ene ze une entre entre en est, este esg este per, est est, est,			
09/13/2018 to 09/24/2018 Divining the second of the secon			
Drill 12 1/4 inch hole, TD at 9375 ft. Run 9 5/8 inch, 40#, HCL80 casing set at 8527 ft. Cement casing in two stages. DV tool set @ 3206 ft. Stage 1: 1240 sxs Class POZ/C, 545 Sxs Class C cmt, Bumped plug, Open DV tool. Circ 331 bbls cmt to surface, Ran 2 nd stage cmt:			
2415 sxs Class POZ/C followed by 285 sxs Class C cmt. Circ 251 bbls cmt to surface. Cut csg, install pack off and test to 3400 psi.			
Release Rig 09/24/2018, suspend reports pending drilling of production hole scheduled 11/27/18. Move we large may hole			
		09/24/2018	y y
Spud Date: 09/11/2018	Rig Release I	Date: 09/24/2018	•
		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Church TITLE Regulatory Coordinator DATE 11/19/2018			
Type or print name Cheryl Rowell E-mail address: cheryl rowell@xtoenergy.com PHONE: 432-571-8205			
For State Use Only			
APPROVED BY: Kustin VIII Susuals Approved DATE 11-19-2018			
Conditions of Approval (if any)	5		
Conditions of rippiotogi (it air)	•		