Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIORCED-ARTESIA

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

NMNM 02860

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th abandoned we	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM 71016 X			
1. Type of Well X Oil Well	8. Well Name and No.			
2. Nameof Operator Bass Enterprises Product	UUU-MATER	Poker Lake Unit #260		
3a. Address	o.(include area code)	30-015-34463		
P. O. Box 2760 - Midlan		683-2277	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec	Nash Draw - Delaware			
NWSW, UL L, 1830' FSL Lat - N 32.215417 deg, Lo	11. County or Parish, State Eddy New Mexico			
12. CHECK AF	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen AlterCasing FractureT Casing Repair New Cond Change Plans Plug and A Convert to Injection Plug Back	Struction Recomplete Abandon Temporarily Ab	Well Integrity OtherDrilling	
following completion of the intesting has been completed. Fir determined that the site is ready Spudded well at 5:00 pm 5/8", 32#, K-55, STC cast + 3% S1 + 6% D20 + 1/4 2% S1 tail (14.8 ppg, yld 357'. Topped out with 7 Neat. WOC 36 hrs. Test Ran 36 jts 5-1/2", 17# ar Cemented with 875 sx L 0.03 gps M45 + 0.04 gps D153 + 2 pps D24 + 0.05 ppg, yld 2.23). TOC by to Released rig at 1:00 am	volved operations. If the operation results in a munal Abandonment Notices shall be filed only after y for final inspection.) In CST on 4/2/06. Drilled 12-1/4" hasing set at 871'. Cemented with 2 pps D130 lead (12.6 ppg, yld 1.9 1.32). No returns. Ran 1" pipe docement plugs (5) 255 sx, (1) 50 streaming to 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the casing to 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete + 2 pps D153 + 2 pps D2 stream to 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete + 2 pps D153 + 2 pps D2 stream to 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete + 2 pps D153 + 2 pps D2 stream to 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 1000 psi for 30 min. Drind 158 jts 15.50# J-55 LTC casing the crete the property of 158 jts 15.50# J-55 LTC casing the crete the property of 158 jts 15.50# J-55 LTC casing the crete the property of 158 jts 15.50# J-55 LTC casing the crete the property of 158 jts 15.50# J-55 LTC casing the crete the property of 158 jts 158	Itiple completion or recompletion all requirements, including reclars ole to 872'. Ran 20 jts 875 sx 35:65 Poz Class Cown backside, tagged ax, & (1) 85 sx of Class Co	ACCEPTED FOR RECORD MAY - 1 2006	
Name (Printed/Typed)				
Annette Childers		Title Administrative Assistant		
Signature Onnatt	e Children	Date 04/21/2006		
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE	
Approved by		Title	Date	
certify that the applicant holds lega which would entitle the applicant	·	ant or lease Office		
	tle 43 U.S.C. Section 1212, make it a crime for a fullent statements or representations as to any		to make to any department or agency of the United	

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company _	BASS ENTERPRIS	ES	Lease	POKER LAKE UNIT	Well#	260
Field			County	EDDY	State	NEW MEXICO
Survey Date	4/19/2006		Time	21:06	Company Rep.	ROGER PRUITT
		Top of Cem	ent	3900		
		Total Depth	1	7612		
		Zero @		GL		
		Plug Down (Q	4/18/06 @ 21:00		
		Casing Size		5 1/2		
		Hole Size		7 7/8		
		Sacks of Cer	ment	875 + 225		
		Ran By		C. HOMER		
		Calculated B	у	C. KENNEDY		

TEMPERATURE SURVEY REPORT

