

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-34607

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
ORANGE COMET

8. Well Number 1H

9. OGRID Number 5898

10. Pool name or Wildcat
COTTONWOOD CREEK; WOLFCAMP (GA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
David H. Arrington Oil & Gas, Inc3. Address of Operator PO Box 2071
Midland, TX 79702

4. Well Location

Unit Letter O : 400 feet from the S line and 1880 feet from the E line
Section 35 Township 17S Range 23E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3916 GR, 3934 KBPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ACIDIZE And PERF ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-26-06

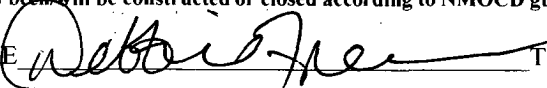
RU Petroplex acid equipment. Circ. 1,000 gals. 15% DINE HcL, bottom of tbq. @ 8,400'. Test csg. to 5,000 psi, held pressure 10 mins. Spot 4,000 gals. triple inhibited 15% NeFe HcL @ 8,400'. RD Petroplex. POOH w/tbg., bit, & scraper.

04-27-06

RIH w/E. M. Hobbs TCP gun assembly. Loaded 6 SPF, 60 degree phasing, 0.42" dia. hole, 37.2" penetration. Perfs. @ 8,390 (8 holes), 8,290' (8 holes), 8,170' (8 holes), 8,050' (8 holes), 7,900' (8 holes), 7,810' (8 holes), total 48 shots. Test lines 5,985 psi. Pumped down csg. w/2% KCL, pressure csg. 1st gun fired @ 3,079 psi. Increase rate to 15 bbls. acid in form. @ 11.9 BPM, 3,771 psi. Continue pumping 18.6 BPM, 2,400 psi csg., 1,346 psi tbq. Pumped 4,000 gals. 15% NeFe HcL into formation. Over flush 20 bbls., ISIP 1,210 psi, in 5 mins. 1,137 psi, in 10 mins. 1,113 psi, in 15 mins. 1,088 psi. Bleed off pressure. POOH LD work string, & TCP guns. All guns fired.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Agent

DATE

Type or print name Debbie Freeman

E-mail address: debbie@arringtonoil.com

Telephone No. (432)682-6685

For State Use Only

APPROVED BY: FOR RECORDS ONLY

TITLE

DATE

Conditions of Approval (if any):

MAY 03 2006