Submit I Copy To Appropriate District ONSERVATION tate of New Mexico Office District I – (575) 393-6161 ARTESIA DISTRICTED, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 NOV 19 2018				Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 ARTESIA DISTIBLE 189, Witherais and Natural Resources				WELL API NO.	Nevised July 10, 2015
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 NOV 1 9 2018 811 S. First St., Artesia, NM 88210 OLL CONSERVATION DIVISION				30-015-44400	
			s Dr.	5. Indicate Type of Lease STATE FEE	
1000 Ric Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 RECEIVED Santa Fe, NM 87505			05	6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM		•		5. 5.a.5 5 5. 5. 5. 5	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name REMUDA NORTH 30 STATE	
PRGPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Weil Number 111H	
2. Name of Operator				9. OGRID Number	
XTO ENERGY, INC.				005380	
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707				10. Pool name or Wildcat WOLFCAMP	
4. Well Location Unit Letter L: 2280 feet from the SOUTH line and 585 feet from the WEST line					
Section 30			ange 30E	NMPM	County EDDY
Section 50		(Show whether DR, R	. •	14(4)11(4)	County EDD 1
		3093 G	•		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:			OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion					
08/252018 to 08/28/2018					
Spud well. Drill 17 1/2 inch hole, TD at 415 ft. Run 13 3/8 in., 54.5 lb, J55 casing set at 415 ft. Cement casing with 729 sxs Class C cmt.					
Bump plug. Circ cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).					
08/28/2018 to 10/15/2018					
Drill 12 1/4 in. hole, TD at 9355 ft., Run 9 5/8 in., 40lb, HCL80 csg set at 9340 ft. Cement casing in two stages. DV tool set @ 3187					
Stage 1: 1732 sxs POZ C lead cmt and 517 sxs Class C tail cement. Open DV tool. Pump Stage 2: 3221 sxs POZ C lead cement and 279					
sxs Class C tail cmt. Bump Plug. Circ cmt to surface. WOC, Test 9 5/8 casing to 1500 psi, 30 mins (good).					
10/15/2018 to 10/31/2018					
Drill 8 3/4 hole to 10625ft, Drill 8 ½ hole to 18325 (TD of well). Run 5 1/2 inch, 23 lb, CYP-110 casing set at 18315 ft. Cement 2802 sxs					
Class H cmt. Bump plug. Circ cmt to surface. Rig Release at 10/31/2018.					
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Spud Date: 8/25/2018		Rig Release Date	: 10/31/2018		·
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Charyl Rowell TITLE Regulatory Coordinator DATE 11/14/18					
TITLE REGulatory Coordinator DATE 11/14/18					
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Type or print nameCheryl I			-	xtoenergy.com PHO	
Type or print name Cheryl I For State Use Only			-		
			: cheryl_rowell@	xtoenergy.com PHO	