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Submit 1 Copy To Appropriate District	State of New Mex	dico	Form C-103			
Office	Energy, Minerals and Natur	Revised July 18, 2013				
<u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283		WELL API NO. 30-015-45034				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
District III (505) 334-6178	1220 South St. Fran	cis Dr.	STATE FEE F			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTIO	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FO	R SUCH	RUSTLER BREAKS SWD			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other NW OIL CO	DNSERVATIO	8. Well Number 006			
2. Name of Operator Black River Water Manageme	ent Company, LLD		9. OGRID Number 371287			
3. Address of Operator	NOV	19 2018	10. Pool name or Wildcat			
5400 LBJ Freeway, Ste. 1500), Dallas, TX 75240		SWD;DEVONIAN			
4. Well Location	REC	EIVED	_			
Unit Letter H ::		line and	726feet from the Eline			
Section 5	Township 24S Ra	nge 28E	NMPM County EDDY			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
	3045' GR					
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF IN			BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	іт јов 🔲			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	_		-			
OTHER: Change to	cement/casing program					
 Describe proposed or comp of starting any proposed we proposed completion or rec 	ork). SEE RULE 19.15.7.14 NMA(pertinent details, ai C. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of			
Please see attached table for	change in Surface Casing Depth	n from 610 to 400). This change was made based on geologic			
information and nearby offset	wells casing depths.					
Also on the attached table ple	ase see the change in Intermed	iate 2 Casing De	pth from 10,700 to 10,500' MD. Everything el			
remained the same on this ca						
remained the same on this ca	sing sumg.					

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Spud Date:	Rig Release Date:	

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alva Monroe	TITLE_Sr. Engineering Tech	_DATE	11/19/18
Type or print nameAva Monroe	E-mail address: amonroe@matadorresources.		972-371-5218
APPROVED BY: Conditions of Approval (if any):			11/19/18

Well Name: Rustler Breaks SWD #6						API No.	30-015-45034			
STRING	FLUID TYPE		CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT		EST TOC
SURF	Fresh Water	26	20	K-55	94.00	400	0	877	Ċ	0
INT 1	Brine	18.125	16	N-80	84.00	2600	0	1400	С	0
INT 2	Cut Brine	14.75	10.75	P-110	47.00	10500	0	2803	TXI/H	0
PROD	Mud	9.5	7.625	P-110	29.7 & 33.7	13925	0	1100	TXI/H	10200

5.

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