State of New Mexico DISTRICT I Form C-101 Energy, Minerals and Natural Resources Department 1625 N. French Dr., Hobbs, NM 88240 Revised March 17, 1999 Instructions on back RECEIVED Submit to appropriate District Office DISTRICT II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 OCD - ARTESIA State Lease - 6 Copies Fee Lease - 5 Copies DISTRICT III **PO BOX 2088** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street Artesia, New Mexico 88210 Property Name Property Code Puffer "BDF" St. Com. **Surface Location** North/South Line Township Lot Idn Feet from the Feet from the East/West Line Section Range County 1980' 24 88 27E South 1250' West Chaves **Proposed Bottom Hole Location If Different From Surface** Feet from the or lot Section Township Range Lot Idn North/South Line Feet from the East/West Line County 10 Proposed Pool 2 9 Proposed Pool 1 Wildcat Ordovician Well Type Code Lease Type Code Ground Level Elevation Work Type Code Cable/Rotary E G S 3959' Multiple Proposed Depth Formation Contractor Spud Date 6800 Not Determined **ASAP** Ν Silurian ²¹ Proposed Casing and Cement Program Casing weight/feet Setting Depth Sacks of Cement **Estimated TOC** Hole Size Casing Size 12 1/4" 8 5/8" 24# 1610' 950sx In Place 7 7/8" 5 1/2" 15.5# 6800' 700sx In Place **Cement to cover all oil, gas and waterbearing zones. 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2. I hereby certify that the information given, above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief. Signature: Approved by:

Title:

Attached

Approval Date: UN 2

Conditions of Approval

2003 Expiration Date:

Printed name: Pat Perez

Date:

Title: Regulatory Agent

06/19/03

Phone:

(505) /48-14/1

YATES PETROLEUM CORPORATION

Re-entry Procedure State "BD" SWD #1 Drilling Prognosis Page 2

This well was originally drilled by BHP Petroleum (Americas) Inc. As the Puffer State "A" #1 pm 2/18/93, and was plugged and abandoned on 4/2/93. Yates's plan is to reenter the well w/ a pulling unit to drill out the cement plugs in the 8 5/8" casing & in the 7 7/8" open hole down to the original TD of 6,800' then a string of 5 ½" casing will be run to TD & cemented to 4, 400' +/-. The mud that will be used is 9.2-9.5 ppg brine water w/ a 55-70 cp viscosity.

The well will be completed w/ a pulling unit. The formations that a completion will probably be attempted in will be the Silurian @ 6,500'+/-, the Strawn @ 6,350'+/-, the Cisco @ 6,170'+/- or the Wolfcamp f/ 5,600' to 6,000.

State of New Mexico

Form C-102

1625 N, French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources Department

Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos I	M 87410				Fee Lease - 3 Copie							
1220 S. St. Franci	is Dr., Santa	Fe, NM 87505							AME	NDED REPOR		
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1	API Numbe			² Pool Code		³ Pool Name						
	30-											
⁴ Property Code				⁶ Well Number								
Puffer "BDF" St. Com										2		
⁷ OGRID	No.		⁹ Elevation									
025575		Yates Petroleum Corporation										
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County		
L	24	88	27E		1980'	South	1250'	West		Chaves		
			11 Bo	ottom Ho	le Location I	f Different Fron	n Surface					
UL or lot no.	Section Township		Range	Lot Idn	dn Feet from th	North/South line	Feet from the	Eas	t/West line	County		
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12 Dedicated Acr	es 13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.							
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STANDA	ARD UNIT HAS BEEN A	APPROVED BY THE DI	
16	NON-STANDA		11 2003 ECEIVED ARTESIA &	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Pat Perez Printed Name Regulatory Agent
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	D- HILL OF SOLD	Title 6/19/03 Date
1250'				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'				Date of Survey Signature and Seal of Professional Surveyor: See Original Plat

State of New Mexico Energy, Minerals and Natural Resource: epartment

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

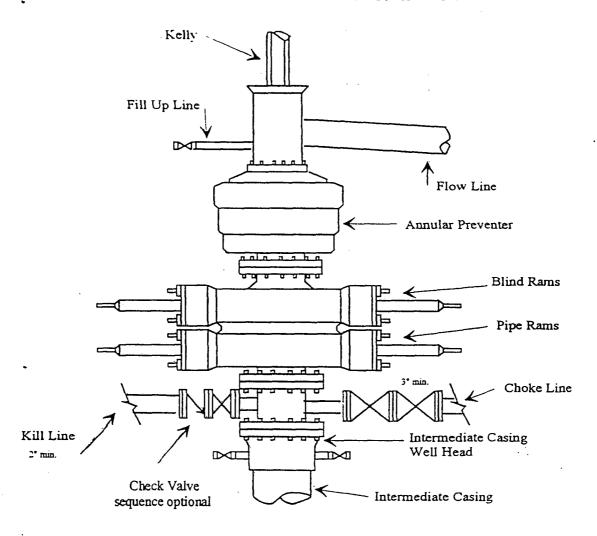
DISTRICT III
1000 Rio Brazos Rd., Axtec, NM 87410

All Distances must be from the outer boundaries of the section

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Operator BHP	BHP PETROLEUM (AMERICAS) INC.					Leas	le .	PUFFER	R STATE	, V ,		Well No.	1		
Unit Letter	Section		Township		· · · · · · · · · · · · · · · · · · ·	Rang	76				County	L			
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Actual Footage Loca	etion o											_			
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3959.2		Monto										1 320	Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.															
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).															
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?															
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If answer is "no	" list o				•										
this form necess	ary														
No allowable w												nitization, fo	rced-pooling,		
otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Divi											OPERATOR CERTIFICATION				
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Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

