

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company P.O. 1936 Roswell, NM 88202-1936		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date New Production
⁴ API Number 30 - 015-44170	⁵ Pool Name Russell; Bone Spring	⁶ Pool Code 52805
⁷ Property Code 317746	⁸ Property Name Stebbins 19 Fed Com	⁹ Well Number #123H

II. ¹⁰ Surface Location

UL or lot no. I	Section 19	Township 20S	Range 29E	Lot Idn	Feet from the 2317'	North/South South Line	Feet from the 410'	East/West line East	County Eddy
--------------------	---------------	-----------------	--------------	---------	------------------------	---------------------------	-----------------------	------------------------	----------------

¹¹ Bottom Hole Location

UL or lot * L	Section 19	Township 20S	Range 29E	Lot Idn 3	Feet from the 1870' 1836	North/South line South Line	Feet from the 240' 214	East/West line West	County Eddy
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Flare	¹⁵ C-129 Permit Number n/a	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
16696	Occidental Energy Marketing P.O. Box 27570 Houston, TX 77227-7570	O
151618	Enterprise Products 2727 N. Loop W., Suite 700 Houston, TX 77008	G
NEW OIL CONSERVATION ARTESIA DISTRICT FEB 15 2018 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 10/19/2017	²² Ready Date 11/5/2017	²³ TD 12,470' / 7740'	²⁴ PBDT 12,354'	²⁵ Perforations 8,096'-12,259'	²⁶ DHC, MC
²⁷ Hole Size 26" 17 1/2"	²⁸ Casing & Tubing Size 20" 13 3/8"	²⁹ Depth Set 400' 1209'	³⁰ Sacks Cement 1400 3K 1400-1360+LWC		
12 1/4"	9 5/8"	1209' 3091	1360' 1380- LWC		
8 3/4"	7 5/8" x 7" 5 1/2"	3091' 12447(22) depth	1300 2528- LWC		

V. Well Test Data

³¹ Date New Oil 12/4/2017	³² Gas Delivery Date Flare	³³ Test Date 1/13/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 2900
³⁷ Choke Size 34/64	³⁸ Oil 909	³⁹ Water 1,471	⁴⁰ Gas 616	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy Link*

Printed name: Tammy Link

Title: Production Analyst

E-mail Address: tlink@matadorresources.com

Date: 1/25/2018

Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Provide tubing detail or
request Tubing Exception

Received all paperwork from Burr