Submit To Appropriate District Office
Two Copies
I
1625 N. French Dr., Hobbs, NM 88240
II
811 S. First St., Artesia, NM 88210
III
1000 Rio Brazos Rd., Aztec, NM 87410
IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44194

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
TURKEY TRACK 9-10 STATE

6. Well Number: 33H

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 29 2018
RECEIVED

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA WTP LP

9. OGRID
192463

10. Address of Operator
P.O. BOX 4294
HOUSTON, TX 77210

11. Pool name or Wildcat
TURKEY TRACK; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	8	19S	29E		801	SOUTH	581	EAST	EDDY
BH:	I	10	19S	29E		1657	SOUTH	196	EAST	EDDY

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
05/09/2018	06/01/2018	06/02/2018	07/08/2018	3380' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
19258'M/8901'V	19202'M/8901'V	YES	GAMMA RAY/MUD LOG

22. Producing Interval(s), of this completion - Top, Bottom, Name
9245'-19109' BONE SPRING

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J55	262'	17 ½"	~~575~~ SACKS 595 sx - circ	
9 5/8"	36# J55	3148'	12 ¼"	1000 SACKS	
5 ½"	20# P110	19244'	8 ½"	~~2655~~ SACKS 2895 sx - circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	~~8372~~ 8405	~~8405~~ 8372

26. Perforation record (interval, size, and number) 6SPF @ 19108-18925, 18866-18625-18441, 18375-18199, 18157-17947, 17899-17715, 17656-17473, 17414-17231, 17172-16989, 16931-16747, 16689-16505, 16446-16263, 16204-16021, 15963-15781, 15721-15537, 15479-15295, 15237-15072, 14995-14811, 14752-14569, 14510-14327, 14268-14085, 14027-13843, 13784-13601, 13542-13359, 13300-13117, 13058-12875, 12817-12633, 12575-12391, 12332-12149, 11907, 11848-11665, 11606-11423, 11365-11181, 11123-10941, 10880-10638-10455, 10396-10213, 10155-9971, 9912-9730, 9671-9487, 9428-9245. Total 1320 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9245'-19109'	12182730g Slick Water + 18984g 15% HCl acid w/ 15778113# sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-In)
07/09/2018	GAS LIFT	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/21/2018	24-HOUR	128/128		1449	1500	2448	

Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	210		1449	1500	2448	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30. Test Witnessed By

31. List Attachments
C-103, C-104, WBD, LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sarah Chapman Printed Name SARAH CHAPMAN Title REGULTORY SPECIALIST Date 11/29/18

E-mail Address sarah_chapman@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 298'	T. Strawn	T. Kirtland	T. Penn. "B"
B. TNSL 947'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1138'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1409'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2067'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2391'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2906'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	**T. Delaware Sand 3145'**	T. Morrison	
T. Drinkard	**T. Bone Springs 3825'**	T.Todilto	
T. Abo	**T.1st Bone Spring 6444'**	T. Entrada	
T. Wolfcamp	**T. 2nd Bone Spring 6983'**	T. Wingate	
T. Penn	**T. 3rd Bone Spring 8143'**	T. Chinle	
T. Cisco (Bough C)	**T. 3rd Bone Spring Sand 8759'**	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology