Form 3150-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SDAOL FIELD OF SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to re-stier in Arthus abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	r Tribe Name
				o. If mulan, Another of	THOS Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well				8. Well Name and No. NORTH BRUSHY DRAW FED 35 3H	
Name of Operator     RKI EXPLORATION & PROD LLC     E-Mail: caitlin.ohair@wpxenergy.com				9. API Well No. 30-015-40185-00-S1	
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-3527		10. Field and Pool or Exploratory Area BONE SPRINGS CORRAL CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 35 T25S R29E SESW 330FSL 1980FWL 32.044756 N Lat, 103.572601 W Lon				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE	, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ Hydraulio		· –		☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construct	_	•	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban		☐ Temporarily Abandon	ng
	☐ Convert to Injection	☐ Plug Back		Disposal proposed work and approximate duration thereof.	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  RKI EXPLORATION & PRODUCTION, LLC requests to flare 90 days at this site due to 3rd party restrictions.  Flaring to start on 10/04/2018 and end on 01/02/2019.  Estimated gas to be flared per month = 7,200 MCF  MCF/D = 543  Oil BBLS/D = 15					
Oil BBLS/D = 15  (CCEPTED TOT VECOTO NOV 2 8 2018  (CCEPTED TOTAL OCD DISTRICT II-ARTESIA O.C.D.					
			DISTRICT II-ARTESIA O.C.D.		
			NINOCD DISTRICT II-ARTESIA O.C.D.		
14. I hereby certify that the foregoing is  Con  Name (Printed/Typed) CAITLIN (	Electronic Submission # For RKI EXPLO nmitted to AFMSS for proc	RATION & PROD LLC, s essing by PRISCILLA PI	LM Well Informatio	n System	
Name(17timem 19pen) GAITEIN GTIAIN			OBMITTER	<del>-</del>	<del> </del>
Signature (Electronic	Submission)	Date 1	1/13/2018		
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE U	JSE 	
_Approved_By/s/ Jonathon Shepard			oleum E	ngineer	NOV 2 7 2018
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the applicant the ap	uitable title to those rights in th	s not warrant or e subject lease Office	sbad Fiel	d Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person knowi	ngly and willfully to n	nake to any department or	agency of the United

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.