State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Azte

District IV
1220 S. St. Francis Dr., Sar

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

- NIM 07410	On Conscivation Division
c, NM 87410	1220 South St. Francis Dr
nta Fe, NM 87505	Santa Fe, NM 87505

1220 S. St. Fran	_	,			ND ATT	Santa Fe, N		TITA.					ENDED REPO	ORT	
Operator n	ame a			<u> </u>	K ALI	OWABLE	AND AU	IHO	² OGRID			NSPOR	KT		
Matador Production Company 5400 LBJ Freeway, Suite 1500									OGRID	Numbe	2289	937			
Dallas, TX 7		y, Suite I	1500								ng Code/ E	Effective I	Date		
⁴ API Number 30 – 015-4		⁵ Poo	Name		Purple Sage;						Pool Code 98220				
⁷ Property Code 8 Property Name												Vell Number			
	797 C	T 4	<u> </u>			Zach McCormi	ck Fed Com			201H					
II. 10 Su Ul or lot no.	riace Secti	Locati	on vnship	Range	Lot Idn	Feet from the	ne North/South Feet from the				East/West line County				
1	18		24S	29E	Dot 1011	742'	North Li	351'		West		Eddy			
¹¹ Bo	ttom	Hole L	ocatio	n											
UL or lot A		on Tow		Range 29E Lot Idn Feet from to 353'			North/South North	Feet from 224'			line County Eddy				
12 Lse Code S	¹³ Pr	roducing M Code	ethod		ate	¹⁵ C-129 Peri	nit Number	C-129 Effec	tive Dat	e 17	⁷ C-129 Expiration Date				
III. Oil a	and G	P 4/29/2018 Gas Transporters													
18 Transpor OGRID		шорог			¹⁹ Transpor and Ad	orter Name Address					²⁰ O/G/W				
Energy Transfer Company-Sunoco 35103 8111 Westchester Drive Dallas, TX 75225									i	О					
371242		Longwood Rustler Breaks 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 RECEIVED									G				
						45 A T	•	A tree			•				
		Provide tubing detail or Provide tubing Exception JUL 1 2 2018 Provide Tubing Exception													
Provide tubing detail or Provide tubing Exception request Tubing									DISTRICT II-ARTESIA O.C.D.						
		_ ,	eque	est Im			-DIST	RICT I	I-ARTESIA	0.0.0.]	
															
T\$7 \$\$7.011	C		. D.4.												
IV. Well 21 Spud Da		1 Data Ready		<u> </u>	²³ TD ,	²⁴ PBTD ²⁵ Perforation				ns 26 DHC, MC					
12/28/201	7	4	1/29/20			14,529' ///3/	14,389'		10,120'-14,34						
²⁷ Ho	le Siz	2		²⁸ Casing	ng Size	²⁹ De	30			Sacks Cement					
17 ½"			13 3/8"				522'				614 - Cuc				
12 1/4"		,			9 5/8"		2,758'				998 - Cic				
8 3/4" 8 3/4"			75/8" 7 5/8" -			-	0- 2,401':				788				
& 3/4/ 6 1/8"		-	5 1/2"				9129-10085 - 77				503 - 70C				
V. Well	rest l	Data			4/2"		9040	?- 14	484	<u> </u>	<u>.</u>		8800	لـــــٰ	
31 Date New 5/18/2018	Oil	32 Gas Delivery Date 4/29/2018			Γest Date 16/2018	³⁴ Test Lengt 24		h ³	35 Tbg. Pressure n/a		³⁶ Csg. Pressure 1900				
³⁷ Choke Si 34/64	ze	³⁸ Øil 1,135				Water 4,202	⁴⁰ Gas 2,030					41 Test Method Flowing			
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Tammy Link						OIL CONSERVATION DIVISION Approved by: Title:									
Title: Production Analyst						Approval Date: Susine & Congress Approval Date:									
E-mail Address: tlink@matadorresources.com						Pending BLM approvals will									
Date: 6/14/2018 Phone: 575-623-6601							Pending BLM approvals will subsequently be reviewed and scanned								